

Heart of North Midlands

ATTACHMENT BOOK

ORDINARY COUNCIL MEETING
TO BE HELD ON
WEDNESDAY
20 MAY 2020





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Local Government Act 1995 Public Information Requirement	<i>NEW</i> LG Act Requirement	Existing LG Act Requirement	Comments and Considerations	
A map of the district showing the district boundaries, and, if the district is divided into wards, the ward boundaries	s.5.96A(1)(a) Day After Assent being 06/07/19	-	Contact <u>Landgate</u> for assistance with maps suitable for publication on the website. New s.5.96A(a) requires a district map to be published on the website.	
Local Laws made by the local government in	s.3.12(6)(c) s.5.96A(1)(b)		Existing requirement: s.5.94(h) requires <u>any Local Law</u> (principle, amendment and repealed local laws) to be <u>available for public inspection</u> , where it can reasonably be made available without diverting, in the CEO's opinion, a substantial and unreasonable portion of LGs resources away from other functions.	
accordance with section 3.12	Day After Assent being 06/07/19	s.5.94(h)	New s.5.96A(1)(b) requires that an "up-to-date consolidated version of any local law… that is in force" to be published on the LGs website. This requires the principle local law and subsequent local law amendments to be complied as the 'up-to-date consolidated' (as amended) version. This example from the City of Stirling may be helpful in understanding how to prepare a consolidated version of local laws.	
Business plan prepared under section 3.59	s.3.59(4)(c) Day After Assent being 06/07/19	s.5.94(r)	Existing requirement: s.5.94(r) requires <u>any business plan</u> (current or historic) to be available for public inspection, where it can reasonably be made available without diverting, in the CEO's opinion, a substantial and unreasonable portion of LGs resources away from other functions. New s.3.59(4)(c) requires <u>Business Plans</u> to be published on the website.	
The annual budget	s.5.96A(1)(c) Day After Assent being 06/07/19	s.5.94(d)	Existing requirement: s.5.94(3) requires <u>any annual budget</u> (i.e. current or historic) to be <u>available</u> <u>for public inspection</u> , where it can reasonably be made available without diverting, in the CEO's opinion, a substantial and unreasonable portion of the LGs resources away from other functions. New s.5.96A(1)(c) requires the <u>annual budget</u> to be <u>published on the LGs website</u> .	
List of fees and charges imposed under s.6.16	s 5.96A(1)(d) Day After Assent being 06/07/19	Day After Day After Assent being	Existing requirement: s.5.94(e) requires <u>any Schedule of Fees and Charges</u> (current or historic) to be available for public inspection, where it can reasonably be made available without diverting, in the CEO's opinion, a substantial and unreasonable portion of LGs resources away from other functions.	
			<u>New</u> s.5.96A(d) requires an <u>up-to-date</u> (i.e. as amended) <u>list of fees and charges</u> imposed under s.6.16 to be <u>published on the LGs website</u> .	



Local Government Legislation Amendment Act 2019 WALGA			
Local Government Act 1995 Public Information Requirement	<i>NEW</i> LG Act Requirement	Existing LG Act Requirement	Comments and Considerations
Any plan for the future [s5.56]: Strategic Community Plan Corporate Business Plan	S 5.96A(1)(e) Day After Assent being 06/07/19	s.5.94(f)	Existing requirement: s.5.94(f) requires <u>any Plan for the Future</u> (i.e. current or historic) to be available for public inspection, where it can reasonably be made available without diverting, in the CEO's opinion, a substantial and unreasonable portion of LGs resources away from other functions. New s.5.96A(e) requires that the <u>current</u> (i.e. as amended) version of each of the Local Governments <u>Plan for the Future</u> documents to be <u>published on the LGs website</u> . Discretionary: Local Governments may publish on the website the adopted; Long Term Financial Plan, Asset Management Plan, Workforce Plan and other enabling strategies
Notice papers and agenda relating to any council or committee meeting and reports and other documents which: (i) are to be tabled at the meeting; or (ii) have been produced by the LG or committee for presentation at the meeting, and which have been made available to members of council or committee for the meeting.	S 5.96A(1)(h) Day After Assent being 06/07/19	s.5.94(p) Admin Reg. 29(1)(d)	 Existing requirements include: s.5.94(n) requires any notice papers and agenda (i.e. current or historic), to be available for public inspection, where it can reasonably be made available without diverting, in the CEO's opinion, a substantial and unreasonable portion of LGs resources away from other functions. Admin R.29(3) A person's right to inspect information referred to in s.5.94 does not extend to inspection of informationif, in the CEO's opinion, the meeting or that part of the meeting to which the information refers is likely to be closed to members of the public [s.5.23(2)]. s.5.95(2) excludes information related to a debt owed to the LG, unless the person requesting the information is the debtor. s.5.95(3) and (4) excludes confidential information from a meeting, other than the decision, which is available in the meeting minutes. New s.5.96A(h) requires the Agenda and Notice Papers (inclusive of all information required by the Act) to be published on the website. s.5.96A(2) excludes information if the meeting or that part of the meeting to which the information refers was closed to members of the public. s.5.96A(3) provides confidentiality does not apply to information — (a) that is a record of decisions made at a council or committee meeting; or being confidential information that can be published despite subsection (2).



Local Government Act 1995 Public Information Requirement	<i>NEW</i> LG Act Requirement	Existing LG Act Requirement	Comments and Considerations
Minutes of council or committee meetings.	s.5.96A(1)(f) Day After Assent being 06/07/19	s.5.94(n) & (u) Admin Reg. 29(1)(c)	 Existing requirements include: s.5.94(n) requires any confirmed minutes of council or committee meetings (i.e. current or historic) to be available for public inspection, where it can reasonably be made available without diverting, in the CEO's opinion, a substantial and unreasonable portion of LGs resources away from other functions. Admin.Reg.29(1)(c) requires unconfirmed minutes of council or committee meetings to be available for public inspection. Admin.Reg.29(2) The right to inspect information does not extend to information if the meeting or that part of the meeting to which the information refers was closed to the public or in the CEO's opinion, could have been closed to the public, but was not closed [see s.5.23(2)], unless the information to be inspected is a record of a decision made at the meeting. s.5.95(2) excludes information that relates to any debt owed to the Local Government, unless the person is the debtor. s.5.95(3) and (4) excludes confidential information from a meeting, other than the decision, which is available in the meeting minutes. Freedom of Information Act may also apply to confidential information. New requirements: s.5.96A(1)(f) requires confirmed minutes of council or committee meetings to be published on the website. s.5.96A(2) excludes information if the meeting or that part of the meeting to which the information refers was closed to members of the public. s.5.96A(3) provides confidentiality does not apply to information — (a) that is a record of decisions made at a council or committee meeting; or being confidential information that can be published despite subsection (2). New AFTER Regulations are Gazetted - Unconfirmed minutes will be required to be publishing on Local Government websites.
Minutes of electors' meetings	s.5.96A(1)(g) Day After Assent being 06/07/19	s.5.94(o)	Existing s.5.94(o) requires <u>any</u> minutes of electors' meetings (current or historic), to be available for public inspection, where it can reasonably be made available without diverting, in the CEO's opinion, a substantial and unreasonable portion of LGs resources away from other functions. New s.5.96A(1)(g) requires electors meeting minutes to be published on the LGs website.



Local Government Act 1995 Public Information Requirement	<i>NEW</i> LG Act Requirement	Existing LG Act Requirement	Comments and Considerations	
Any rate record	s.5.96A(4)(a) Day After Assent being 06/07/19	s.5.94(m)	 Existing Requirements include: s.5.95(2) excludes information that relates to any debt owed to the City, unless the person is the debtor. s.5.95(8) excludes "silent electors" prescribed by s.4.38 and s.51B. Admin Reg.29B may not be provided unless satisfied that the information will not be used for a commercial purpose and Statutory Declaration required. New s.5.96A(4)(a) specifies that is it prohibited to publish the rate record on the website. 	
Any register of owners and occupiers under section 4.32(6) and electoral rolls	s.5.96A(4)(b) Day After Assent being 06/07/19	s.5.94(s)	 Existing requirements include: s.5.94(2) requires any register of owners and occupiers and electoral rolls (i.e. current or historic), to be available for public inspection, where it can reasonably be made available without diverting, in the CEO's opinion, a substantial and unreasonable portion of LG resources away from other functions. s.5.95(8) excludes "silent electors" prescribed by s.4.38 & s.51B. Admin Reg.29B copies of the Register may not be provided unless CEO is satisfied that the information will not be used for a commercial purpose - Statutory Declaration required. New s.5.96A(4)(b) specifies that is it prohibited to publish the Owner / Occupier Register or 	
An <u>up-to-date</u> version of the Register of Gifts	s. 5.94(ba) Day After Assent being 06/07/19 s. 5.89A Day After Assent being 20/10/19	Admin. Reg.29(1) (ba) and (bb) S.5.89A(5)	 Roll on the website. Existing requirements: Admin. Reg.29(1)(ba) and (bb) requires the Register of Notifiable Gifts (Rules of Conduct Reg. 12(5) and Admin Reg.34B(5)), to be available for public inspection. S.5.89A(5) requires a Register of Gifts (s.5.82) and contributions to travel (s.5.83) to be published on the Local Government's website. s.5.89A(3) and Admin Reg.28A (Form 4) currently prescribes the form of the Register of Gifts. New s.5.94(ba) for any Register of Gifts to be made available for public inspection. New s.5.89A(5) will require the Register of Gifts (refers to new s.5.87A and 5.87B) to be published on the website - the Register of Gifts is to include: all disclosures made under the former provisions (refers to disclosures under s.5.82 (gifts) and 5.83 (travel) see transitional provisions Schedule 9.3(56)), and New Council member gift disclosures in accordance with s.5.87A; and New CEO gift disclosures in accordance with s.5.87B; and 	



Local Government Act 1995 Public Information Requirement	<i>NEW</i> LG Act Requirement	Existing LG Act Requirement	Comments and Considerations
			 <u>New</u> Details of excluded gifts approved in accordance with s.5.62(1B). <u>New</u> s.5.89A(5A) requires that the version of the register published on the website MUST NOT include the street address of an <u>individual</u> included in a gift disclosure, but MUST INSTEAD include only the town or suburb mentioned in the address. Therefore full address details must be included for entities.
			New s.5.89A(2A) will require the CEO must record a disclosure in the register within 10 days after the disclosure is made –the website version of Register of Gifts must be maintained as up-to-date in accordance with this requirement.
			<u>New</u> s.5.90 will make it an offence to publish information from a register of financial interests <u>or</u> register of gifts unless the information is a fair and accurate representation published in good faith.
			Note: Gift disclosures by employees other than the CEO, will not be required to be recorded in this online Register of Gifts as at the time the amendments to sections 5.87A (Council Members to disclose gifts), 5.87B (CEOs to disclose gifts) and 5.89A (Register of gifts) come into effect, then employee gift disclosure records should be removed from the Register of Gifts in accordance with s.5.89A(6) as employees will cease to be relevant for gifts disclosures under these requirements.
			In accordance with s.5.89A(7), records removed from the register must be maintained as a local government record available for public inspection for a period of at least 5 years after the person ceased to be required to make gift disclosures.
Policy for attendance at events (council members and CEO)	s.5.90A(5) Day After Assent being 20/10/19		New s.5.90A(5) will require the CEO to publish an <u>up-to-date</u> version of the policy must be on the Local Government's website. NOTE: The DLGSC has advised that a guideline will be provided to assist Local Governments in preparing an Events Policy. Local Governments may wish to defer preparation of the policy until the DLGSC guideline is available.



Local Government Act 1995 Public Information Requirement	<i>NEW</i> LG Act Requirement	Existing LG Act Requirement	Comments and Considerations	
An up-to-date register of certain complaints of minor breaches which records all complaints that result in a finding under section 5.110(2)(a) that a minor breach has occurred.	s.5.118(3) s. 5.121(3) Day After Assent being 06/07/19	s.5.94(ab)	Section 5.121(2) The register of complaints is to include, for each recorded complaint — (a) the name of the council member about whom the complaint is made; and (b) the name of the person who makes the complaint; and (c) a description of the minor breach that the standards panel finds has occurred; and (d) details of the action taken under section 5.110(6). New s.5.118(3) requires the CEO to publish on the LGs official website any censure order under s.5.110(6), 5.113 or 5.117(1) in respect of a person who is a council member. This includes any previous censure orders relevant to any current sitting member. New s.5.121(3) requires the CEO to publish an up-to-date version of the register of complaints on the Local Government's official website.	
A document describing the objects of, and reasons for, each proposed rate and minimum payment	s.6.36(3A) Day After Assent being 06/07/19	-	New s.6.36(3A) provides that each Local Government is required to prepare a document describing the objects of, and reasons for, each proposed rate and minimum payment and to publish the document on the LG's official website. New s.6.36(3)(c) requires that the Local Public Notice includes advice that this document can be inspected at a time and place specified in the notice. NOTE: If your Local Government has not provided Local Public Notice of differential or minimum rates prior to 6 July 2019, then these new provisions will apply to the current process.	

Public Information Access - Date yet to be proclaimed Local Government Legislation Amendment Act 2019



Local Government Act 1995 Public Information Requirement	<i>NEW</i> LG Act Requirement	Existing LG Act Requirement	Comments and Considerations
Any proposed local law of which the local government has given local public notice under section 3.12(3)	s.1.7(a) Date of operation yet to be Proclaimed	s.5.94(g)	Existing requirement: s.5.94(g) requires any proposed local law to be available for public inspection. New s.1.7(a) requirements for public notices to be published on the Local Government's website – date of operation yet to be proclaimed.
Nominated candidates' details and profiles	s.4.52(1) & (2) Date of operation yet to be Proclaimed	-	<u>New</u> s.4.52(1) and (2) amendments will require Candidate Profiles to be published on the Local Government's website and removing the requirement for the Profiles to be exhibited on the LG offices Notice Board.
Policy for temporary employment or appointment of CEO	s.5.39C(6) Date of operation yet to be Proclaimed	-	<u>New</u> s.5.39C(6) will require the CEO to maintain an <u>up-to-date</u> (i.e. as amended) version of the adopted policy on the website.
Model standards for CEO Recruitment, Performance and Termination	s.5.39B(6) Date of operation yet to be Proclaimed	-	New s.5.39B(6) will require the CEO to publish an up-to-date version (i.e. as amended) of the Model Standards as adopted by Council on the Local Government's website. A new Regulation will establish Model Standards and within 3 months of the day on which the new Regulation comes into effect, the Council will be required to have adopted, by absolute majority, the Model Standard. s.5.39B(4) provides that a Local Government may include additional provisions, however any additional provisions are of no effect if they are inconsistent with the Model Standards.
A policy in relation to employees whose employment with the local government is finishing — Payments to employees in addition to contract or award	s.5.50(5) Date of operation yet to be Proclaimed	-	A policy under s.5.50 is only mandatory if a Local Government proposes to make payments to terminating employees greater than their employment contract entitlements. If a policy under s.5.50 has been adopted, then a New requirement will be that it must be published and maintained as current on the Local Government's website.

Public Information Access - Date yet to be proclaimed Local Government Legislation Amendment Act 2019



Local Government Act 1995 Public Information Requirement	<i>NEW</i> LG Act Requirement	Existing LG Act Requirement	Comments and Considerations
An <u>up-to-date</u> version of the Register of Financial Interests	s. 5.88(2A) Date of operation yet to be Proclaimed	s. 5.94(b)	 Existing requirement: s.5.94(b) requires any proposed local law to be available for public inspection. New s.5.88(2A) will require entire the Register of Financial Interests to be published on the website. Section 5.88(2) requires that the register contains: Primary [s.5.75] and Annual Returns [s.5.76] only for current relevant persons (i.e. Council Members and Designated employees) [subject to s.5.88(3)]; and Elected member direct financial, indirect financial and proximity interests disclosed at meetings [s.5.65]; and Employee direct financial, indirect financial and proximity interests disclosed relating to advice or reports provided to Council or a Committee [s.5.70]; and Employee direct financial, indirect financial and proximity interests disclosed relating to delegated authority [s.5.71]; and Mew will require the CEO to disclosure of interests relating to gifts in connection with advice or reports provided directly or indirectly to the council or a committee [s.5.71A] Note: The Financial Interest Register includes all disclosures for current and previous Council Members and employees made since the LG Act 1995, excluding Primary & Annual Returns removed in accordance with s.5.88(3). If the Register of Financial Interest is collated by inserting extracted information in a 'Register', then due regard should be given to s.5.90 to ensure only the actual content of the disclosure is included in the Register.
Any code of conduct	s. 5.51A(3) s. 5.104 Date of operation yet to be Proclaimed	s. 5.94(a)	Existing requirement: s.5.94(a) requires any code of conduct to be available for public inspection. New s.5.51A requires the CEO to prepare and implement a code of conduct for employees, for which an up-to-date version must be published on the website. s.5.51A(4) provides that a Regulation may prescribe the content of, and other matters in relation to, Codes of Conduct in this section. New s.5.103 (amended) so that (new) Regulations must prescribe a model code of conduct applicable to Council Members, Committee Member and candidates. New s.5.104 (amended) will require Council to adopt the Model Code within 3 months after the Regulations come into operation. Council may include additional requirements but any changes cannot be inconsistent with the Model Code

Public Information Access - Date yet to be proclaimed Local Government Legislation Amendment Act 2019



Local Government Act 1995 Public Information Requirement	NEW LG Act Requirement	Existing LG Act Requirement	Comments and Considerations	
A report for each financial year on the training completed by council members in the financial year	s.5.127 Date of operation yet to be Proclaimed		 New Section 5.127 Report on training – will require: (1) A local government must prepare a report for each financial year on the training completed by council members in the financial year. (2) The CEO must publish the report on the local government's official website within 1 month after the end of the financial year to which the report relates. 	
A policy in relation to the continuing professional development of council members	s.5.128 Date of operation yet to be Proclaimed		New s.5.128 will require Council to adopt a policy in relation to the continuing professional development of Council Members, with requirement for an up-to-date version of the policy to be published on the Local Government's website. s.5.128(3) provides that Regulations may prescribe requirements as to a policy under this section.	

Executive Secretary

From: Lyn Fogg <LFogg@walga.asn.au>
Sent: Friday, 8 May 2020 2:16 PM

To: Executive Secretary

Subject: FW: Access to Information

Attachments: Public Information access - Website - Update.docx.pdf

Good afternoon Tricia

Thank you for your enquiry. James has asked me to respond on his behalf.

I've attached a copy of the WALGA Public Information resource, which outlined the changes to access and website publication that have been implemented as a result of the Local Government Act amendments proclaimed last year.

At this time, there is no mandatory requirement for the Delegations Register and Electoral Gift Register to be on the website.

There is no requirement for the Delegations Register to be available for public inspection (other than Council Minutes that include Register when it is reviewed / endorsed by Council annually), many LGs do however publish their delegations register, inclusive of sub-delegations, on their websites. The Electoral Gift Register is only required to be available for public inspection as per Election Reg. 30G.

Please note too, that the <u>Covid-19 Ministerial Order gazetted today</u> has temporarily amended s.5.94 as follows:

- Section 5.94 modified (public can inspect certain local government information)
 - (1) Section 5.94 is modified as set out in this clause.
 - (2) If the office of a local government is closed as a consequence of the COVID-19 pandemic, the entitlement under section 5.94 of a person to attend the office to inspect a document and the requirements in that section are replaced with the entitlement and requirements in subclause (3).
 - (3) A person may request that a local government provide the person with a copy of a document referred to in section 5.94 and, unless it would be contrary to section 5.95, the local government is to, free of charge, and whether or not the document is current at the time of the request —
 - (a) if the document is published on the local government's official website — inform the person of the website address where the document is published; or
 - (b) email a copy of the document to an email address provided by the person; or
 - (c) mail a copy of the document to a postal address provided by the person.

The Ministerial Order will be in effect until revoked in a gazetted notice or otherwise it expires 3 months after the day on which the State of Emergency is revoked or expires.

I hope this information assists. Regards





18 March 2020 Our Ref: WER03-HSE-MEM-001

Chief Executive Officer Three Springs Shire Council PO Box 117 THREE SPRINGS WA 6519

Attention: Mr. Keith Woodward

Dear Keith

EP 469: APPLICATION FOR PLANNING APPROVAL: WEST ERREGULLA-3 DRILL SITE & ACCESS ROAD

In accordance with the ongoing consultation with the Shire of Three Springs and after progression of several key milestones towards drilling, this letter and associated attachments form an Application for Planning Approval for the West Erregulla 3 (WE-3) drill site and access road.

As the Shire has noted, the approvals and conditions relating to the actual drilling operations themselves fall under the *Petroleum and Geothermal Energy Resources Act 1967 (PGER Act)* and are administered by the DMIRS. This application provides an overview of the status of those approvals and conditions for background information.

Some matters, however, may require approval of the local government. With regard to this application, Strike is providing information in relation to the WE-3 small temporary workers accommodation camp and associated offices to be located at the drill site as well as the construction of the access track and associated crossover with Natta Road.

The main temporary workers accommodation camp to support the WE-3 drilling activities and associated hygiene station will be in the same location as previously approved for the drilling of West Erregulla-2 (Planning Approval 2019/004). We understand there are no additional requirements for Planning Approval for the camp.

Background

Strike plans to drill the WE-3 exploration well within Exploration Permit EP469. The permit is located approximately 50 km southeast of Dongara and 230 km north of Perth (Attachment 4) This project follows the successful West Erregulla-2 (WE-2) exploration well drilled and tested in 2019.

WE-3 will be located on freehold land near Natta Road in Arrowsmith East. The well site is within the Shire of Three Springs north of WE-2.

Description of Proposed Activity

The WE-3 project will comprise the following activities:

- Site preparation;
- Mobilisation of equipment;
- Drilling and completion of the well;
- Well testing;
- Well suspension;
- Demobilisation of equipment and rehabilitation; and
- Post-rehabilitation monitoring.



All project activities will be confined to the approved project area. The development footprint will include the access road, the well site and associated fire management area, and mini accommodation camp at the drill site.

The civil component of the activity will be conducted over a 4-6 week period during day light hours only, Monday to Saturday. This activity will have a small crew of 4-10 personnel. The personnel will commute daily from the contractor's base in Geraldton. Due to the small crew there will be minimal light vehicles (approximately 4) and 3-4 heavy machinery for civils activities.

The drilling component of the activity will vary in personnel with a peak of up to 45-50 personnel. The personnel will be housed at the main camp location. The drilling activities will be conducted 24 hours a day, 7 days a week. This period of activity will be ongoing for approximately 6-8 weeks.

The peak vehicle movement activities will be the mobilisation and demobilisation of equipment for the drilling component. All required legislation, Codes and Standards will be complied with and stakeholders and adjacent landholders will be advised of the transport route and expected timing to minimise impact to the local community. Once on site the equipment will be housed within the main camp or the drill site.

Consideration of environmental, stakeholder, heritage and safety factors form integral aspects of the preparation and planning for the implementation of the WE-3 project. A summary of many of those factors are included in the Environmental Plan Summary which is contained in Attachment 5. Some of these factors include:

- Contamination of soil, surface water and/or groundwater;
- Erosion of soil / generation of dust;
- Fauna mortalities/disturbance;
- Attraction of fauna to waste receptacles;
- Rubbish from project left on site;
- Contamination of soil or groundwater (e.g. spills from sewage systems.);
- Fragmentation of fauna habitat;
- Introduction and spread of weeds/dieback;
- Loss of conservation significant flora or conservation significant fauna habitat;
- Vegetation in disturbance footprint not rehabilitating;
- Fire;
- Fire or damage to infrastructure during well suspension;
- Greenhouse gas emissions;
- Disruption to landowners / local community;
- Disturbance to fauna / people through light and noise;
- Disturbance to indigenous or non-indigenous heritage site;
- Negative community sentiment resulting in complaints about the project or future difficulties in obtaining social licence for similar projects;
- Unauthorised land access by project personnel;
- Breach of landowner agreements;
- Damage to landowner infrastructure; and
- Complaints about the project.

DMIRS approval of the Environmental Plan, Oil Spill Contingency Plan, Safety Management System and Emergency Response Plan is imminent and implementation of those commitments will be monitored and adhered to.



Other Statutory Approvals Status

The table below provides an overview of key statutory approvals and their status.

Legislation	Requirement	Status	Agency
Environment Protection and Biodiversity Conservation Act 1999	Referral	Not required	DOTE
Environmental Protection Act 1986	Referral (Part IV)	Not required	EPA
	Native Vegetation Clearing Permit (Part V)	Not required	DMP
Wildlife Conservation Act 1950	Permit to Take	Not required	DBCA
Petroleum and Geothermal Energy Resources Act 1967	Environment Plan	Pending approval prior to project activities.	DMIRS
	Oil Spill Contingency Plan	Pending approval prior to project activities.	DMIRS
	Safety Management System & Emergency Response Plan	Pending approval prior to project activities.	DMIRS
Rights in Water and Irrigation Act 1914	Groundwater monitoring bores	No approval required.	DWER
	Section 26D licence	Application pending	DWER
	Section 5C licence	Application pending	DWER

Activity Timeframe

The timeframe for the WE-3 activities has two main stages, being the commencement of civils works and the subsequent commencement of drilling. Subject to various approvals, it is expected to commence civil earthworks activities on the access road, drill pad and main camp areas in April/May 2020.

If required we are happy to arrange an onsite meeting at the Natta Road crossover location for the drill site access road between the Shire of Three Springs Works Supervisor / Manager and the Strike civil contractor, Lenane Holdings.

Once civil earthworks are completed, mobilisation and commencement of drilling of the WE3 conventional well is expected to commence in July/August 2020.

Plans and Drawings

The following plans and drawings are attached in Attachment 7:

- WER03-MAP-002: Site plan map
- WER03-MAP-001: Drill pad and water bores map
- WER02-MAP-003: Rig camp-site map for information only
- WER03-CIG-001: Drill pad detail
- WER03-CIG-002: Drill pad site plan
- WER03-CIG-003: Access track civil layout
- STD-CID-009: Drilling water storage pond detail
- WER03-CID-001: Hygiene station detail



• STD-CID-011: Water monitoring bore mud pit earthworks detail

Additional detailed drawings of the building design and structure are pending and will be provided to support a subsequent building application as soon as possible.

Stakeholder Consultation

Strike continues the stakeholder consultation program commenced in 2008. The aim of stakeholder consultation program is to inform stakeholders of Strike's proposed activities and to identify any conflicts, concerns, management strategies and benefits.

Strike continues to consult with the relevant government authorities, landholders and interested persons regarding project activities prior to and during project activities.

As part of this ongoing consultation, the Shire of Three Springs has been consulted on key aspects of the project and updated on its progress. This consultation has included, but not limited to, information regarding status of project approvals and seeking assistance and guidance in relation to Shire requirements.

Ongoing consultation is conducted with representatives from DBCA regarding WE-3 activities and interaction with DBCA management of the area.

In addition, ongoing consultation has and is being conducted with adjacent landholders to minimise potential impact and ensure awareness of upcoming activities.

Attachments

The following information is attached to provide additional supporting information:

- Attachment 1: Signed Planning Application Form
- Attachment 2: EP469 Instrument issued by the Minister: Provision of Land Access under PGER Act
- Attachment 3: EP469 Instrument issued by the Minister: Provision of Suspension of Work Program until 15 July 2019
- Attachment 4: Project Location and Regional Setting Overview Plan
- Attachment 5: EP469 West Erregulla-3 Environmental Plan Summary
- Attachment 6: Strike Health and Safety Policy
- Attachment 7: Strike Environment Policy
- Attachment 8: Plans and Drawings
- Attachment 9: Road signage
- Attachment 10: Bushfire Management Plan

If you have any queries please do not hesitate to contact either Susanne Levett, our Community Relations Officer Email: susanne.levett@strikenergy.com.au or Phone: 0408 921 010, or me (greg.heinjus@strikenergy.com.au).

Yours sincerely

Greg Heinjus HSE Manager

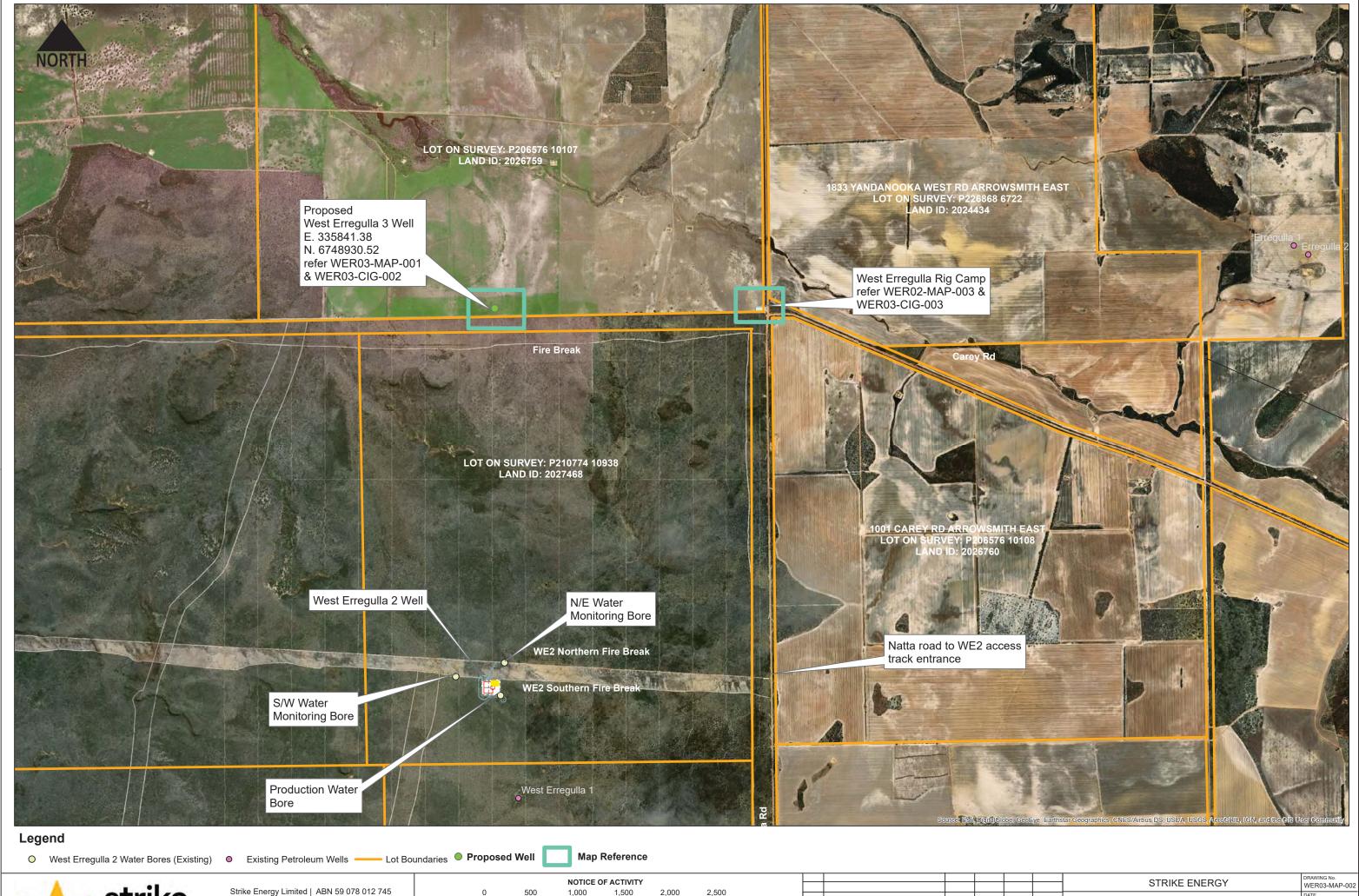


FORM OF APPLICATION FOR PLANNING APPROVAL

(PLEASE COMPLETE ALL BOXES)

OWNER DETAILS:
Name(s): Brefjen Nominees Pty Ltd
Postal Address: 70 Point Leander Drive DONGARA Postcode: 6525
Contact Person: Jeff Cockman
Phone: 0428541464 Email: jeff and fiona@big pond.com
Signature: Date: 6/4/20
Signature: Bloom Date:
NOTE: The signatures of ALL the owner(s) is required to process this application.
APPLICANT DETAILS: (if different from owner)
Name: Strike West Pty. Ltd.
Postal Address: PO Box 639, Torrensville Plaza, South Australia Postcode: 5031
Contact Person: Greg Heinjus (HSE Manager)
Phone: 08 7099 7464 Email: greg.heinjus@strikeenergy.com.au
Signature: Date:
PROPERTY DETAILS:
Lot/Location No: Lot 10107 House/Street No:
Street Name: Yandanooka West Road Locality/Suburb: Three Springs
Diagram/Plan No: 2065 76 Volume No: 2175 Folio No: 387

EXISTING DEVELOPMENT/LAND USE:	
Nature of any Existing Development/Land Use: _Ag	gricultural
PROPOSED DEVELOPMENT/LAND USE:	
Description of Proposed Development/Land Use:	Gas exploration drill pad, temporary site mini
camp, access road and main camp.	
Approximate Cost: \$1,000,000	
Estimated Time of Completion: April 2020 to Octo	ober 2020
REQUIRED INFORMATION & FEES:	
Please refer over for the information required to schedule of fees. This application will not be proceed payment of the appropriate fee.	o be submitted with this application and the essed without all required information including
OFFICE USE ONLY:	
Date Received:	Application No:
Accepting Officer's Initials:	File Number:
Required Fee: \$	Date Paid:



strike energy

Strike Energy Limited | ABN 59 078 012 745 1/31-35 George St, Thebarton SA 5031 PO Box 639 Torrensville Plaza, SA 5031 Office Main: +61 8 7099 7464 www.strikeenergy.com.au

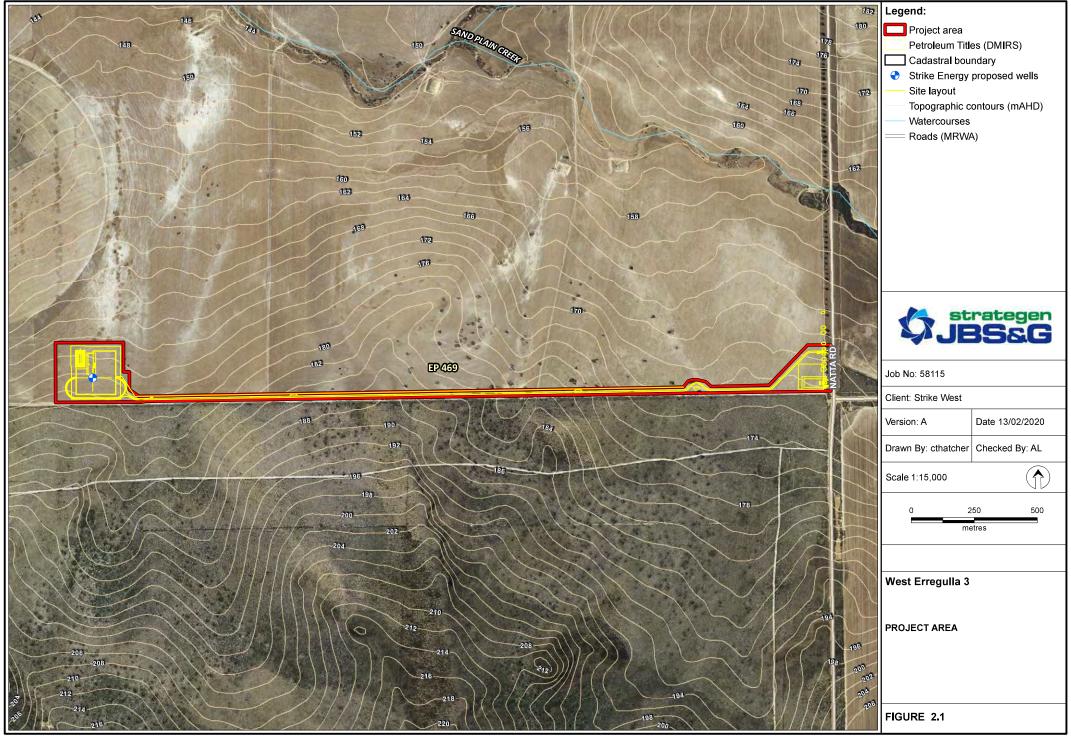
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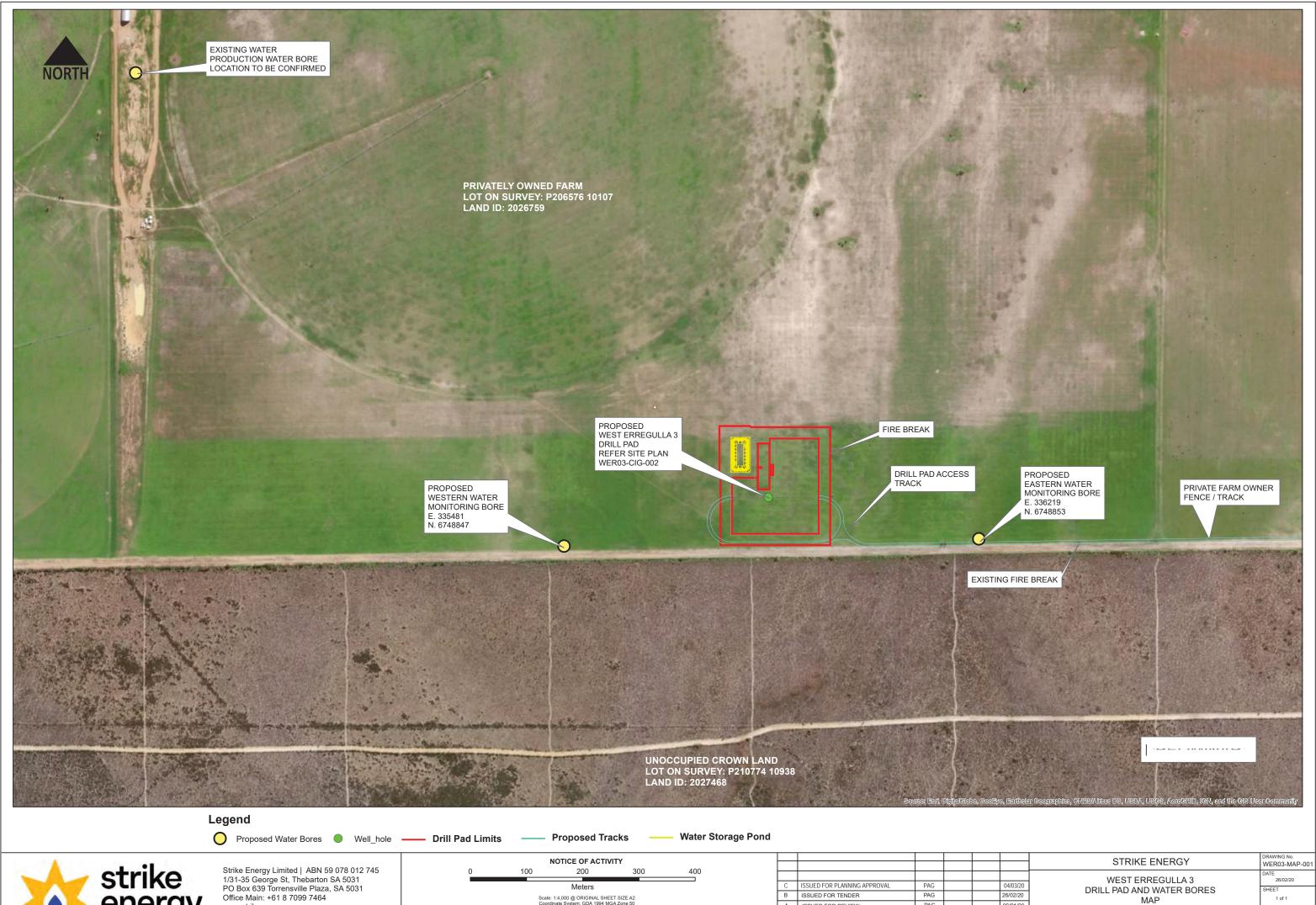
Meters

Scale: 1:25,000 @ ORIGINAL SHEET SIZE A2
Coordinate System: GDA 1994 MGA Zone 50
Survey data file: insert name.dwg
Survey data files of from field: 07/08/15

С	ISSUED FOR PLANNING APPROVAL	PAG			04/03/20	
В	ISSUED FOR TENDER	PAG			14/02/20	
Α	ISSUED FOR REVIEW	PAG	AF/TS		09/01/20	
NO.	REVISION DESCRIPTION	DRN	CHECK	APPROV	DATE	

WEST ERREGULLA 3 SITE PLAN MAP



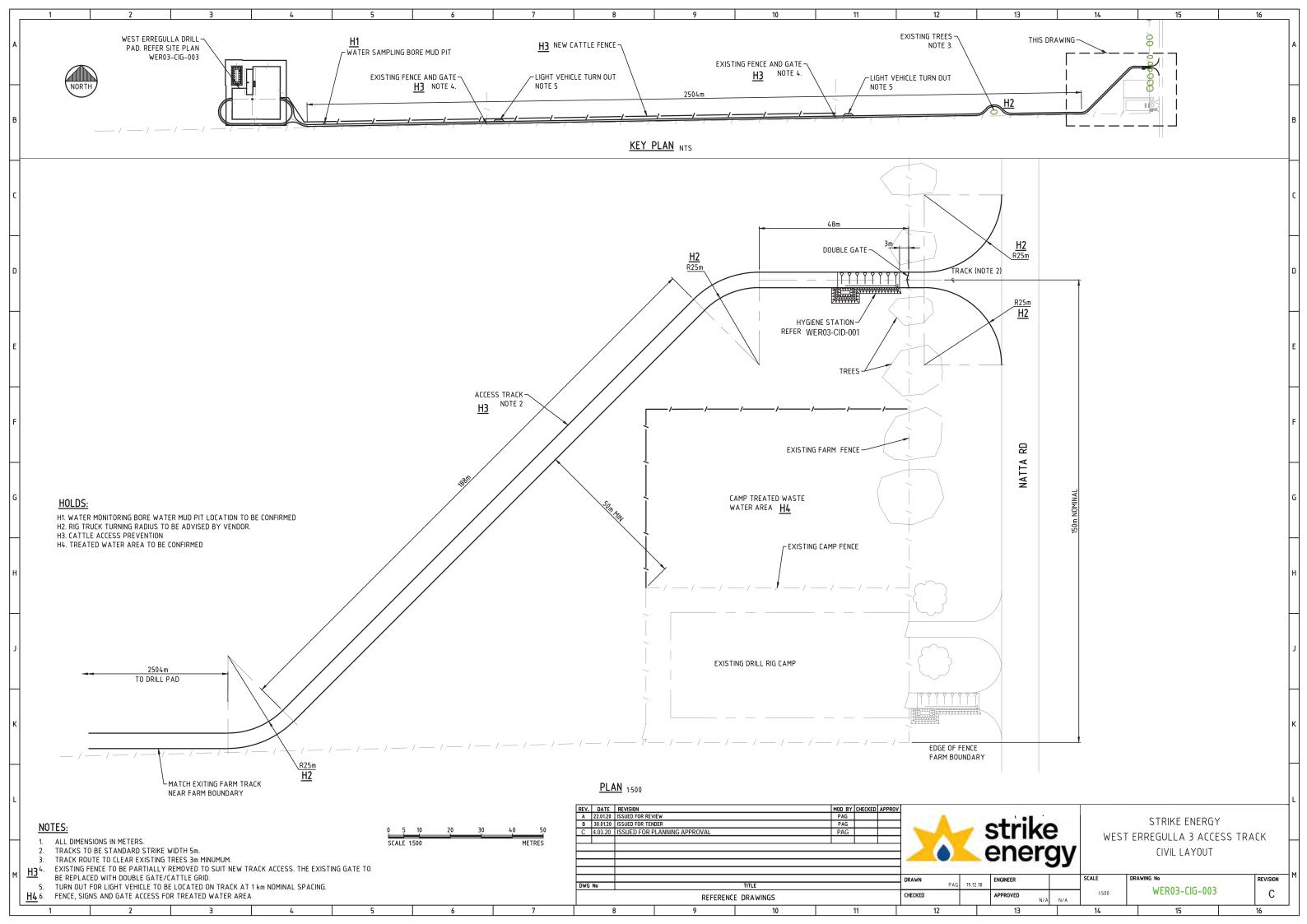


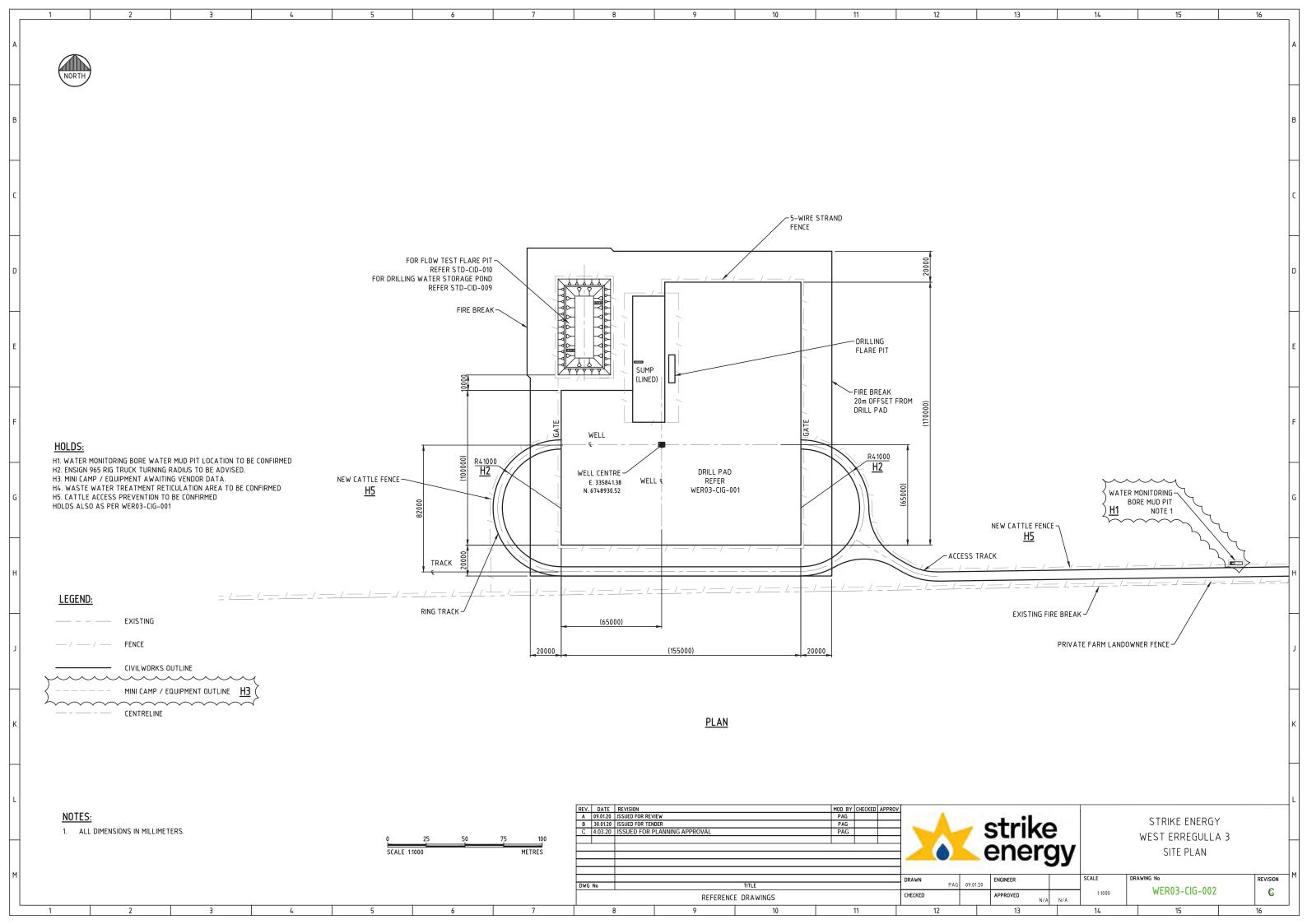
strike energy

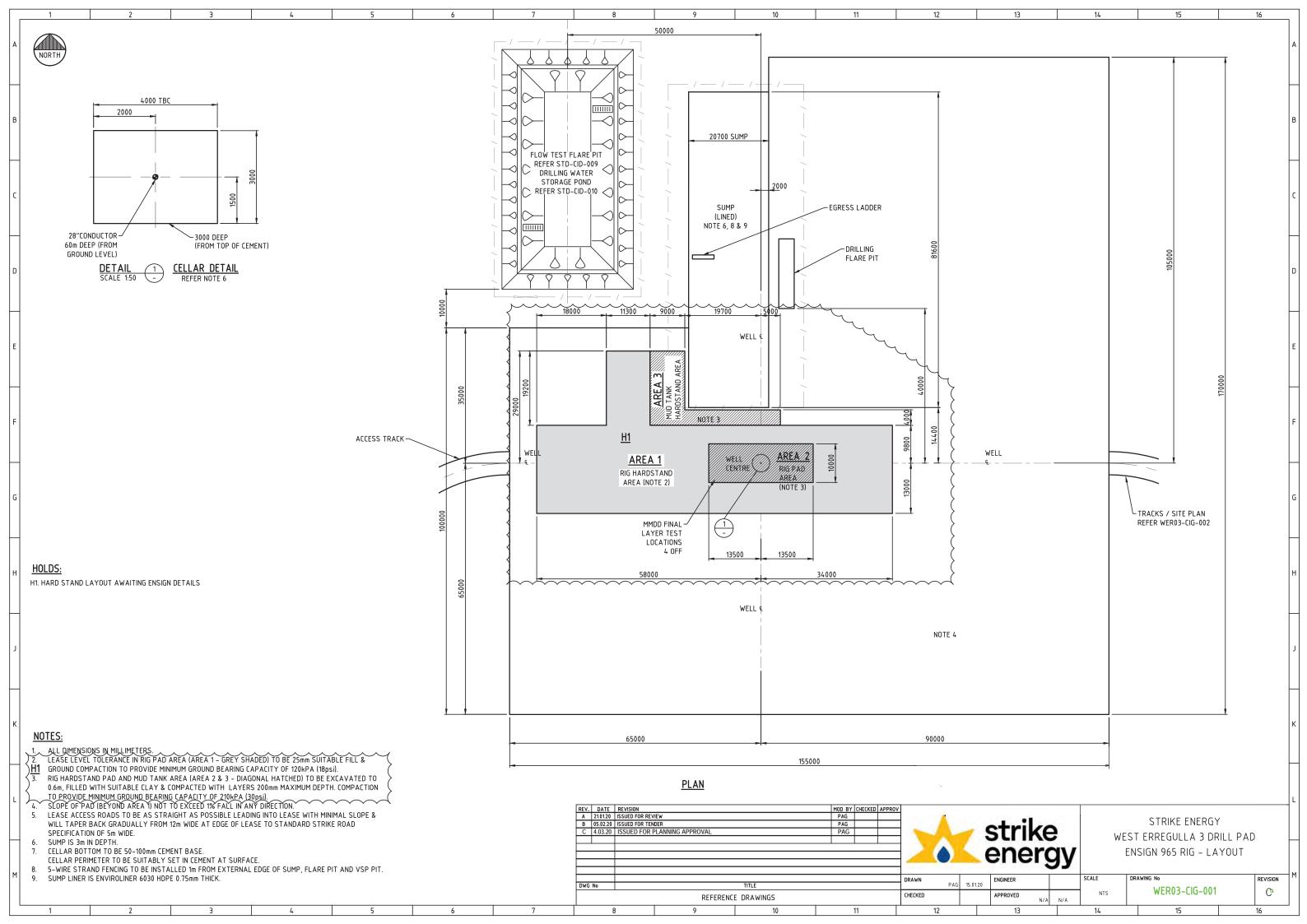
www.strikeenergy.com.au

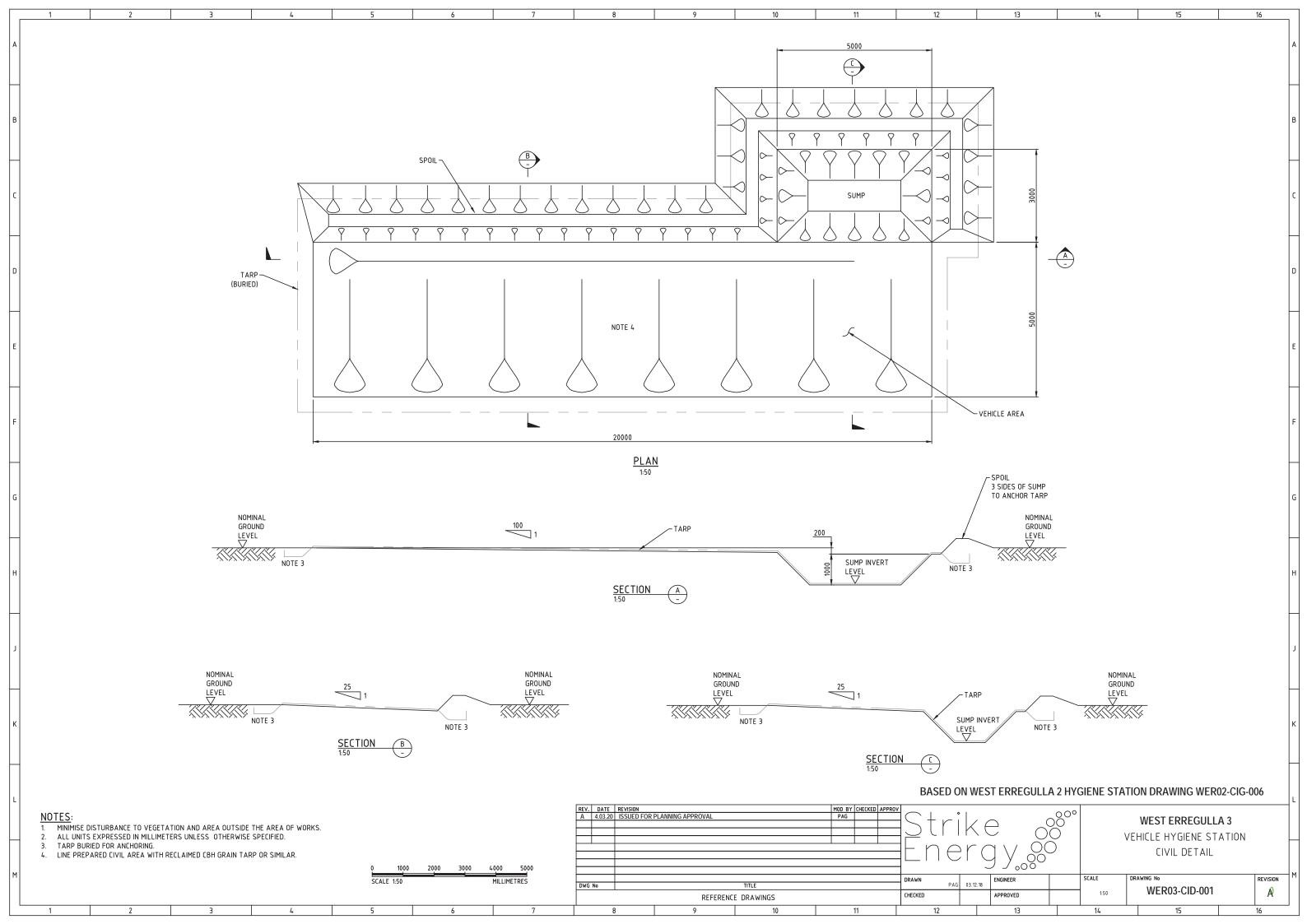


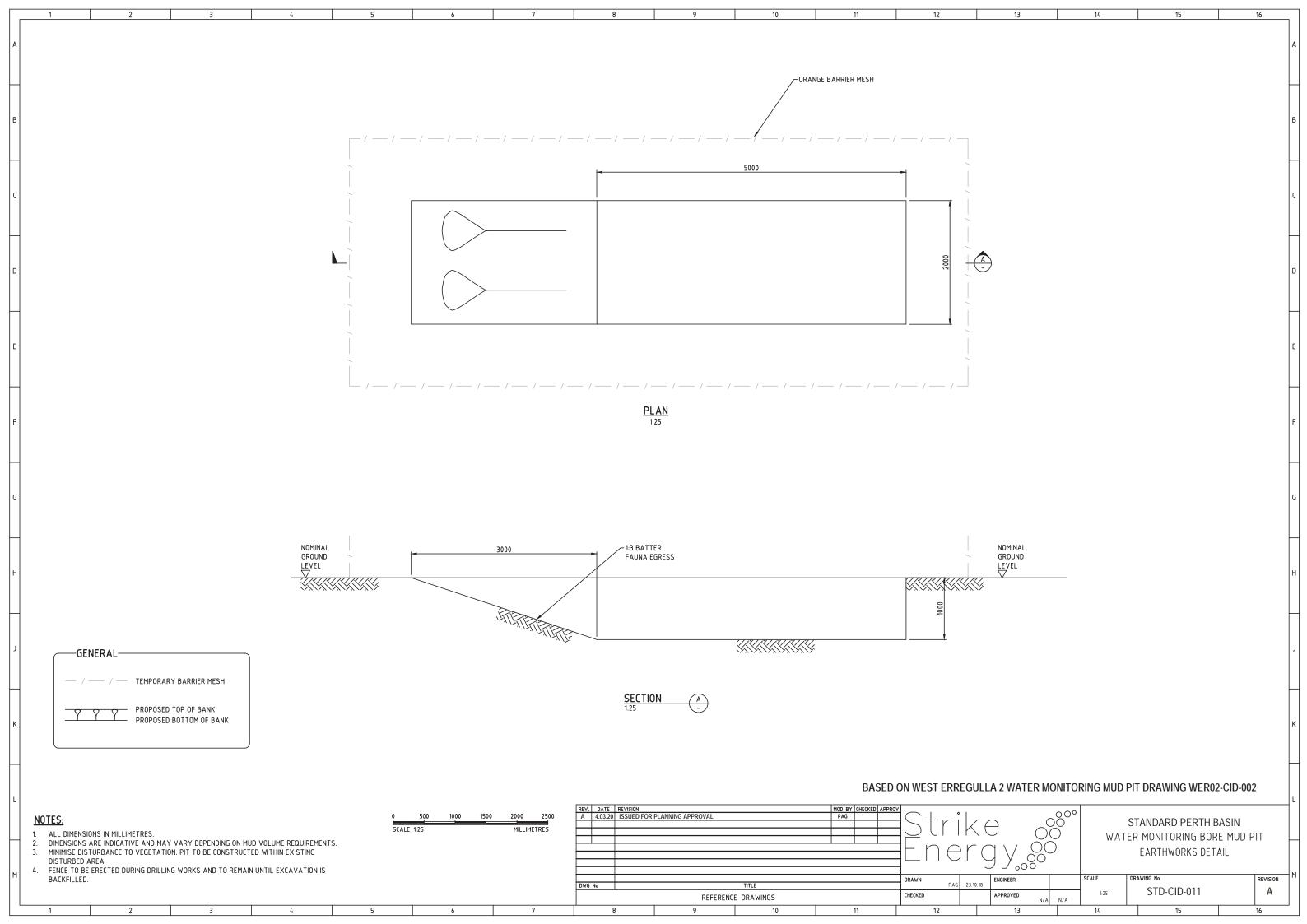
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						WEST ERREGULLA 3	DATE 26/02/20	
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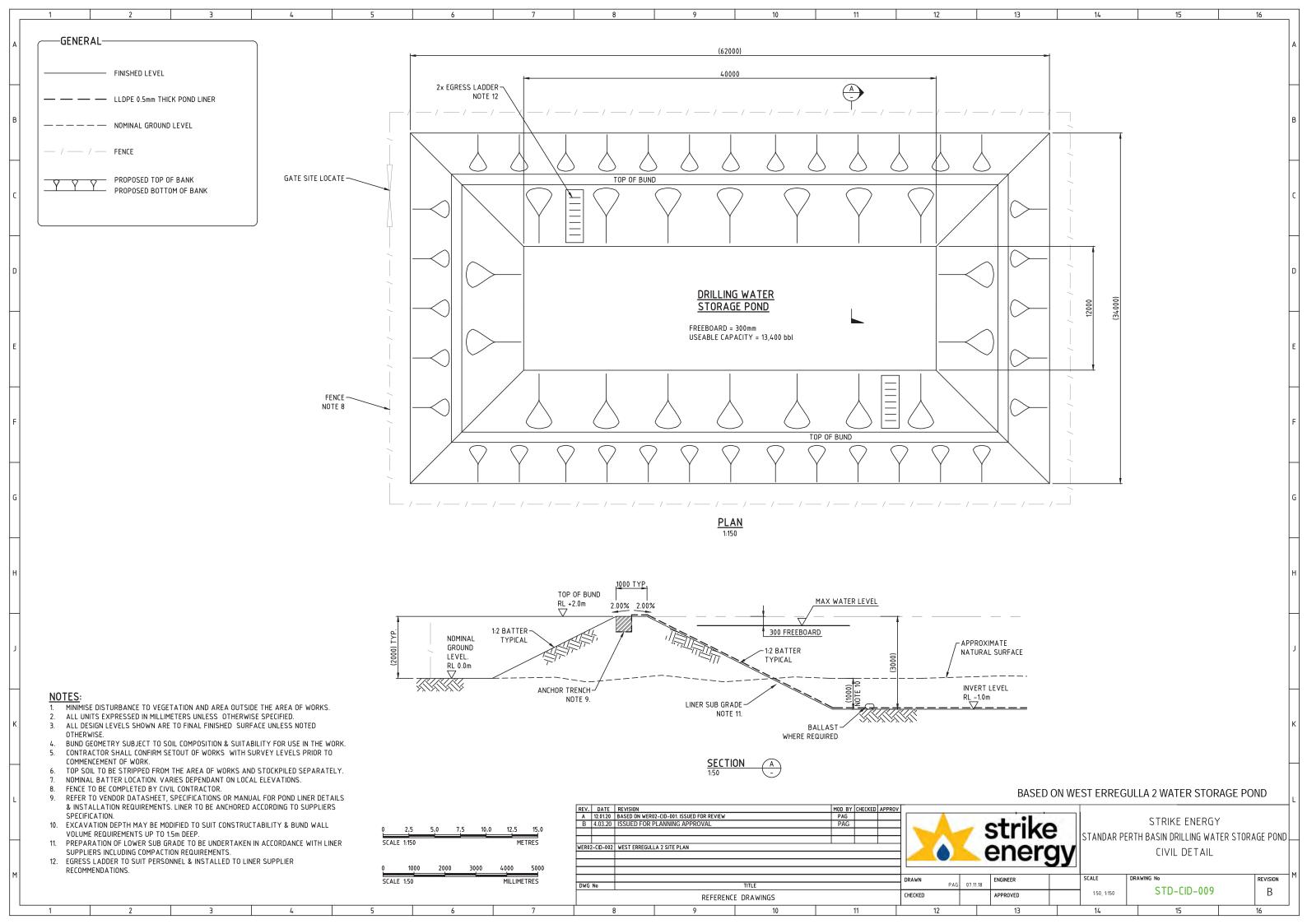


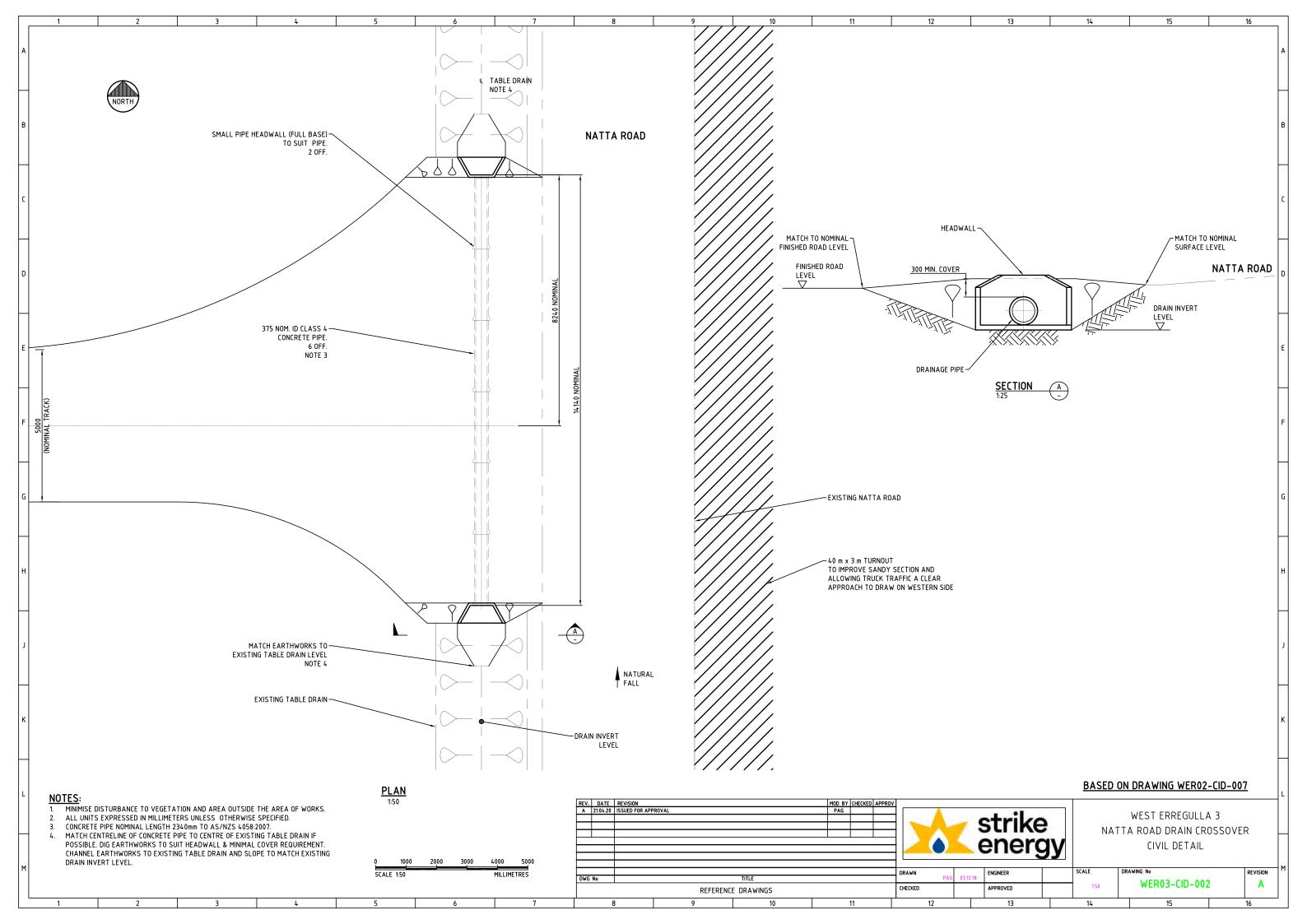














10.1.b Environmental Plan Summary



Strike West Pty Ltd EP 469 West Erregulla-3 Exploration Well

SUMMARY ENVIRONMENT PLAN – REVISION 0

27 February 2020

WER03-HSE-PLN-004

JBS&G Australia Pty Ltd T/A Strategen-JBS&G





Document control

Operator name	Strike West Pty Ltd	
Document title EP 469 West Erregulla-3 Exploration Well		
Document type	Environmental Plan Summary	
Document number	WER03-HSE-PLN-004	
Current revision	Rev 0	
Changes since first approval	N/A	

Document Approval

Approvals	Responsibility	Signed
Custodian	Review document to ensure it is consistent with the planned operations.	JN Keighs
		HSE Manager – Greg Heinjus
Approvals	Responsibility	Signed
Approver	As the ultimate owner of the Project, accepts the content of this document.	Chief Operating Officer – Pax Barkla





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1. Introduction

1.1 Background

Strike West Pty Ltd (Strike Energy), on behalf of EP 469 Joint Venture is proposing to drill the onshore conventional West Erregulla-3 (WE3) exploration well (the Project) in the Shire of Three Springs in the Midwest region of Western Australia, within petroleum exploration permit EP 469. The Project development envelope (Project Area) is located approximately 50 km southeast of Dongara and 234 km north of Perth.

The purpose of the Project is to intersect and test the deep conventional Permian age Kingia and Highcliff Sandstones in the West Erregulla field. Secondary to this, the Permian basal Wagina sandstone. This Project involves the drilling and testing of the well only. Any future exploration, appraisal or development activities (unrelated to the preparation for, and implementation of, the project) do not form part of this project.

1.2 Purpose and scope

An Environment Plan (EP) has been prepared for the for the management of environmental aspects associated with the Project. The EP has been prepared in accordance with Regulation 11(7) of the *Petroleum and Geothermal Energy Resources Act 1967* (PGER Act) and in consideration of the Department of Mines, Industry Regulation and Safety (DMIRS) Guideline for the Development of Petroleum and Geothermal Environment Plans in Western Australia - November 2016.

This EP Summary Document summarises the operations and mitigation and management measures in the approved Environment Plan, including:

- contact details of the nominated operator of the activity or nominated liaison person for the activity
- location of the activity including coordinates and locality maps of the Project
- description of the existing environment that may be affected by the Project
- operational details of the Project and proposed timing
- environmental impacts and environmental risks of the Project
- · the implementation strategy included in the EP
- stakeholder consultation.

1.3 Proponent and contact details

Strike West Pty Ltd is a wholly-owned subsidiary of Strike Energy Limited, a publicly listed oil and gas company with exploration and production assets in Western Australia and South Australia. Strike Energy operates EP 469 on behalf of a joint venture with Warrego Energy Pty Ltd (Warrego Energy).

Contact details for the Project are provided in Table 1.1 below.

Table 1.1: Operator details

Instrument title / Permit number	EP 469
Instrument holder(s) / operator	Strike West Pty Ltd (ABN 91 625 161 846)
names	
Email Address:	web.query@strikeenergy.com.au
Telephone Number:	+61 8 7099 7464
Postal Address:	Unit 1/31-35 George St, Thebarton, SA 5031





2. Overview of activity

The Project involves drilling of the onshore conventional West Erregulla-3 (WE3) exploration well within petroleum exploration permit EP 469, in the Shire of Three Springs in the Midwest region of Western Australia. The Project Area is located on land previously cleared for agricultural activities. There is no native vegetation present within or adjacent to the Project Area and therefore no clearing of native vegetation is needed for any construction activities.

Location and operational details specific to the Project are provided in Table 2.1. The location of the Project Area is shown in Figure 2.1.

Table 2.1: Project details

Table 2.1. Project details	
Location	The Project Area is located in the Shire of Three Springs in the Midwest region of
Location	Western Australia, within petroleum exploration permit EP 469, approximately 50
	km southeast of Dongara and 234 km north of Perth.
Evaloration Dormit(s)	EP 469.
Exploration Permit(s)	
Accommodation	Main accommodation camp located within Project Area on private land adjacent to the corner of Carey Road and Natta Road. A Mini-camp will also be located within
5	the well site.
Project duration	Approximately seven (7) months.
Hours of activity	Project activities will be undertaken during daylight hours, seven days per week.
Site access	The Project Area will be accessed via an entrance from Natta Road into private property, that then joins an existing track inside the farm boundary fence. A light vehicle turnout will be provided onto Carey Road, at an existing gate.
Well site	Drilling will be conducted on a well pad surrounded by a cleared 20 m fire
	management area. The Well site will include two flare pits for flaring gas during drilling and testing.
Hygiene station	One vehicle and equipment hygiene station will be operated as part of Project. All
	vehicles, equipment, plant and machinery must be documented as clean before
	initially arriving in the Project Area and will be required to pass through the hygiene
	station when travelling to the well site or accommodation camp.
Water supply	Water will be required for operational (non-potable water) and domestic use
	(potable water). Non-potable water will be required for construction, dust
	suppression and drilling activities and will be sourced from an existing bore or a new
	bore located within the Project Area (subject to necessary approvals).
	Potable water will be required for drinking and other domestic uses and will be
	delivered to storage tanks within the site.
Power supply	Self-bunded portable diesel generator(s) will supply power for the Project.
Storage of chemical and hazardous	Oil, fuel, chemicals and other hazardous substances will be stored in a bunded
substances	chemical storage area or in self-bunded tanks on the well site. A MSDS for each
	chemical handled and stored on-site will be held in the site office and displayed in
	the chemical storage area. A Hazardous Materials Register will be maintained on-
	site.
	The full list of chemicals proposed for use in drilling will be approved by DMIRS
	ahead of drilling activities commencing (Appendix A).
Waste	Wastes will comprise of domestic waste, inert waste, recyclables, hazardous waste,
	septic waste and treated wastewater. All wastes will be handled, stored, treated
	and disposed of in accordance with relevant legislation and Shire of Three Springs
	local requirements.
Groundwater monitoring	Three bores will be used to monitor groundwater during project activities and after
-	demobilisation activities, including baseline monitoring prior to commencement of drilling.





The Project will comprise the following stages, which are described further below:

- geotechnical/ground-truthing investigations
- site preparation
- mobilisation of equipment
- drilling and completion of the well
- well testing
- well suspension
- demobilisation of equipment and rehabilitation
- post-rehabilitation monitoring.

2.1 Geotechnical/ground-truthing investigations

Minor ground-truthing and geotechnical investigations will be required to determine construction requirements, and accurately locate and demarcate all areas of construction, and areas that need to be avoided ahead of site preparation. These investigations may require minor ground disturbance, including, for example, digging shallow pits to determine soil composition.

2.2 Site preparation

Site preparation activities that may be required include:

- surveying activities prior to breaking ground to delineate work areas
- installation of a groundwater supply bore on the well site
- installation of at least one downstream groundwater monitoring bore
- construction of site access road permitting passage of heavy goods vehicles and relatively long and/or wide loads during mobilisation and demobilisation
- construction of a well site with a surrounding fire management area including:
 - bulk earthworks
 - o final earthworks trim
 - generation of water storage and drill mud storage ponds/nests/sumps
 - pond lining
 - fencing
 - o signage.

2.3 Mobilisation of equipment

A range of vehicles and equipment will be required on-site for the Project. Vehicles will access the site using public roads, turning off Natta Road and driving along the Project access track into the WE3 Project Area (Figure 3.3). A ring track will also be constructed within the well site layout to allow trucks a turning radius.

All equipment, vehicles and personnel entering the Project Area will be subject to hygiene controls to prevent the spread of weeds.





2.4 Drilling and completion of the well

The well will be drilled using standard onshore drilling techniques that are consistent with industry best practice. Drilling operations will be conducted within the well site, which is designed to contain the majority of equipment and infrastructure required for the drilling operation and will be surrounded by a 20 m wide cleared fire management area. The primary targets for WE3 are the Permian age Kingia and Highcliff sandstones. The secondary targets are the Permian basal Wagina sandstone. The well will be drilled to approximately 5,100 m depth to intercept all of these targets.

All chemicals proposed for use downhole in the well will be approved by DMIRS prior to use and are disclosed in Appendix A in accordance with the Chemical Disclosure Guideline (DMP 2013).

2.5 Well testing

If drill cuttings, logs and/or side-wall cores acquired during drilling show favourable results, well testing will be performed to assess reservoir and flow characteristics. No stimulation is proposed.

Strike Energy will construct two flare pits during the well activity. The first (a small flare pit) will be constructed during initial civils works for use during drilling in the event of a kick or well control incident as is required by Strike Energy as Operator. For the well test, a second flare pit will be constructed by repurposing the turkey's nest used during drilling. The liner from the old turkey's nest will be removed, and the turkey's nest will be excavated to a depth of approximately 1 m below ground level.

Relevant authorities will be notified (including the DMIRS and local/regional premises of the Department of Fire and Emergency Services [DFES]) during operations when flaring is expected to occur. Other stakeholders, e.g. landholders, will also be notified where appropriate.

2.6 Well suspension

Following production testing, WE3 will be suspended until the results of the test have been analysed and any further well operations, suitable long term production opportunities, or further exploration opportunities, are identified.

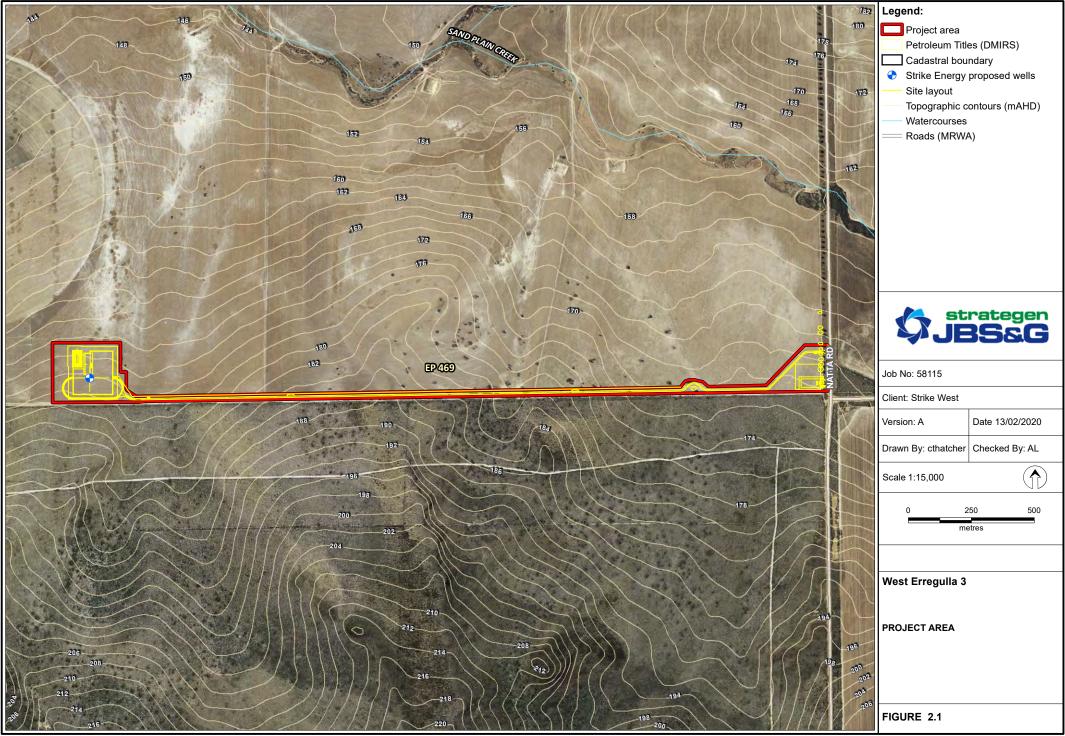
If Strike Energy determines to proceed beyond the production testing phase in the future, these activities will be subject to further approvals by the relevant agencies at that time.

2.7 Demobilisation of equipment and rehabilitation

Following a decision to decommission and abandon WE3, the well will be abandoned in accordance with the relevant regulations, infrastructure will be removed and equipment will be demobilised. All areas disturbed by the Project will be returned to pre-disturbance condition and in accordance with the land-owner access agreement.

2.8 Post-rehabilitation monitoring

A Groundwater Monitoring Plan (GMP) has been prepared which details how groundwater monitoring will be undertaken throughout the Project lifecycle. The proposed groundwater monitoring program will continue for the duration of the Project. Quarterly monitoring will cease after completion of the exploration drilling if no impact has been identified and up to two years if an impact has been identified.







3. Existing environment

3.1 Regional context

The Project Area is located within the Lesueur Sandplain subregion of the Geraldton Sandplains bioregion, as defined by the Interim Biogeographic Regionalisation for Australia (IBRA). The Lesueur Sandplain subregion (GS3) comprises coastal Aeolian and limestones, Jurassic siltstones and sandstones (often heavily lateritised) of central Perth Basin.

The climate of the region is described as Mediterranean, with dry, warm summers and wet, cool winters. The nearest open weather station is Carnamah, approximately 56.6 km east of the Project Area, shows the warmest period in the region is from December to March, with average maximum temperatures from 1940 to 2019 ranging from 32.8 to 36.1°C during these months.

3.2 Geology and soils

Regionally, the Project Area is located in the northern part of the onshore Northern Perth Basin. Structurally, the Project Area straddles the transition between the Allanooka High and the Dandaragan Trough between the Eneabba and Urella Faults (RPS, 2011).

Soils in this region are described as yellow sands inland and leached sandy soils near the coast, which overlay laterite. This region is almost completely underlain by sedimentary rocks of siliceous nature. The sedimentary rocks form a series of plateaux, including the Dandaragan Plateau, on which the permit is located These plateaux have been eroded by the sea on the west and dissected by rivers, but substantial stretches of the plateau surfaces are still preserved and form extensive monotonous sandplains.

3.3 Hydrology

3.3.1 Surface water

There are no surface water features within the Project Area (Figure 2.1). Numerous small watercourses dissect the surrounding area, draining either westwards from the Arrowsmith Region onto the Swan Coastal Plain, or north or south towards the two nearest river systems. The most significant surface water features in the vicinity of the Project are two regional drainage systems – the Arrowsmith River, about 19.5 km to the south of the Project Area, and the Irwin and Lockier Rivers (both rivers approximately 17.5 km) to the north of the Project Area.

There are also several small ephemeral creeks within EP 469 but these are not located within the Project Area. The nearest watercourse is Sand Plain Creek, about 1.5 km north of the well site.

3.3.2 Groundwater

The Project Area overlies the Yarragadee Formation aquifer, which is the largest aquifer in the Perth Basin. The Yarragadee Formation is comprised mainly of sand with minor shale and siltstone interbedded within it and lies over the Cadda Formation. It covers an area from north of Dongara to the Serpentine area south of Perth.

The water table is in the Yarragadee Formation around 145 m below ground level (about 70 mAHD). Groundwater in the Yarragadee Formation has a multilayered flow system and generally moves downwards and to the southwest.

The Cadda Formation underlies the Yarragadee Formation at around 1,700 mAHD. This unit has low permeability and acts as a regional aquiclude, separating the Yarragadee Formation above from the Cattamarra Coal Measures below.





3.4 Air and noise emissions

Ambient air quality in the vicinity of the Project Area is expected to be representative of surrounding dust generating activities being primarily pastoral and tourism activities, use of agricultural machinery and vehicle movements. Industrial uses within the region that may contribute to regional air emissions, but given the proximity to the WE3 well site, are unlikely to have a significant impact on overall ambient air quality in the Project Area.

Ambient noise levels in the vicinity of the Project Area is expected to be affected by pastoral, industrial and tourism activities. These sources of emissions are anticipated to have a relatively low or insignificant impact on the overall noise levels in the local area.

Activities associated with the Project generate noise and greenhouse gas emissions similar to rural plant and machinery use activities. The drilling rig may produce higher levels of noise, particularly associated with well testing and flaring, however this is expected to be attenuated with the distance to the nearest sensitive receptor, which is a residence approximately 2.5 km to the northwest of the well site.

The Project will be conducted in accordance with the *Environmental Protection (Noise) Regulations* 1997 (Noise Regulations).

3.5 Vegetation

The Project Area is located entirely within existing cleared areas used for agricultural activities. No clearing of native vegetation is required for the Project.

3.5.1.1 Weeds

Previous surveys undertaken within EP 469 have recorded 22 species of introduced flora. However, none of these weeds are listed as weeds of national significance. One species, *Echium plantagineum* (Paterson's Curse), is a declared pest under the *Biosecurity and Agricultural Management Act 2007* (BAM Act), but not for the Local Government Authority (Three Springs) within which the Project Area is located.

3.6 Fauna

The Project Area is located entirely within existing cleared areas used for agricultural activities and is therefore expected to have limited value for native fauna given limited habitat. No clearing of fauna habitat is required for the Project. The fauna most at risk will be reptiles and birds who may be attracted to open water storage on site or putrescible wastes.

Given the temporary nature of the Project and the Project Area being located on cleared agricultural land, the risk of impacts to fauna is considered low.

Cattle or other stock may also be present in the vicinity of the Project Area.





4. Socio-economic environment

The Project Area is located within the Shire of Three Springs on private property. The Shire of Three Springs has a population of 594 (ABS, 2016). Roads in reasonable proximity to the Project Area include Carey Road to the south, Natta Road to the east and Yandanooka West Road to the north. The dominant industries within the Shire of Three Springs are farming (grain production and livestock grazing), mining, and government-based operations.

4.1 Native title

Warrego Energy, as previous operator of the permit, consulted with the Amangu People and their representatives, the Yamatji Marlpa Aboriginal Corporation, following the acquisition of EP 469 in 2008 with respect to their native title claim (WCO4/2) over lands including the Project Area. A Heritage Protection Agreement (HPA) was executed with the Amangu People for undertaking low impact and ground disturbing petroleum operations on the land within EP 469 (previously referred to as EP 25/07-8).

In February 2020, the Yamatji Nation claim was determined and Native Title was awarded to the Yamatji Nation. Strike Energy will continue to honour the conditions of the HPA as Operator of the Joint Venture, whilst seeking clarity regarding any further negotiations required in light of the recent native title recognition.

4.2 Aboriginal heritage

No Registered Aboriginal Sites or Other Heritage Places occur within EP 469.

In the event of a discovery or the identification of an object reasonably suspected of being an Aboriginal artefact a "Stop Work" procedure, including notification and reporting, will apply will be implemented.

4.3 European heritage

No European culturally significant sites are located within the Project Area.

4.4 Geo-heritage

No geo-heritage sites are located within the Project Area.





5. Environmental impacts and management

A summary of the existing environmental characteristics of the Project Area, potential impacts that could result from the Project and the risk of these potential impacts occurring is provided in Table 5.1.

Table 5.1 also outlines the management and mitigation measures that form part of the implementation strategy to minimise environmental risk.

Table 5.1: Summary of the existing environment, potential impacts and management measures

Aspect	Potential Impacts	Management measures
Weeds / dieback	Introduction and spread of	No access will be permitted into the adjacent Unallocated Crown Land (UCL).
	weeds / dieback.	The Project Area and accommodation camp is located on cleared agricultural land and operated in accordance with landowner agreement.
		• Soil, fill or sheeting material required for site preparations to be sourced from outside the Project Area (e.g. via contractors) and handled in accordance with the hygiene requirements of the landowner.
		Hygiene station to be installed and utilised upon entry to the Project Area at Natta Road.
		Vehicle and machinery movements to be restricted to the Project Area.
		Adhere to any applicable biosecurity requirements of landowners as per land access agreements.
		• All personnel to be instructed (e.g. via inductions) on weed risks and correct hygiene procedures (such as the use of wet hygiene facilities and kits for cleaning of all vehicles and machinery moving into the Project Area).
Flora and vegetation	Loss of conservation significant flora or fauna	 The Project Area is located on cleared agricultural land and access will be in in accordance with a landowner agreement. No clearing of native vegetation is permitted.
	habitat.	Vehicle and machinery movements will be restricted to the Project Area and existing disturbance, tracks and firebreaks.
		• All personnel will be instructed on conservation significant values of the adjacent UCL land and related responsibilities (e.g. via inductions).
Erosion	Erosion of soil and generation of dust.	Vehicle speeds to be restricted within the Project Area. Speed restrictions on access roads to be 40 km/h and reduced further around operations.
		Vehicle and machinery movements to be restricted to the Project Area.
		Dust suppression techniques such as watering, to be used when required.
		Screening or sheeting material (e.g. crushed rock) to be spread over the well site and access road as required.
		Erosion fences etc. may be used if required.
		Civil equipment to be mobilised to repair/stabilise any erosion as required.
		Sites where erosion has been repaired/stabilised to be monitored to ensure effectiveness of works.
Surface water flow	Alteration of surface water	• Stormwater drains, culverts or pipes to be installed if required to redirect surface flow.
	flow	Site activities are temporary and the site to be rehabilitated to former land use, including drainage (agricultural land) as per landowner agreement.
Native fauna and	Fauna and stock mortalities/	• Vehicle speeds to be restricted within the Project Area. Speed restrictions on access roads to be 40 km/h and reduced further
livestock disturbance around operations.		around operations.
		Vehicle and machinery movements to be restricted to the to the Project Area.





Aspect	Potential Impacts	Management measures
		All personnel to be instructed on conservation significant values and related responsibilities (e.g. via inductions).
		All activities other than drilling, well testing and completions to be conducted during daylight hours only.
		Fencing between surrounding vegetation and sumps, turkey's nests and the flare pit to be installed (e.g. well site perimeter).
		fencing).
		Installation of egress matting for ground dwelling fauna to escape from water storage areas.
		Lighting to be directed towards the operation, light spillage on surrounding areas minimised.
		Sumps, well cellar, turkey's nest dams and the flare pit to be monitored daily for presence of fauna.
		Pets and firearms will be prohibited in the Project Area.
Soil and water	Contamination of soil,	Refuel, service and maintain vehicles and machinery only where spill containment is in use.
	surface water or	Remove and dispose of any contaminated material offsite to a licenced facility using a licensed contractor.
	groundwater.	Controlled waste (other than treated wastewater) to be contained and removed and disposed of offsite using a licensed contractor
		Effluent to be treated onsite using an approved wastewater treatment system with an irrigation system for the disposal of treated
		wastewater.
		Spill kits to be available during all refuelling operations.
		Adopt emergency response plan (ERP) and OSCP, including regular drills.
		Implement bunding to capture spills where possible.
		A register of spills to be kept.
		 Drilling to be conducted according to an approved drilling program by qualified drilling contractors in accordance with industry best practice standards and procedures.
		Water-based muds (WBM) to be used to prevent contamination of aquifers.
		Liquid chemicals, drilling muds or hazardous substances to be stored in a bund capable of holding 110% of the volume of the largest stored container.
		Cuttings from water-based drilling to be discharged into a suitably lined sump located on the well site.
		A blowout preventer to be installed on the surface casing for the duration of drilling.
		The well head to be bunded by the cellar.
		Only DMIRS approved fluids and chemicals to be used.
		A series of control valves (Christmas tree) to be installed at the surface as secondary barriers preventing the unwanted egress of
		formation fluids. The primary barrier to remain wellbore fluid density.
		Flare line and flare pit to have noise attenuation applied.
		The flare pit to be monitored during flaring.
		Gas will be safely diverted and burnt by flaring after separation and removal of entrained fluids.
		Sump and flare pit levels to be monitored for overflow during and after high rainfall at all times while drilling.
		 Flare pit lining (e.g. a layer of bentonite and blue metal) or a buried flare tank to be installed only if drilling results indicate there may be liquid carryover.
		Soil in sumps and the flare pit to be tested for the presence of contaminants following completion of operations.
		A groundwater monitoring program to be implemented.
		A register of spills to be kept.
		The Well Integrity Management Plan to be implemented.





Aspect	Potential Impacts	Management measures
		The well site to be inspected regularly during well suspension using physical inspections.
		Well to be suspended in accordance with relevant regulations.
		All vehicles, equipment, plant and materials to be removed from the well site during well suspension.
		Rehabilitation of the well site to commence as soon as practicable (assuming well is no longer required) following abandonment of
		well.
		Removal / dismantling of all facilities within the Project Area unless otherwise requested by the landowner.
		All areas disturbed by Project returned to pre-disturbance condition in accordance with land-owner access agreement.
		Where groundwater impacts were identified during operations, the groundwater monitoring program to continue for up to two
		years in accordance with Groundwater Monitoring Plan.
Fire	Degradation of the area	Drilling to be conducted according to an approved drilling program by qualified drilling contractors in accordance with industry best
	Damage to infrastructure	practice standards and procedures.
	Risk of injury of death to	A blowout preventer to be installed on the surface casing for the duration of drilling.
	people, fauna and	A pilot light, automatic sparker or other measure will be used in the flare pit to prevent loss of ignition.
	livestock.	Smoking only to be permitted in designated smoking areas.
		All vehicles and machinery to operate on diesel fuel.
		Adopt ERP and OSCP, including regular drills.
		Vehicle and machinery movements to be restricted to the Project Area.
		Local fire authorities to be consulted prior to and during operations.
		Adopt ERP, including regular drills.
		A 20 m fire break to be maintained around the well site during Project activities.
		Fire-fighting equipment and at least one fire response vehicle to be maintained on site.
		Personnel to be appropriately trained in how to prevent and respond to fires.
		The flare pits to be monitored during flaring.
		The flare will be oriented horizontally and contained inside an earthen bund.
		Well to be suspended in accordance with relevant regulations.
		Well site fencing and signage to be retained during well suspension to prevent third party access.
		The well site to be inspected regularly during well suspension using physical inspections.
		All vehicles, equipment, plant and materials to be removed from the well site during well suspension.
Aboriginal heritage	Disturbance to indigenous or	No access will be permitted into the adjacent Unallocated Crown Land (UCL).
	non-indigenous heritage	The Project Area is located on cleared agricultural land and access will be in in accordance with a landowner agreement.
	sites.	Vehicle and machinery movements to be restricted to the Project Area.
		All personnel to be instructed (e.g. via inductions) on heritage values and related responsibilities.
Atmospheric	Greenhouse gas emissions.	Minimise the volume of gas to be flared where possible.
emissions		Conduct flaring in accordance with relevant regulations.
		Monitor volume of gas flared for reporting purposes.
		Ensure well control and integrity to minimise fugitive emissions.





Aspect	Potential Impacts	Management measures
Amenity	 Disturbance to surrounding landholders (noise/visual impacts) Additional vehicles on local roads Disruption to traffic. 	 The flare to be oriented horizontally and contained inside an earthen bund. A step-up in flare line size to be used to reduce gas velocity at flare tip and reduce noise. Lighting to be directed towards the operation, light spillage on the surrounding areas to be minimised. Ensure vehicles and machinery have standard noise control devices fitted and maintained. All personnel to be instructed on landowner and stakeholder sensitivities and related responsibilities (e.g. via inductions). Adhere to stakeholder management plan. Liaise with stakeholders before, during and after Project activities. Adherence to landowner access agreement. Implement a traffic management plan (approved by local shire if approval is required by the shire) where required.
Waste	 Attraction of fauna to waste receptacles and Rubbish from Project left on site Contamination of soil or groundwater (e.g. spills from sewage systems). 	 All putrescible waste to be stored in bins that have a tightly secured lid to avoid fauna attraction and entry. Contaminated material to be removed and disposed of offsite at a licenced facility. Controlled waste (other than treated wastewater) to be contained and removed and disposed of offsite using a licensed contractor.
Security	Damage to well infrastructure Unauthorised access by Project personnel Breach of landowner's agreement Damage to landowner's infrastructure Disruption to landowners and/or local residents Negative community sentiment resulting in complaints about the Project or future difficulties in obtaining social licence for similar Projects.	 Well site fencing and signage to be retained during well suspension to prevent third party access. The well site to be inspected regularly during well suspension using physical inspections.
Rehabilitation	Rehabilitation not undertaken in a timely manner or rehabilitation objectives not met.	 Rehabilitation of the well site to commence as soon as practicable (assuming well is no longer required) following abandonment of well. Removal / dismantling of all facilities within the Project Area unless otherwise requested by the landowner. All areas disturbed by Project returned to pre-disturbance condition in accordance with land-owner access agreement. Site inspections during and post rehabilitation to monitor progress.





6. Implementation

Strike Energy has overarching environmental responsibility and management of the Project. Strike Energy will undertake the Project with a commitment to reduce its impact on the environment. This commitment is fundamental to its Environmental Policy.

Strike Energy and its contractor will have a number of systems, practices and procedures that relate to the implementation of the approved EP and enables activities to be managed to ALARP. The implementation strategy includes:

- systems, practices and procedures for implementing this Environment Plan
- roles and responsibilities of personnel to ensure that the Environment Plan is implemented
- training and competencies required of personnel
- oil spill response plan
- monitoring, auditing and management of non-conformances
- record keeping
- reporting and notification arrangements
- review of the Environment Plan.

Relevant systems and procedures include:

- HSE Management System
- HSE Management Plan
- Contractor bridging documents
- Groundwater Monitoring Plan
- Emergency Response Plan
- Oil Spill Contingency Plan (OSCP)
- Stakeholder Management Plan
- Traffic Management Plan
- Journey Management Plan
- Permit to Work Procedure.





7. Stakeholder consultation

Strike Energy maintains a stakeholder consultation program with key stakeholders in relation to its exploration activities in EP 469, including the Project Area.

The key objectives of the consultation program are to:

- identify relevant stakeholders
- initiate and maintain communication
- develop tools for ongoing communication
- provide for two-way communication on management/mitigation strategies to minimise impacts of the survey on the environment and potentially affected stakeholders
- record consultation activity, key issues and outcomes.

Strike Energy has engaged in communication and consultation with relevant stakeholders which is summarised in the approved EP, including:

- departments or agencies that administer the required approval(s) to implement the proposed Project
- landowners within the Project Area
- any person or organisation whose functions, interests or activities may be affected by the Project
- any other person or organisation with a potential interest in the Project.

These stakeholders have been consulted via phone, written notices and face-to-face meetings. To date, any issues that have been raised in relation to the Project through the consultation process have been able to be addressed and resolved.

The affected landowner affected by the Project has been consulted and a land access agreement will be in place prior to entering private properties.

Strike Energy will continue to communicate with existing and any new identified stakeholders and consult during all phases of the Project, on a formal and informal basis, and by email, letter, face-to-face and telephone. Records of consultations activities will be presented in Strike Energy's annual environment report to DMIRS.





8. Limitations

Scope of services

This report ("the report") has been prepared by Strategen-JBS&G in accordance with the scope of services set out in the contract, or as otherwise agreed, between the Client and Strategen-JBS&G. In some circumstances, a range of factors such as time, budget, access and/or site disturbance constraints may have limited the scope of services. This report is strictly limited to the matters stated in it and is not to be read as extending, by implication, to any other matter in connection with the matters addressed in it.

Reliance on data

In preparing the report, Strategen-JBS&G has relied upon data and other information provided by the Client and other individuals and organisations, most of which are referred to in the report ("the data"). Except as otherwise expressly stated in the report, Strategen-JBS&G has not verified the accuracy or completeness of the data. To the extent that the statements, opinions, facts, information, conclusions and/or recommendations in the report ("conclusions") are based in whole or part on the data, those conclusions are contingent upon the accuracy and completeness of the data. Strategen-JBS&G has also not attempted to determine whether any material matter has been omitted from the data. Strategen-JBS&G will not be liable in relation to incorrect conclusions should any data, information or condition be incorrect or have been concealed, withheld, misrepresented or otherwise not fully disclosed to Strategen-JBS&G. The making of any assumption does not imply that Strategen-JBS&G has made any enquiry to verify the correctness of that assumption.

The report is based on conditions encountered and information received at the time of preparation of this report or the time that site investigations were carried out. Strategen-JBS&G disclaims responsibility for any changes that may have occurred after this time. This report and any legal issues arising from it are governed by and construed in accordance with the law of Western Australia as at the date of this report.

Environmental conclusions

Within the limitations imposed by the scope of services, the preparation of this report has been undertaken and performed in a professional manner, in accordance with generally accepted environmental consulting practices. No other warranty, whether express or implied, is made.

The advice herein relates only to this project and all results conclusions and recommendations made should be reviewed by a competent person with experience in environmental investigations, before being used for any other purpose.

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Appendix A – Chemical Disclosure

[WILL BE PROVIDED UNDER SEPARATE COVER]





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А	L Taylor	A Latto	L Taylor	Staga.	27/02/2020



WEST ERREGULLA 3 TRAFFIC MANAGEMENT AND ROAD SIGNAGE PLAN

WER-HSE-PLN-006

Document Date 17/03/2020

Document Revision 0

	Name	Title	Date
Prepared	Susanne Levett	Community Relation Officer	17/03/2020
Reviewed	Greg Heinjus	HSE Manager	17/03/2020
Approved	Greg Heinjus	HSE Manager	17/03/2020



Document Control

The HSE Manager is the custodian of this Plan and is responsible for ensuring the approval and management of this document including any revisions.

Document revision and amendment

Revision	Date	Description
0	17/03/2020	Final



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	Introduction



1 INTRODUCTION

1.1 Purpose and Scope

Strike plans to drill the West Erregulla-3 (WE-3) exploration well within Exploration Permit EP469. The permit is located approximately 50 km southeast of Dongara and 230 km north of Perth (Attachment 4) This project follows the successful West Erregulla-2 (WE-2) exploration well drilled and tested in 2019.

WE-3 will be located on freehold land near Natta Road in Arrowsmith East. The well site is within the Shire of Three Springs north of WE-2. The existing camp site which was used for West Erregulla-2 received Planning Approval (2019/004) and will be re-used for the temporary accommodation during the drilling of WE-3. The new well location will be sited to the West of the campsite.

This Traffic Management and Road Signage Plan outlines the traffic controls to be implemented by Strike Energy to manage potential hazards associated with the traffic environment during the project activities, where it interacts with public / Shire traffic.

1.2 Objective and Strategies

The objectives of the Traffic Management and Road Signage Plan is to ensure:

- All road users are safely guided past work site(s) intersections
- The disruption and inconvenience to all road users are minimised for the duration of the project activities
- Impacts on users of the road reserve and adjacent properties and facilities are minimised.

In an effort to meet these objectives the Traffic Management and Road Signage Plan will incorporate the following strategies:

- Provision will be made for project personnel to enter the work area in a safe manner
- All entry and exit movements to and from the work site(s) shall be in accordance with the requirements of safe working practices.



2 PLANNED ACCESS TRACKS

The existing access/egress tracks for the camp site are shown in Figure 2-2. The new access track for the WE-3 drill site will intersect with Natta Road approximately 150m to the North of the existing firebreak/track on the boundary of the UCL and the freehold property owned by Brefjen Nominees Pty Ltd and located on Certificate of Title Volume 2125 Folio 387 being Lot 10107 on Deposited Plan 206576.

There were two reasons for choosing this location for the intersection:

- To remove drill site traffic from immediately adjacent the sleeping quarters which will be used
 24/7
- To avoid the creation of a crossroad with Natta and Carey Road.

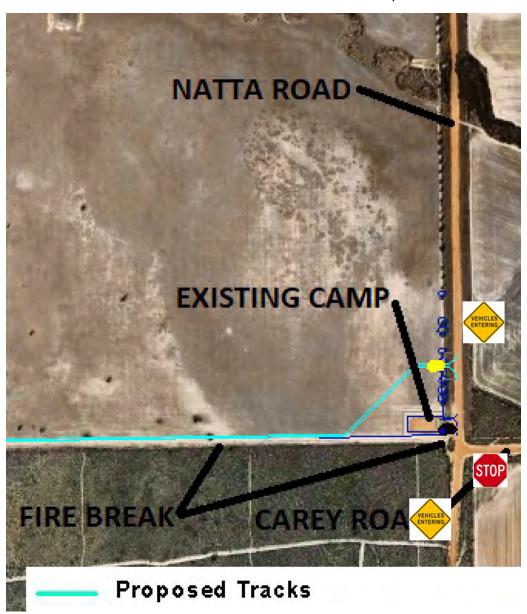


Figure 2-1 Planned Worksite Access



2.1 West Erregulla 3 Access Track Civil Layout

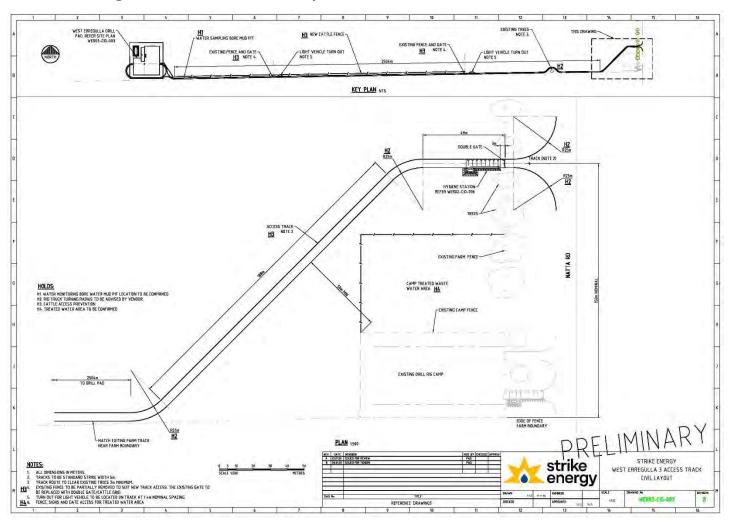


Figure 2-2 West Erregulla 3 Access Track Civil Layout



3 ROAD SIGNAGE PLAN

The following provides an explanation and photographs of the proposed signage at or near the road and track intersections.

3.1 Carey Road

Carey Road from the East meets the North-South Natta Road at a T intersection as shown in Figure 2-1.

It is proposed to install a Stop sign on Carey Road where it meets Natta Road. The Stop sign should be installed on the left-hand side of the road, near the intersection, and be unobstructed by trees and bushes (see Figure 2-1 and Figure 3-1). It should be noted that the UCL fire break as shown in Figure 2-1, is sometimes shown as an extension of Carey Road (e.g. Google Maps).



Figure 3-1 Looking West from Carey Road towards the T-junction with Natta Road



3.2 Natta Road

On Natta Road, either side of the entrances to the campsite and drilling site access tracks, it is proposed to install Vehicles Entering signs on Natta Road, approximately 350m North and South of the campsite and drilling site access tracks and as shown in Figure 2-1, Figure 3-2 and Figure 3-3. The aim of these signs is to warn Natta Road users that they should expect traffic associated with the drilling activity.



Figure 3-2 Looking South along Natta Road towards the intersection with Carey Road (on the left) - the existing entrance/exit for the camp site can be seen on the right hand side. The entrance to the West Erregulla-3 drill site will be to the right in the foreground.





Figure 3-3 Looking North along Natta Road towards the intersection with Carey Road (on the right)



3.3 Drill Site Access

Figure 3-4 shows the proposed access to the Drill site will have signs warning of:

- Authorised Entry Only
- Conditions of Entry
- Requirements relating to Hygiene Station amd Dieback

On exit from the Drill Site track there will be a Stop sign, to prompt users to stop before entering Natta Road.



Figure 3-4 Proposed Drill site access



3.4 Camp Access

The existing camp site will have a designated entry and exit and will be signposted accordingly. The Hygiene Station at the entrance will be signed appropriately.



Figure 3-5 Camp Site



3.5 UCL Fire Break

The UCL fire break to the South of the camp site, access road and drill site will have a Stop sign posted before it intersects with Natta Road. It is proposed that Closed To Thru Traffic sign is posted at the entrance to discourage potential Sightseers.



Figure 3-6 UCL Fire Break

Project:

Strike Energy

Temporary Exploration Camp.

BUSHFIRE MANAGEMENT PLAN

For Review

9/03/2020 3:00:11 PM





Report Version	Purpose	Author/accreditation details	Date Submitted
Draft v1	Draft assessment of Bushfire Hazard and mapping	Chadwick Barron	09/05/2019
Draft v2	Review and amended Drawings	Chadwick Barron	13/05/2019
Draft v3	New Temporary Camp Building Area	Chadwick Barron	11/03/2020

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A. Disclaimer and Limitation

This assessment has been completed in accordance with AS3959.2018 and WA State Planning Policy SPP3.7 Planning in Bushfire Prone Areas, for the sole purpose of calculating the potential Bushfire Hazard to the proposed Exploration Camp development.

A fire event is in most cases, unpredictable and can be influenced by many factors. Some of these factors include, but are not limited to, temperature, wind speed, wind direction, humidity, the slope of the land, vegetation fuel load, growth, planting or the level of implementation and maintenance of fire prevention measures and the construction of additional structures upon the property that are not included as part of this assessment. If you are concerned or notice that factors have changed a review of this management or assessment should be undertaken.

As permitted by the law and to its greatest extent, Barron Building Surveying (Chadwick Barron) and its associated employees exclude all liability whatsoever for: Damage, loss, injury, death or claim to any property and/or person caused by a fire regardless of how that fire was caused and Errors and/or omissions in this report with the client expressly acknowledging that such exclusion of liability is reasonable in all circumstances.

This assessment and recommendation and development of Bushfire Management Plan (BMP) does not in any way certify that the proposed structure/s have been constructed in accordance with the assessed BAL rating. In providing this report as part of a development application or building license the client and landowner acknowledges that they understand, approve and will comply with all requirements to maintain the separation distances detailed in this report. Furthermore, the client/landowner acknowledges and accepts all responsibility in maintaining the required Asset Protection Zone.

This report is valid for 12 months only from the date of issue and supersedes all previous assessment if no noted otherwise.

B. Scope of Assessment

Assessment for the proposed development for residential use on land located at the Corner of Natta Road and Cary Road at Lot 10107 & 10938 Natta Road Arrowsmith which is located within the Bushfire Prone Area as predefined by the Department of Fire and Emergency Services Bushfire Prone Areas. The scope of this document is to address the Bushfire Protection Criteria for compliance with State Planning Policy SPP3.7 and to provide a Bushfire Management Plan (BMP) for the proposed Workforce Camp Building location Area.

This BMP has been prepared by Barron Building Surveying in accordance with the scope of services set out in the contract, or as otherwise agreed, between the Strike Energy and Barron Building Surveying. In some circumstances, a range of factors such as time, budget, access and/or site disturbance constraints may have limited the scope of services. This report is strictly limited to the matters stated in it and is not to be read as extending, by implication, to any other matter in connection with the matters addressed the assessment method below.

C. Assessment Methods / Processes

Method of assessment is to determine the type of classifiable vegetation that will increase bushfire risk to the proposed development area. This will be undertaken by using method one assessment as per AS3959-2018 and comprise of an assessment against the State planning policy SPP3.7 as an acceptable solution. This will be determined using all reference documents and liaising with the owner of the property.

D. Executive Conclusion

The Exploration Work Camp was approved by the Shire of Three Springs on the 20th March 2019. It is determined that a Bushfire Management Plan must be submitted as part of a condition of approval. The assessment and outcome of the Bushfire Hazard Assessment has determined that the site habitable building areas will be subject to a BAL 29 on the nearest northside and the remainder of the buildings will achieve a BAL 12.5. Strike Energy are prepared to manage the allotment and adjoining land. This decision to manage the Asset Protection Zone (APZ) to the specifications within the report will potentially decrease the bushfire risk on an ongoing base. The BMP has demonstrated that the bushfire impact on the habitable building areas at its highest is BAL 29 and has a bushfire risk of Moderate. This is achieved by the execution of the Asset Protection Zone which will reduce the BAL level to an acceptable level under the State Planning Policy.

E. Acknowledgement by Stakeholder/Owners

We / I understand the proposed development and land use of the above Workforce Camp Bushfire Management Plan and shall comply with this report and I am aware and understand the requirements set out within as a Bushfire Management Plan and must ensure it is fulfilled in its entirety.

STAKEHOLDERS OWNER NAME	ORGANISATIONS	SIGNATURE
	Strike Energy	
	Land Owners	

CERTIFCATION / PBAD ACCREDITED PRACTIONOR DETIALS			
Chadwick Barron			
Barron Building Surveying BSC Reg 93			
BPAD L2 36543			
BPAD Bushfire Planning & Design Accredited Practitioner Level 2			
Verifcation Dated			
Signature			

1 Proposal Details

PROPERTY DESCRIPTION	
Address of Development	Lot 10107 & 10938 Natta Road Arrowsmith
Local Government Area	Shire of Three Springs
Proposal	Workforce Accommodation
Town Planning Scheme	Local Scheme No 2

1.1 Site Location Layout

Figure 1 Site Location Proposal.



Figure 2 DFES Mapping Screen Shot



2 Environment Considerations

2.1 Native Vegetation – Modification and Clearing

The proposed development is located within the administration boundary area of the Shire of Three Springs. The native vegetation in the adjacent areas and allotments was and is predominantly coastal Shrublands and Grassland plains. It is considered the fuel load would be between 0-5 Sparse Pasture and 10-15 Shrubland as per *Visual Fuel Load Guide Swan Coastal Plains*, which is located 25km to 30km running parallel to the coastal line. Upon a site inspection of the area the vegetation adjacent to the allotment areas is confirmed to be Open Shrubland 0 to 2m high, Open Heath. Parks and Wild Life have under taken a prescribed Burn in the last year to the southern Heath land which has reduced the fuel load significantly.

The allotment on inspection has been cleared and development of the internal ground works has taken place. Clearing of the vegetation was undertaken to start the development stage. Modification of the vegetation would have been determined as lawful under the Environmental Protection (Clearing of Native Vegetation) Regulations 2004, as prescribed clearing Reg 5(1) (a) Item 1 of the Table.

Strike Energy will be managing the Environment area as per the Eco Logical Australia EP469 West Erregulla-2 Exploration Well, Environment Plan Summary dated 12 April 2019.

2.2 Re-vegetation / Landscape Plans

The Bushfire Management Plan has included an Asset Protection Zone (APZ). Additional maintenance will be required to ensure that the Asset Protection Zone being the adjacent Acacia Gum Tree near the Eastern side of the proposed site and fire breaks are installed. It is recommended that this will be undertaken with the agree of the Shire of Three Springs. Modification of the vegetation would be determined as lawful under the Environment Protection Regulations 2004, prescribed clearing Reg 5(1) (a) Item 1.

Figure 3 Existing Allotment Vegetation



3 Bushfire Assessment Results

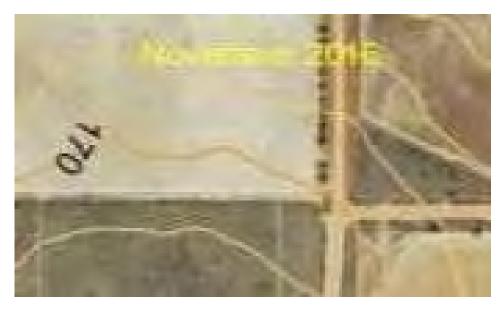
3.1 Assessment Inputs

3.1.1 Site Plots Plan

The Site Location Plan Figure 1 Site Location Proposal., shows all classifiable vegetation within 150m of the allotment boundaries and establishes the bushfire hazard level within this area. Figure 8 also shows all exclusions considered under AS 3959 – 2018, Clause 2.2.3.2. The inputs are to assist the vegetation classification and bushfire hazard for justification for the proposed development. Refer to Figure 8, the onsite assessment and data collection has taken place and clarifies the contour data.

3.1.2 Topography

The allotment is located on a low ridge line in coastal sand dune pasture plains. The allotment has been modified to be flat. The classification of the site would be deemed to be located where there is No Shielding, Terrain 3, and Topographic T2 as per AS4055-2005. Therefore, the Site Classification is deemed Wind Region B with a Result of N3.0 as per table 2.2 of AS4055-2006.



2m intervals

Figure 4 Contour Data - DPI

3.1.3 Vegetation Classification Assessment

All vegetation within 150m of the site / proposed development was classified in accordance with Clause 2.2.3.2 of AS 3959-2018 and Department of Planning Visual Guide for Bushfire Risk Assessment and the Fire and Emergency Services Authority Visual Fuel Load Guide. Each distinguishable type of vegetation has been plotted with the potential to determine the Bushfire Attack Level and Bushfire Hazard Level is identified. Refer to Figure 8. The inspection of vegetation was under taken as part of reversion 2 and no change has taken place to the vegetation.

Plot 1

Vegetation Classification or Exclusion Clause

Class G Grassland - Sown pasture G-26

• Pasture Area – low sown pasture and isolated trees.

Photo Location









4

Plot 2

Vegetation Classification or Exclusion Clause

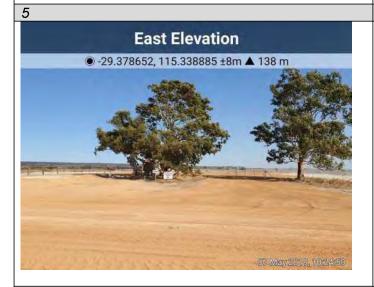
Class C Shrubland - Low shrubland C-12

- Low trees and shrubs 2 -10m high; foliage cover less than 10%. Dominated by eucalypts and Acacias. Often
 have a grassy understory or low shrubs. Acacias and Casuarina woodlands grade to Atriplex shrublands in the
 arid and semi-arid zones.
- Line of Tree very little understory grass. Average High 10m trees.

Photo Location









Plot 3

Vegetation Classification or Exclusion Clause Class G Grassland – Sown pasture G-26

Pasture Area – low sown pasture and isolated trees.

Photo Location





9 10





Plot 4

Vegetation Classification or Exclusion Clause

Class C Shrubland - Open heath C-11

- Found in wet areas and / or areas affected by poor soil fertility or shallow soils. Shrubs 1 -2m high, often comprising Banksia, Acacia, Hakea and Grevillea. Wet heaths occur in sands adjoining dunes of the littorial (shore) zone.
- Low Shrub area, little grassy under story.

Photo Location





13 14



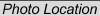


Plot 5

Vegetation Classification or Exclusion Clause

Class C Shrubland - Open heath C-11

- Found in wet areas and / or areas affected by poor soil fertility or shallow soils. Shrubs 1 -2m high, often comprising Banksia, Acacia, Hakea and Grevillea. Wet heaths occur in sands adjoining dunes of the littorial (shore) zone.
- Low Shrub area, little grassy under story.
- Communication Tower on this site also. Small access track included in plot area as tracks only 2 to 3m wide, therefore still bushfire run across.







17 18





Plot 6

Vegetation Classification or Exclusion ClauseClass G Grassland – Sown pasture G-26

Pasture Area – low sown pasture and isolated trees.

Photo Location





21	22
Blank	Blank
23	24

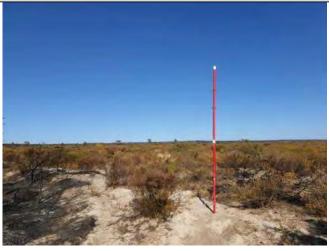
Plot 7

Vegetation Classification or Exclusion Clause

Select Classification

- Found in wet areas and / or areas affected by poor soil fertility or shallow soils. Shrubs 1 -2m high, often comprising Banksia, Acacia, Hakea and Grevillea. Wet heaths occur in sands adjoining dunes of the littorial (shore) zone.
- Low Shrub area, little grassy under story.
- Prescribe burn under taken in the last 2 weeks.

Photo Location





25 26





Plot 8 Vegetation Classification or Exclusion Clause Excludable - 2.2.3.2(e) Non Vegetated Areas • Fire Break Area, non-vegetated. Photo Location blank 29 30 blank

Plot 9

Vegetation Classification or Exclusion Clause Excludable - 2.2.3.2(e) Non Vegetated Areas

Roadways being Natta Road and Cary Road.

Photo Location





33	34
Blank	Blank
35	36

3.2 Bushfire Assessment Outputs

The potential bushfire impact to the site / proposed development from each of the identified vegetation plots is as per Figure 7 Bushfire Hazard Level Map.

The fire danger index for this site has been determined in accordance with AS3959 Table 2.1 (FDI 80). The potential bushfire impact to each building from each of the identified vegetation plots are referred to in Bushfire Attack Level Assessment B0.4.

Table 1 Hazard Level Table

HAZARD LEVEL TABLE			
Vegetation Plot	Vegetation Classification	Effective Slope Under classified Vegetation	Hazard Level
1	Class G Grassland	Downslope 0>5	Moderate
2	Class C Shrubland	Flat	
3	Class G Grassland	Down slope 0>5	
4	Class C Shrubland	Down Slope	
5	Class C Shrubland	Up Slope	
6	Class G Grassland	Up Slope	
7	Class C Shrubland	Up Slope	
8	Excludable – Clause 2.2.3.2(e)	Flat	Low
10	Excludable – Clause 2.2.3.2(e)	Mixed	Low

The proposed area has been assessed for Bushfire Attack Level to the proposed building envelope area, per the proposed architectural plan, Strike Site Plan drawing Wer03-CIG-003 and Bushfire Attack Level Assessment B0.4

Bushfire Management Plan Figure 9 shows the required areas to be managed to achieve the BAL ratings in Table 2. This is referred to as the Asset Protection Zone (APZ). The potential bushfire impact to the Building Envelope area has been determined by the vegetation classification and the slope under that vegetation.

Table 2 Bushfire Table Output - Strike Energy Site.

Vegetation Plots No*	Vegetation Classification Causing Risk to Sleeper Bunks	Effective Slope Degrees under vegetation	Separation to Closer Sleeper Bunks (m)	BAL Level to Building	BAL Level on Install off APZ
1	Class G Grassland	0>5	14m	BAL – 19	BAL – 19
2	Class C Shrubland	Flat	48m	BAL – 19	BAL - 19
3	Class G Grassland	Down Slope	104m	BAL – LOW	BAL – LOW
4	Class C Shrubland	Down Slope	53m	BAL - 12.5	BAL – 12.5
5	Class C Shrubland	Up Slope	78m	BAL – 12.5	BAL – 12.5
6	Class G Grassland	Up Slope	139m	BAL – LOW	BAL – LOW
7	Class C Shrubland	Up Slope	20m	BAL – 29	BAL – 12.5
8	Excludable – Clause 2.2.3.2(e)	Mixed	N/a	BAL – LOW	BAL – LOW
9	Excludable - Clause 2.2.3.2(e)	Mixed	N/a	BAL – LOW	BAL – LOW

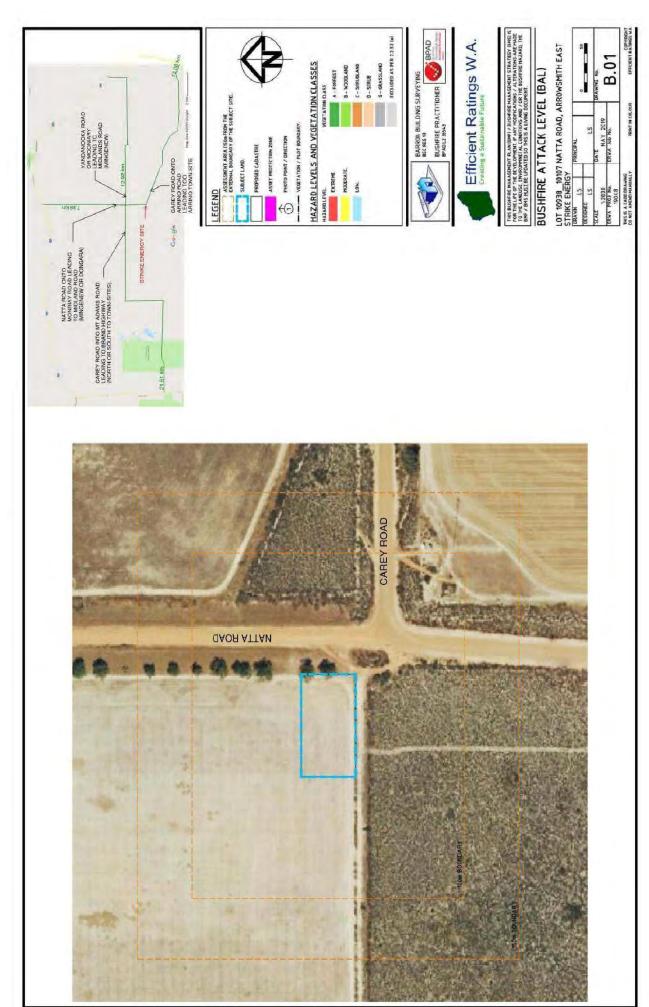


Figure 5 Bushfire Site Location B.01

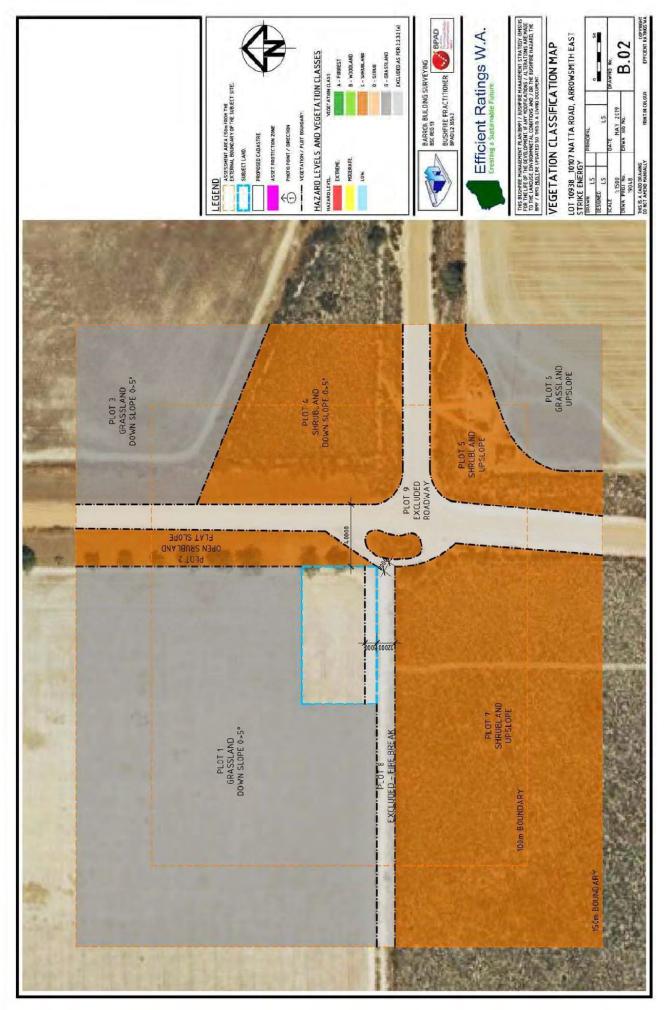


Figure 6 Bushfire Vegetation Classification Mapping B.02

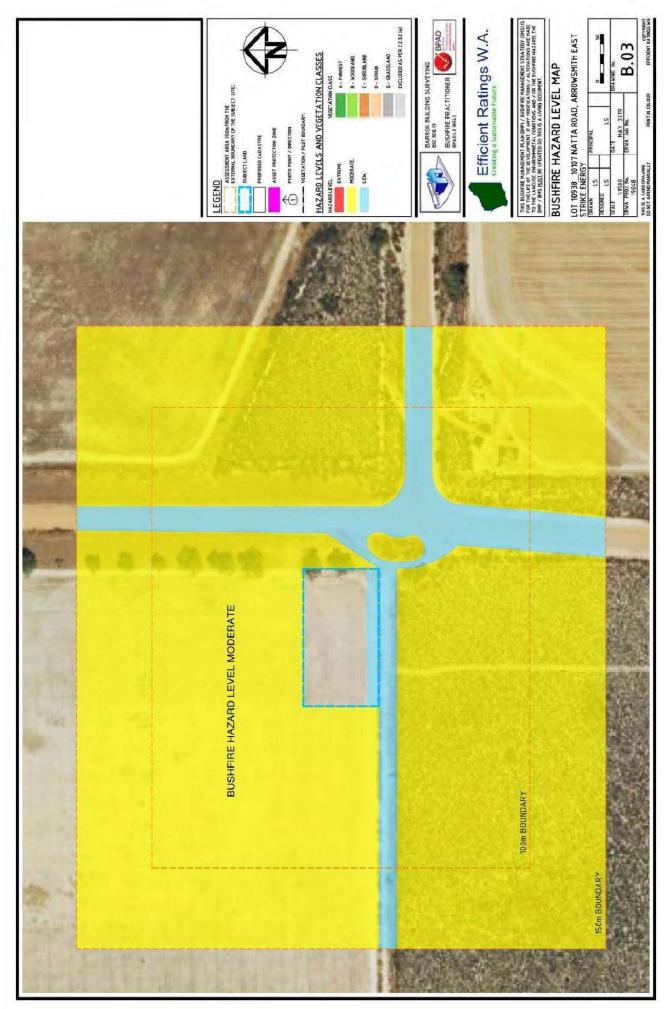


Figure 7 Bushfire Hazard Level Map B.03

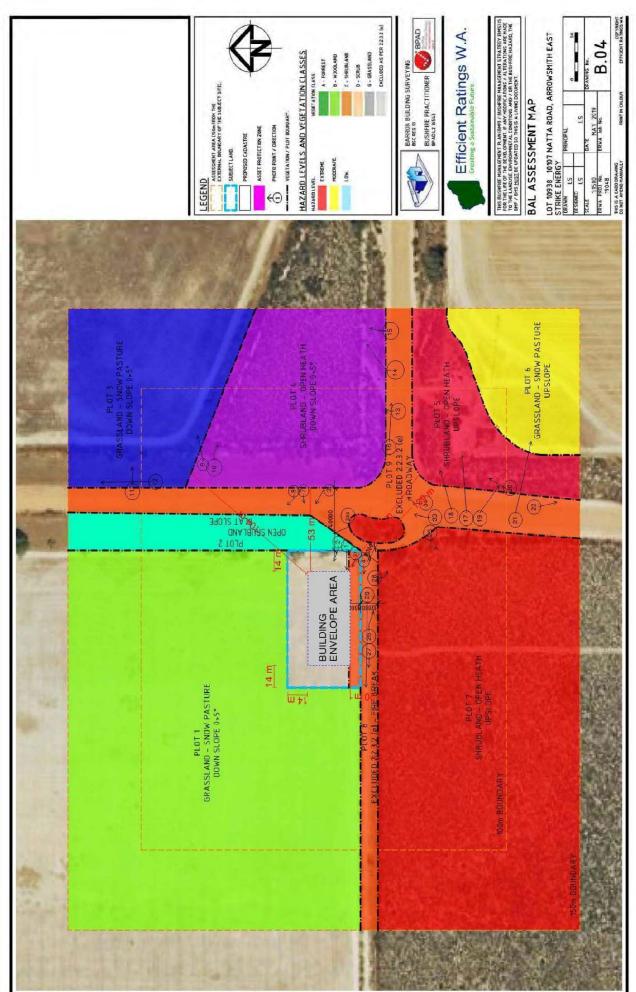


Figure 8 Bushfire Attack Level Assessment B0.4

4 Identification of Bushfire Hazard issues

The proposed development is located adjacent to an upslope on Plot 7 Vegetation and a downslope on Plot 1 & 2. This vegetation is classified as Open Health and Open Shrubland. The hazard to the Building Envelope Area is from these locations as the vegetation in these locations is closer. The vegetation to the northern side of the allotment is the main point of bushfire risks, refer to Figure 8. This Bushfire Attack Level is considered acceptable under the SPP3.7 as it is under BAL 19. The location of the site is isolated and in rural landscape this may be considered as a minor hazard. Due to the road network, this is in very good condition and traveled regularly. The access and egress to the site can be in several directions and all leads to Town-Sites therefore minor hazard in relation to the Temporary Development

5 Assessment against the Bushfire Protection Criteria

Objectives

- Avoid any increase in the threat of bushfire to people, property and infrastructure;
- Reduce vulnerability to bushfire;
- Ensure that all level of planning documents take into account bushfire protection requirements and include specified bushfire protection measures;
- Achieve an appropriate balance between bushfire risk management measures and other environmental issues.

5.1 Compliance

The below Table 3 SPP3.7 Acceptable Solution Compliance Table, is based on the State Planning Policy SPP3.7 - Guidelines Appendix 4, Bushfire Protection Criteria. The details for the acceptable solution of the State Planning Policy SPP3.7 are commented on and show how the development complies with the acceptable solutions.

Table 3 SPP3.7 Acceptable Solution Compliance Table

ELEMENT 1: LOCA	TION	
PERFORMANCE PRINCIPLE	PROPOSED ACCEPTABLE SOLUTIONS	STATEMENT OF COMPLIANCE
P1	A1.1 Development location	The proposed Exploration Camp will be in a BAL 19 level and a Moderate Hazard level. This is only due to the Plot 1 Vegetation to the North and Western Grassland which is farming land. Otherwise the BAL rating would be 12.5 as per Table 2
ELEMENT 2: SITING DEVELOPMENT	G AND DESIGN OF	STATEMENT OF COMPLIANCE
PERFORMANCE PRINCIPLE	PROPOSED ACCEPTABLE SOLUTIONS	
P2	A2.1 Asset Protection Zone (APZ)	The Bushfire Management plan has been included in the assessment due to the ongoing maintenance required while the Camp is occupied. The BMP includes an APZ that has very minimum impact. The BMP will be very easily executed onsite.

ELEMENT 3: VEHI	CULAR ACCESS	
PERFORMANCE PRINCIPLE	PROPOSED ACCEPTABLE SOLUTIONS	STATEMENT OF COMPLIANCE
P3	A3.1 Two access routes	The Site is Located at a 'T' section of Natta and Carey Road. Natta Road adjoins and leads to several roads that lead to major road networks. The road network provides travel in two different directions toward two different destinations, being Mingenew, Arrino and Dongara. All the roads are trafficable and in good condition. See below for Travel Plan Path.
		Tradition fragery (Santa
		Magazini
	9	0
NO.		
	NATTA ROAD ONTO MONRIAY ROAD LEADING TO MIDLAND ROAD	
	(MINGENEW OR DONGARA)	YANDANOOKA ROAD OR MOONIARY
CAREY BOAD	INTO MT ADAMS ROAD	LEADING TO
LEADING TO B	RAND HIGHWAY —	MIDLANDS ROAD (MINGENEW)
(NORTH OR SC	OUTH TO TOWN-SITES).	
	1	12.92 km
	a l	
The second of th	STRIKE ENER	GY SITE
Parlange nature server	E	***
21.61 km		
		Google CAREY ROAD ONTO 13 or
		ARRINO ROAD
		LEADING TOO ARRINO TOWN-SITE Map data ©2019 Google 2 km
	1400 D 11	
	A3.2 Public road	All networking roads would meet the acceptable solutions as per table 6 SPP3.7 Guidelines.
		Solutions as per table 0.31 1.3.7 Guidelines.
	and the same	
-		
Contract of the Contract of th		
The state of the s		
	March March Control	
	A3.5 Private driveway	The site is 85m long and the building development is in
	longer than 50 meters	midd section. The site plan in appendix 1 shows the
		area of the building envelope. Driveway length is deem to be under 50m. Also, site requirement for Park is
		reverse parking leading itself to a turnaround area.
	A3.6 Emergency access	None proposed.
	way	

A3.7 Fire service access	The allotment is provided with Fire Breaks as per the
routes (perimeter roads)	Shire of Three Springs requirements.



West to		Fast
	A3.8 Firebreak Width	Complies
ELEMENT 4: WATER		
PERFORMANCE PRINCIPLE	PROPOSED ACCEPTABLE SOLUTIONS	STATEMENT OF COMPLIANCE
P4	A4.1 Reticulated areas	N/A
	A4.2 Non-reticulated areas	The Proposal will be using only onsite potable water station. The Site Plan shows a water storage area on a transportable type arrangement that would be capable of complying with the volume of water required. Also, as the site will be undertaking exploration it will have to access other water storage Tanks.
	A4.3 Individual lots within non-reticulated areas (Only for use if Creating 1 additional lot and cannot be applied cumulatively).	N/A

6 Bushfire Management Plan Strategies

The proposed Temporary Camp has been designed to include management strategies that are acceptable under the State Planning Policy Guidelines. The required width of the Asset protection Zone shall be installed as per Figure 9 Bushfire Management and figure 10 Bushfire Management Specifications B.06.

- 1. Ensure Leases/owners listed as having responsibility under his Bushfire Management Plan have endorsed it and are provided with a copy for their information.
- 2. The Site must be designed to provide an Asset Protection Zone (APZ) space as drawing B.05.
- 3. Ensure all new buildings that the landowner / proponent has responsibility for, are designed and constructed in full compliance with the requirements of the WA Building Act 2011 and the referenced Building Code of Australia (BCA), and with any identified additional requirements of the relevant local government. For any Class 1, 2, or 3 buildings and associated Class 10a buildings or decks this will include compliance with AS 3959-2018 Construction of Buildings in Bushfire Prone Areas (2009 as amended) and / or for Class 1 buildings, the National Association of Steel Housing (NASH) Standard Steel Framed Construction in Bushfire Prone Areas, whereby construction standards corresponding to the assessed BAL will be applied.
- 4. Non-vegetated areas or low threat vegetation is to be managed in minimal fuel condition as per AS3959-2018 2.2.3.2 (F)
- 5. Insufficient fuel available to significantly increase the severity of the bushfire attack e.g. short cropped grass to nominal height of 100mm) as per AS 3959-2018 s2.2.3.2 (e) and (f). Where any existing or planned re-vegetation has been assessed as "low threat" (meeting AS 3959-2018 Section 2.2.3.2 requirements) and excluded from classification then this area will be managed to continue to meet those requirements and enable the buildings to retain their determined BAL ratings.
- 6. Any classified vegetation that has directly contributed to the determined BAL rating must be managed such as to not change that vegetation to a higher risk classification.
- 7. It is the property Leases/Owner(s) responsibility to manage vegetation and fuel loads on their property, as well as maintain asset protection zones adequately and prepare themselves, their property, and assets for a fire event.

6.1 Building Envelope Area:

- 1. Fence shall be constructed out of non-combustible type materials.
- 2. Solid wood or any stockpile of combustible materials should not be stored within 3m of any part of the building.
- 3. Clear access path must be provided to the rear of the property so Fire-fighting activities can be undertaken.
- 4. Asset Protection ZONE APZ must be located as Figure 9 Bushfire Management Map
 - Fence: with the APZ area are to be constructed from non-combustible materials, recommended that solid fence be used.
 - Objects within 10metres of a building, combustible objects must not be located close to vulnerable parts of the building, ie Doors, Windows, subfloors.
 - Fine Fuel combustible dead vegetation matter less than 6mm in thickness reduced to and maintained at an average of 2tonnes per hectare.
 - TREE > Class a more than 5m high. Trunks at maturity should be a minimum distance of 6metres from all elevations of the building. Branches at maturity should not touch or overhang the building, lower branches should be removed to a height of 2metres off the ground and surface vegetation, canopy cover should be less than 15% with tree canopies at maturity well spread at to at least 5metres apart as to not form a continuous canopy.
 - Shrubs (0.5mm to 5metres in height) should not be located under trees or within 3m of buildings, should not be planted in clumps greater than 5 square metres in area, clumps should be separated from each other and any exposed windows or doors by at less 10metres. Shrub more than 10metres in height are to be treated as trees.
 - Ground covers (less than 500mm in height) can be planted under trees but must be properly maintained to remove dead plant materials and any parts within 2metres of structure, but 3metres from windows or doors if greater than 100mm in height. Ground covers than 500mm in height are to be treated as shrubs.
 - Solid wood or any stockpile of combustible materials should not be stored within 3m of any part of the building.
 - May contain, Grass should be managed to a height of 100mm.
- 5. Driveway turn around area that is 18m in diameter and is off all weather surfaces. Must be within 10m of 10,000Lt Fire Water Storage Tank. Or as per State Planning Policy Guidelines SPP3.7.
- 6. Plot 2 vegetation as per Figure 8 Bushfire Attack Level Assessment B0.4 must have it understory of the adjacent tree line on Natta Road trimmed to remove all out hanging branches to a high of not less than 2.5m off ground level.
- 7. Fire Break Must be maintained at all times. No Vehicles or equipment to be in these areas.

7 Responsibilities for Implementation and Management of the Bushfire Measures

This section relates to the responsibilities of the developers/s, landowner/s and local government with regards to the initial implementation and ongoing maintenance of the required actions.

LANDOWNER / DEVELOPER – PRIOR TO SALE OR OCCUPANCY		
No.	Implementation Action	
1	Establish the Asset Protection Zone (APZ) to the dimensions and standard stated in the BMP (this can be the responsibility of the Leases/Developer or the landowner refer to Figure 9 Bushfire Management Map.	
LANDOWNER	OCCUPIER - ONGOING MANAGEMENT	
No.	Management Action	
1	Maintain the Asset Protection Zone (APZ) to the dimensions and standard stated in the BMP refer to Bushfire Management Specifications B.06Figure 10 Bushfire Management Specifications B.06Figure 9 Bushfire Management Map.	
2	Comply with the relevant local government annual firebreak notice issued under s33 of the Bush Fires Act 1954.	
3	Maintain vehicular access routes within the lot to the required surface condition and clearances.	
4	Administer the Bushfire Act 1954 and monitor and compliance of the Bushfire Management Plan as per this report as part of the Bushfire Annual Fire Break Notice	

8 References

- The Complete Bushfire Safety Book by Joan Webster
- State Planning Policy 2: Environment and Natural Resources Policy (WAPC, 2003)
- State Planning Policy 2.5: Agricultural and Rural Land Use Planning (WAPC, 2014)
- State Planning Policy 2.6: State Coastal Planning Policy (WAPC, 2013)
- State Planning Policy 2.8: Bushland Policy for the Perth Metropolitan Region (WAPC, 2010)
- State Planning Policy 2.9: Water Resources (WAPC, 2006)
- State Planning Policy 3: Urban Growth and Settlement (WAPC, 2006)
- State Planning Policy 3.7: Planning in Bushfire Prone Areas (SPP 3.7) (WAPC, 2015)
- Introduction to the Western Australian Planning System (WAPC, 2014)
- Flora Base: https://florabase.dpaw.wa.gov.au/#
- Livable Neighborhoods (WAPC 2009, as amended)
- Local Planning Manual (WAPC, 2010)
- Structure Plan Preparation Guidelines (WAPC, 2012)
- Visual Landscape Planning in Western Australia (WAPC, 2007)
- Building Act 2011
- Building Regulations 2012
- Environmental Protection Act 1986
- Environmental Protection and Biodiversity Conservation Act 1999 (Cwth)
- Building Code of Australia (Australian Building Codes Board, as amended)
- Australian Standard 3959 Construction of Buildings in Bushfire-Prone Areas (Standards Australia 2009, as referenced by the Building Code of Australia) (Published by SAI Global)
- Performance Standards for Private Bushfire Shelters (Australian Building Codes Board, 2010)
- Standards for building protection zones for buildings and critical infrastructure in bushfire prone areas (DFES, 2013)
- Prepare. Act. Survive (DFES, 2012)
- Guidelines for Plantation Fire Protection (Fire and emergency Services Authority, 2011)
- The Homeowner's Bushfire Survival Manual 6th edition (Department of Fire and Emergency Services, 2015)
- Mapping Standard for Bush Fire Prone Areas (OBRM, 2015)
- Adapting to our Changing Climate (Department of Environment and Conservation, 2012)
- Building for Better Protection in Bushfire Areas: A homeowner's Guide (Department of Commerce, 2014)
- Design Standard 63 (Water Corporation, 2012)
- Evacuation Planning Handbook 4, 3rd Edition (2013), produced by the Australian Emergency Management Institute of the Commonwealth Attorney Generals Department.
- Guidelines for Organisations Seeking to Become Accrediting Bodies in Western Australia: Level 1
 Bushfire Attack Level Assessor, Level 2 Bushfire Planning Practitioner Prescriptive and Level 3
 Bushfire Planning Practitioner Performance (Department of Planning, 2015)
- Regional and Local Fire Prevention and Response Plans and Fire Equipment Strategies, Where They Exist (refer relevant local government)
- Shire of Three Springs Bushfire Management Plan 2017-2022 Dated June 2017

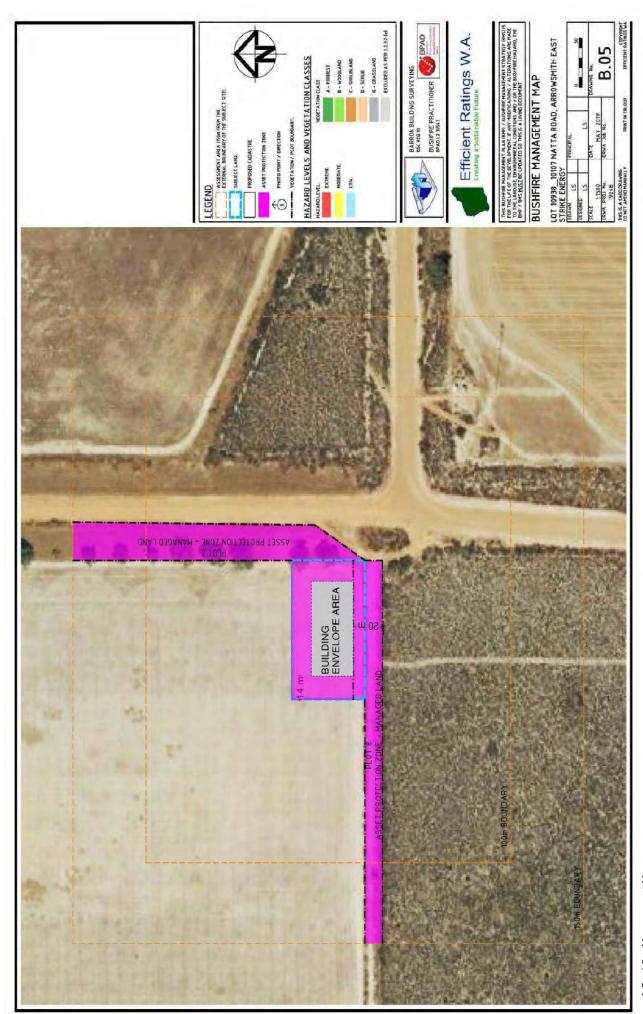


Figure 9 Bushfire Management Map

6....Bushfire Management Plan Strategies

The proposed Temporary Camp has been designed to include management strategies that are acceptable under the State Planning Policy Guidelines. The required width of the Asset protection Zone shall be installed as per Figure 9 Bushfire Management and figure 10 Bushfire Management Specifications B.06

1. Ensure Leases/owners listed as having responsibility under his Bushfire Management Plan have endorsed it and are provided with a copy for their information

2.The Site must be designed to provide an Asset Protection Zone (APZ) space as per Drawing B.05

3.Ensure all new buildings that the landowner / proponent has responsibility for, are designed and constructed in full compliance with the requirements of the WA Building Act 2011 and the referenced Building Code of Australia (BCA), and with any identified additional requirements of the relevant local government. For any Class 1, 2, or 3 buildings and associated Class 10a buildings or decks this will include compliance with AS 3959-2018 Unstruction of Buildings in Bushfire Prone Areas (2009 as amended) and / or for Class 1 buildings, the National Association of Steel Housing – (NASH) Standard Landards corresponding to the assessed BAL will be applied.

4. Non-vegetated areas or low threat vegetation is to be managed in minimal fuel condition as per AS3959-2018 - 2.2.3.2 (F)

5.Insufficient fuel available to significantly increase the severity of the bushfire attack e.g. short cropped grass to nominal height of 100mm) as per AS 3959-2018 \$2.2.3.2 (e) and (f). Where any existing or planned re-vegetation has been assessed as "low threat" (meeting AS 3959-2018 Section 2.2.3.2 requirements) and excluded from classification then this area will be managed to continue to meet or planned re-vegetation has been assessed as particular determined BAL ratings. those requirements and enable the buildings to retain their determined BAL ratings.

6. Any classified vegetation that has directly contributed to the determined BAL rating must be managed such as to not change that vegetation to a higher risk classification

7.It is the property Leases/Owner(s) responsibility to manage vegetation and fuel loads on their property, as well as maintain asset protection zones adequately and prepare themselves, their property, and assets for a fire event.

6.1Building Envelope Area:

Fence shall be constructed out of non-combustible type materials.

2.Solid wood or any stockpile of combustible materials should not be stored within 3m of any part of the building.

Clear access path must be provided to the rear of the property so Fire-fighting activities can be undertaken.

4. Asset Protection ZONE APZ must be located as Figure 9 Bushfire Management Map

5. Driveway turn around area that is 18m in diameter and is off all weather surfaces. Must be within 10m of 10,000Lt Fire Water Storage Tank. Or as per State Planning Policy Guidelines SPP3.7.

6. Plot 2 vegetation as per Figure 8 Bushfire Attack Level Assessment B0.4 must have it understory of the adjacent tree line on Natta Road trimmed to remove all out hanging branches to a high of not less than 2.5m off ground level

7. Fire Break Must be maintained at all times. No Vehicles or equipment to be in these areas





EFFICIENT RATINGS WA

THIS IS A CADD DRAWING

B.05

00/00/00 ERWA Job No.

RWA PROJ No.

Figure 10 Bushfire Management Specifcations B.06

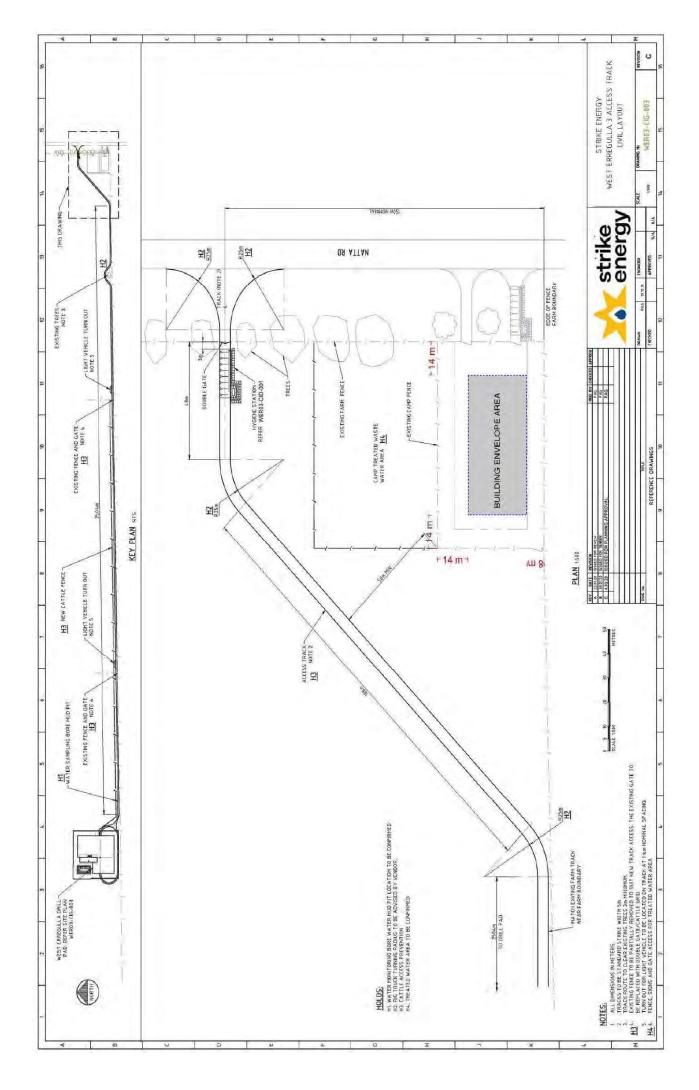
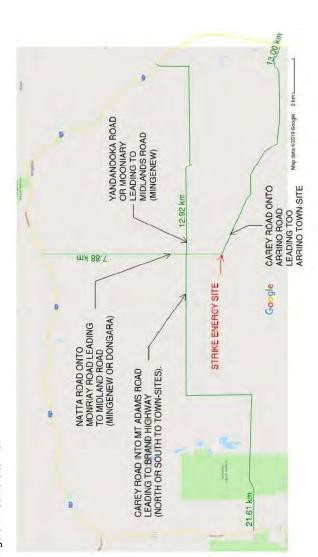


Figure 11 Strike Site Plan



STRIKE ENERGY ROAD TRAVEL PATH Page 1 of 2











STRIKE ENERGY ROAD TRAVEL PATH Page 2 of 2

Bush Fire Brigade Fire Control Officers

Permit Issuing Officers *

Three S	Springs	Town

Rod Ennor (9458 246 531

Three Springs East

Robbie Weir 9954 5044 0428 545 044

Michael Verrall 9954 7042

Christian Haeusler 0429 954 506

Arrino

David Mutter 0427 547 035

Three Springs West

Jimmy Heal	9955 2022	0429 165 235
Adam Thomas	9954 1103	0427 541 152
Chad Eva	9954 1778	0427 541 778

Three Springs Shire Office

Chief Executive Officer* 9954 1001

Tree plantations of more than 3 hectares but less than 10 hectares

Construct a 10m wide mineral earth firebreak with a vertical clearance of 4m high; clear of all inflammable material immediately surrounding the plantation (adjacent areas of the same property subject to provisions as for rural land)

Plantations larger than 10 hectares

Must comply with the Code of Practise for Timber Plantations in the Western Australia Guideline for Plantation Fire Protection, A copy is available from the Shire of Three Springs upon request

PERMITS

Chief Bush Fire Control Officer

Craig Morgan 9955 2001 0429 377 991

Deputy Chief Bush Fire Control Officer

Christian Haeusler 0429 954 506

Fire Weather Officer

Craig Morgan 9955 2001 0429 377 991

Emergency & Ranger Services

Grant Fidock* 9951 7000 0400 424 545

PENIAL TIE

PENNICELEO	
Failure to minnain a firebreak	\$250
as per firebreak order	
Offence relating to lighting a fire	\$250
in the open air	
Setting fire to bush during	\$250
prohibited burning period	
Failure of Occupier to extinguish	\$250
a bushfire	
Refusal to state name and abode	\$100
or stating a false name and abode	
Failure to province parmit to him	\$100

Fire Control Officers are not obliged to issue

permits. Permits cannot be issued over the phone and should a Fire Control Officer refuse to issue a permit, it is a breach of the Bush Fires Act 1954 to request a permit from another Fire Control Officer.

You MUST have a copy of the permit on you during the burn



Fire Break Notice Section 33 B F A

Prohibited Burning Period

1st November to 28th February
STRICTLY NO BURNING

Restricted Burning Period

15th October to 31st October

1st to 15th March

PERMITS ARE REQUIRED



FIRST AND FINAL notice is hereby served to all residents and ratepayers

Failure to install and maintain firebreaks in accordance with this notice may result in a \$5,000 fine.

Harvesting Operations

No harvesting operations are permitted on Christmas Day, Boxing Day and New Years Day. A separate fire fighting fire appliance is required to be present in any paddock being harvested, chaining, raking stubble, straw baling and associated allied activities during restricted and prohibited periods. The fire fighting unit must be in a state of readiness and have a minimum capacity of 400 litres of water, a powered pump and at least 15 metres of hose with a minimum diameter of 19 mm and capable of delivering water though an adjustable nozzle is to be readily available to any paddock being harvested. All vehicles or machinery operating in a paddock during Restricted or Prohibited burning times must have a Fire Extinguisher as defined in the Act. A Fire Exanguisher means a device which comprises- a, a container filled with at least 7.5 lines of water and a pump capable of discharging that water, and which is in a sound and efficient condition.

A Harvesting and Movement Ban and Use of Internal Combustion Engines (except for the watering and movement of stock) will be imposed when the actual weather conditions reach a Fire Danger rating of thirty five (35). All such bans are at the discretion of the Chief Bush Fire Control Officer or a duly appointed person.

HARVEST BAN INFORMATION LINE

9478 5677

If a ban has been imposed, all persons registered will be sent a text message advising of details. All bans will still be broadcast on radio

ABC Stare wide AM

Note — Attention of landowners is drawn to the fact that this order allows for provision of firebreaks in situations offier than immediately with property boundaries subject to approval. The Chief Bush Fire Control Officer and appointed Fire Control Officers have been authorised to act for Council in this matter.

Fallure to install and maintain firebreaks in accordance with this Notice may result in a \$5,000 line.

BUSH FIRES ACT 1954 AS AMENDED

Notice is hereby given to all landowners/occupiers within the Shire of Three Springs that fire-breaks must be installed on or by 1st

October and maintained of flatomable material up to and including 15th March as per requirements in relation to Section 33 of the above

PROPERTIES WILL BE INSPECTED TO ENSURE THEY COMPLY WITH COUNCILS REQUIREMENTS

I. TOWNSITES

On or before 1st October all town lots within the town sites of Three Springs and Arrino are required to be treated as follows. Where the area of land is less than 3,000m², the property must be cleared, mowed, slashed to a MAXIMUM height of 7.5 em of all flammable material.

Where the area of the land is 3,000m² or more, a firebreak must be provided not less than 3 metres in width inside and along the whole of the external boundaries of the properties owned or occupied and all flammable material must be cleared a distance of 2.7m from all buildings and/or haystacks situated on the land and maintained free of such material until the 15th March.

FUEL STORAGE AREAS

On or before the 1st October all grass and similar material is to be cleared from such places where drum ramps are located and where drums, empty or full, are stored and such areas to be maintained cleared of grass and similar flammable material until 15th March

FARM BUILDINGS AND UNATTENDED ELECTRIC MOTORS AND HAY STACKS

Fire breaks at least 3 metres in width completely surrounding and not more than 20 metres from the perimeter of any building, group of buildings or haystacks, All flammable material must be removed from an area 2.7 metres in width immediately surrounding the building. All flammable material must be removed from an area 3 metres in width immediately surrounding an unattended electric motor site.

UNATTENDED FUEL OPERATED MOTORS

All flammable material must be removed from an area 3 metres in width immediately surrounding an unattended fuel operated motor whether the motor is intended to be used or not.

RURAL LAND

Firebreaks must be provided not less than 3 meters in width inside and along the whole of the external boundaries of the properties owned or occupied: where this is not practicable the firebreaks must be provided as near as possible to, and within, such boundaries

BARBEQUES AND INCINERATORS

Gas and electric barbeques are permitted any time. Solid fuel barbeques and incinerators are PROHIBITED on days of VERY HIGH FIRE DANGER or above.

PENALTY

The penalty for failing to comply with this notice is a fine of up to \$400 and a person in default is also liable, whether prosecuted or not, to pay the cost of performing the work in this notice, if it is not carried out by the owner or Occupier by the date required by this notice





10.1.e Original Main Camp Application

Strike Energy Limited ACN 078 012 745

1/31-35 George Street Thebarton, SA 5031 PO Box 639, Torrensville Plaza, SA 5031

P: +61 8 7099 7464 F: +61 2 8003 9282

E: strike@strikeenergy.com.au www.strikeenegy.com.au

8 February 2019

Chief Executive Officer
Shire of Three Springs
PO Box 117
Three Springs WA 6519

Attention: Mrs Sylvia Yandle

EP 469: APPLICATION FOR PLANNING APPROVAL: WEST ERREGULLA-2 MAIN TEMPORARY ACCOMMODATION CAMP

As you are aware, Strike Energy Limited (Strike) completed a transaction with Warrego Energy Pty Ltd (Warrego) to acquire a 50% interest and operatorship of Exploration Permit EP469 in the North Perth Basin. Strike and Warrego subsequently formed a joint venture to progress the further exploration and appraisal of the permit. Strike West Pty Ltd (a wholly owned subsidiary of Strike Energy Limited) is now the registered Operator of EP 469 with the Department of Mines, Industry Regulation and Safety (DMIRS).

Recently, Strike (along with another Perth Basin operator) agreed to share costs supporting the mobilisation of the Easternwell 106 drill rig to the Perth Basin. This agreement enables the West Erregulla-2 (WE-2) conventional onshore well to be drilled in early May 2019.

While progressing many technical and long lead items, Strike has been progressing various approval processes and ensuring stakeholders are regularly informed on the project development status.

In accordance with the ongoing consultation with the Shire of Three Springs and after progression of several key milestones towards drilling, this letter and associated attachments form an Application for Planning Approval for the WE-2 main temporary accommodation camp. The camp is to be located on freehold property adjacent to Natta Road. Strike has an executed land access and compensation agreement with the freehold landholder and the Planning Application Form has been signed by the landholder.

As the Shire has noted, the approvals and conditions relating to the actual drilling operations themselves fall under the *Petroleum and Geothermal Energy Resources Act 1967* (PGER Act) and are administered by the DMIRS. This application provides an overview of the status of those approvals and conditions for background information.

Some matters, however, may require approval of the local government. With regard to this application, Strike is providing information in relation to the WE-2 main temporary workers accommodation camp to support the WE-2 drilling activities. This accommodation camp will be located on freehold property owned by Brefjen Nominees Pty Ltd and located on Certificate of Title Volume 2125 Folio 387 being Lot 10107 on Deposited Plan 206576.

It should be noted that a separate application will be made for the small temporary workers accommodation camp and associated offices to be located at the drill site as well as the construction of the access track and associated crossover with Natta Road.



Background

Strike plans to drill the WE-2 exploration well within Exploration Permit EP469. The permit is located approximately 50 km southeast of Dongara and 230 km north of Perth (Attachment 4). This project follows the successful West Erregulla 3D seismic survey undertaken in December 2014.

WE-2 will be located in unallocated Crowd land (UCL) nearby Natta Road in Arrowsmith East. The well site is within the Shire of Three Springs relatively close to West Erregulla-1, which was drilled in 1990.

As part of the commitments Work Program commitments and obligations associated with EP 469 and in accordance with the PGER Act, undertaking the exploration well WE-2 is required by 15 July 2019.

Description of Proposed Activity

To support the WE-2 project a main temporary accommodation camp will be established on freehold land (Certificate of Title Volume 2125 Folio 387 being Lot 10107 on Deposited Plan 206576) to accommodate the drilling crew.

The civil component of the activity, which will include some minor works on the existing a cleared agricultural paddock within which the main camp will be located, will be conducted over a 4-6 week period during day light hours only, Monday to Saturday. This activity will have a small crew of 4-10 personnel. The personnel will commute daily from the contractor's base in Geraldton. Due to the small crew there will be minimal light vehicles (approximately 4) and 3-4 heavy machinery for civils activities.

The drilling component of the activity will vary in personnel with a peak of up to 45-50 personnel. The personnel will be housed at the main camp location adjacent to Natta Road.

The peak vehicle movement activities will be the mobilisation and demobilisation of equipment for the drilling component. All required legislation, Codes and Standards will be complied with and stakeholders and adjacent landholders will be advised of the transport route and expected timing to minimise impact to the local community. Once on site the equipment will be housed within the main camp or the drill site.

Consideration of environmental, stakeholder, heritage and safety factors form integral aspects of the preparation and planning for the implementation of the WE-2 project. A summary of many of those factors are included in the Environmental Plan Summary which is contained in Attachment 5. Some of these factors include:

- Contamination of soil, surface water and/or groundwater;
- Erosion of soil / generation of dust;
- Fauna mortalities/disturbance;
- Attraction of fauna to waste receptacles;
- Rubbish from project left on site;
- Contamination of soil or groundwater (e.g. spills from sewage systems.);
- Fragmentation of fauna habitat;



- Introduction and spread of weeds/dieback;
- Loss of conservation significant flora or conservation significant fauna habitat;
- Vegetation in disturbance footprint not rehabilitating;
- Fire;
- Fire or damage to infrastructure during well suspension;
- Greenhouse gas emissions;
- Disruption to landowners / local community;
- Disturbance to fauna / people through light and noise;
- Disturbance to indigenous or non-indigenous heritage site;
- Negative community sentiment resulting in complaints about the project or future difficulties in obtaining social licence for similar projects;
- Unauthorised land access by project personnel;
- Breach of landowner agreements;
- Damage to landowner infrastructure; and
- Complaints about the project.

DMIRS has determined at the environmental (inclusive of heritage and stakeholder) commitments and mitigation measures meet industry requirements. These will be monitored in accordance with the commitments of the Environmental Plan and associated supporting documentation, systems and processes.

DMIRS approval of the Safety Management System and Emergency Response Plan is imminent and implementation of those commitments will be monitored and adhered to.

Other Statutory Approvals Status

The table below provides an overview of key statutory approvals and their status.

Legislation	Requirement	Status	Agency
Environment Protection and Biodiversity Conservation Act 1999	Referral	Approved (EPBC 2013/7054	DOTE
Environmental Protection Act 1986	Referral (Part IV)	EPA decided 'Not Assessed'	EPA
	Native Vegetation Clearing Permit (Part V)	Approved (CPS589/3)	DMP
Wildlife Conservation Act 1950	Permit to Take	Strike Energy has determined that a Permit To Take (Declared Rare Flora) is not required.	DBCA
Petroleum and Geothermal Energy Resources Act 1967	Environment Plan	Approved 6/12/18	DMIRS
	Oil Spill Contingency Plan	Pending approval prior to project activities.	DMIRS
	Safety Management System & Emergency Response Plan	Pending approval prior to project activities.	DMIRS



Rights in Water and Irrigation Act 1914	Groundwater monitoring bores	No approval required. Installed in November 2018.	DWER
	Section 26D licence	Granted 7/01/19	DWER
	Section 5C licence	Granted 7/01/19	DWER

Activity Timeframe

The timeframe for the WE-2 activities has two main stages, being the commencement of civils works and the subsequent commencement of drilling. Subject to various approvals, it is expected to commence civil earthworks activities on the access road, drill pad and main camp areas in on 4 March 2019.

Once civil earthworks are completed, mobilisation and commencement of drilling of the WE-2 conventional well is expected to commence in late April- Early May 2019. This is when the main camp will be established and commence occupation.

Plans and Drawings

The following plans and drawings are attached in Attachment 8:

- WER02-MAP-003: Rig Camp Location Map
- WER02-CIG-004: Rig Camp Civil layout

Additional detailed drawings of the building design and structure are pending and will be provided to support a subsequent building application as soon as possible.

Stakeholder Consultation

Warrego initiated a stakeholder consultation program in 2008 when it acquired exploration rights in EP 469. Strike, as the new operator of EP 469 in conjunction with Warrego, Strike continue to undertake stakeholder consultation with a consistent approach.

The aim of stakeholder consultation program was and is to inform stakeholders of Strike's proposed activities and to identify any conflicts, concerns, management strategies and benefits.

Strike and Warrego have consulted with various government regulators, landowners, local shires, indigenous representatives, non-government organisations and other petroleum explorers and operators in the area.

Strike continue to consult with the relevant government authorities, landholders and interested persons regarding project activities prior to the commencement of the project and while project activities are occurring.

As part of this ongoing consultation, the Shire of Three Springs has been consulted regarding key aspects and informed regarding progress of the project.

The WE-2 main camp location is within freehold land. This is the same freehold landholder within which the EP 469 environmental offset is located. Consultation with the landholder is ongoing and regular.



As part of planning for the WE-2 activities, a land access and compensation agreement has been reached with the freehold landholder to locate the main camp within a 1Ha area of the land parcel.

In addition, due to the location of the WE-2 activities, ongoing consultation has and is being conducted with adjacent landholders to minimise potential impact and ensure awareness of upcoming activities.

Attachments

The following information is attached to provide additional supporting information:

- Attachment 1: Signed Planning Application Form: Signed by Freehold Landholder
- Attachment 2: EP469 Instrument issued by the Minister: Provision of Land Access under PGER Act
- Attachment 3: EP469 Instrument issued by the Minister: Provision of Suspension of Work Program until 15 July 2019
- Attachment 4: Project Location and Regional Setting Overview Plan
- Attachment 5: EP469 West Erregulla-2 Environmental Plan Summary
- Attachment 6: Strike Health and Safety Policy
- Attachment 7: Strike Environment Policy
- Attachment 8: Plans and Drawings

If you have any queries, please do not hesitate to contact me via telephone (0408 581 795) or email (andrew.farley@strikeenergy.com.au).

Yours sincerely

Andrew Farley

Manager Geoscience

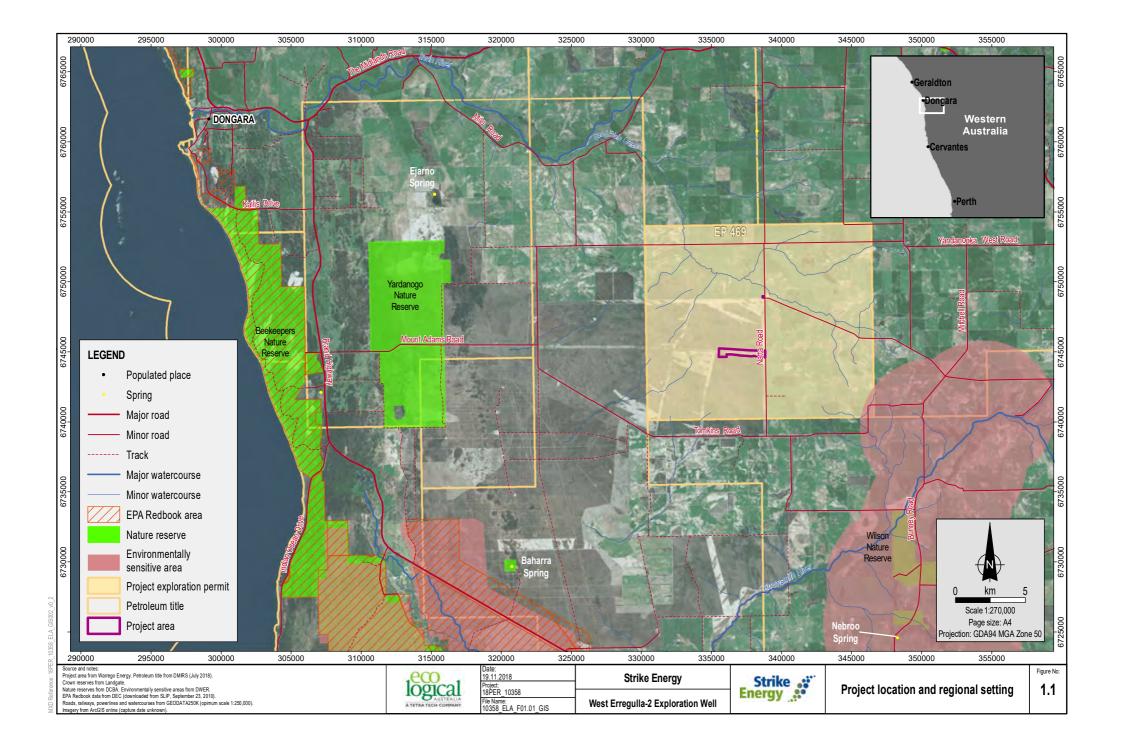


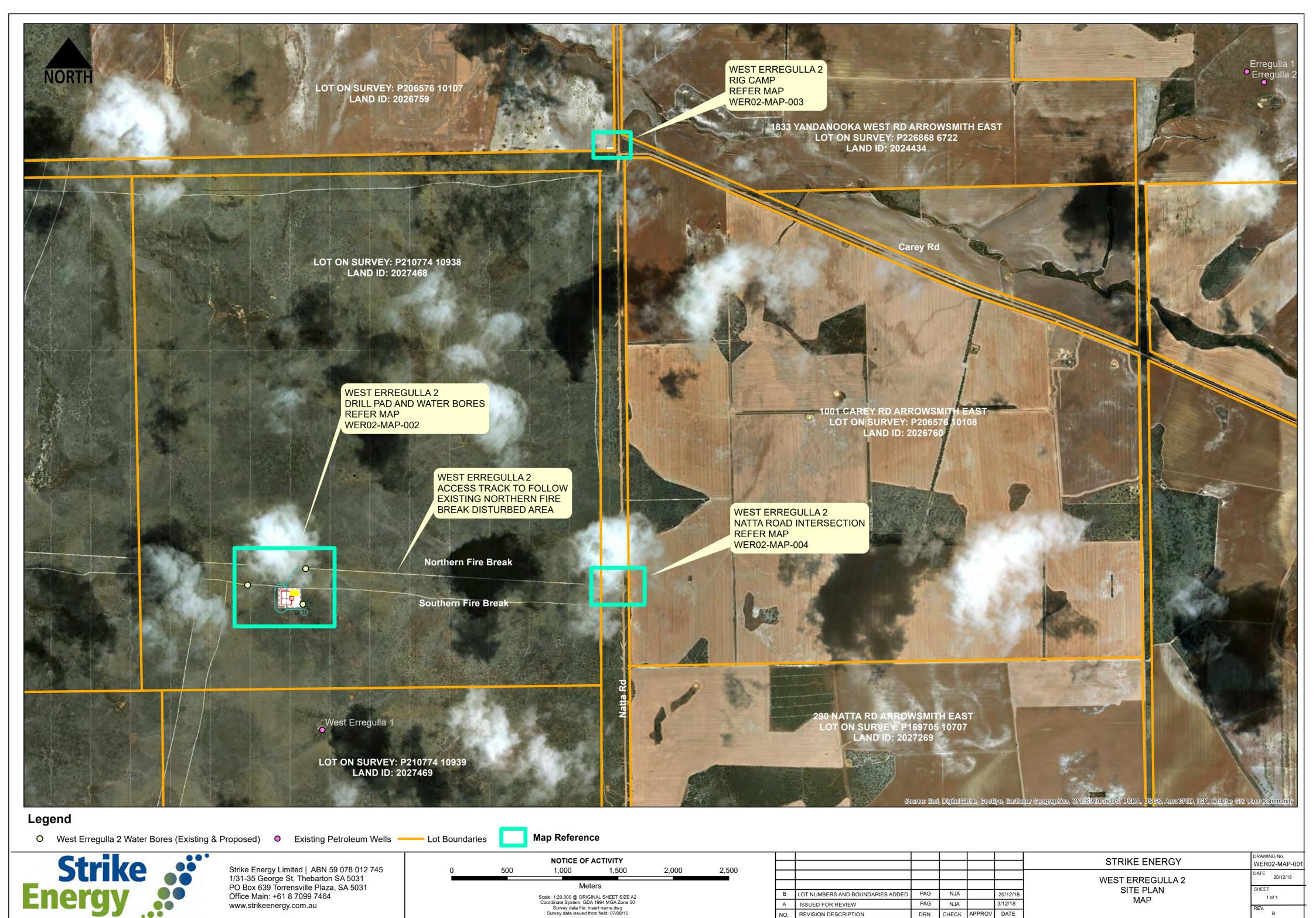
FORM OF APPLICATION FOR PLANNING APPROVAL

(PLEASE COMPLETE ALL BOXES)

OWNER DETAILS: Name(s): BREFJEN NOMINEES PTY. LITD. Postal Address: 70 POINT LEANDER DRIVE, DONGARA, WA Postcode: 6525					
					Contact Person: JEFF COCKMAN
					Phone: 0428541464 Email: JEFFANDFIONA @ BIGPOND. com
Signature: 12/2019					
Signature: Date: Date:					
NOTE: The signatures of ALL the owner(s) is required to process this application.					
APPLICANT DETAILS: (if different from owner)					
Name: STRIKE WEST PT1. LTD.					
Postal Address: Po Box 639 TORRENSVILLE PLAZA, SA Postcode: 5031					
Contact Person: ANDREW FARLEY					
Phone: 08 7099 746 Email: ANDREW. FARLEY & STRIKE ENERGY. COM. AJ					
Signature:					
PROPERTY DETAILS:					
Lot/Location No: 10107 House/Street No:					
Street Name: NATTA ROAD Locality/Suburb: MT, ADAMS					
Diagram/Plan No: 206576 Volume No: 2125 Folio No: 387					

EXISTING DEVELOPMENT/LAND US	SE:			
Nature of any Existing Development/Land Use: AGRICULTURAL				
PROPOSED DEVELOPMENT/LAND	USE:			
	nd Use: TEMP ORARY WORKERS			
Approximate Cost: \$ 500, 000				
	4 2019 UNTIL AVGUST 2019			
	equired to be submitted with this application and the be processed without all required information including			
OFFICE USE ONLY:				
Date Received:	Application No:			
Accepting Officer's Initials:	File Number:			
Required Fee: \$	Date Paid:			





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Strike Energy Limited | ABN 59 078 012 745 1/31-35 George St, Thebarton SA 5031 PO Box 639 Torrensville Plaza, SA 5031 Office Main: +61 8 7099 7464 www.strikeenergy.com.au

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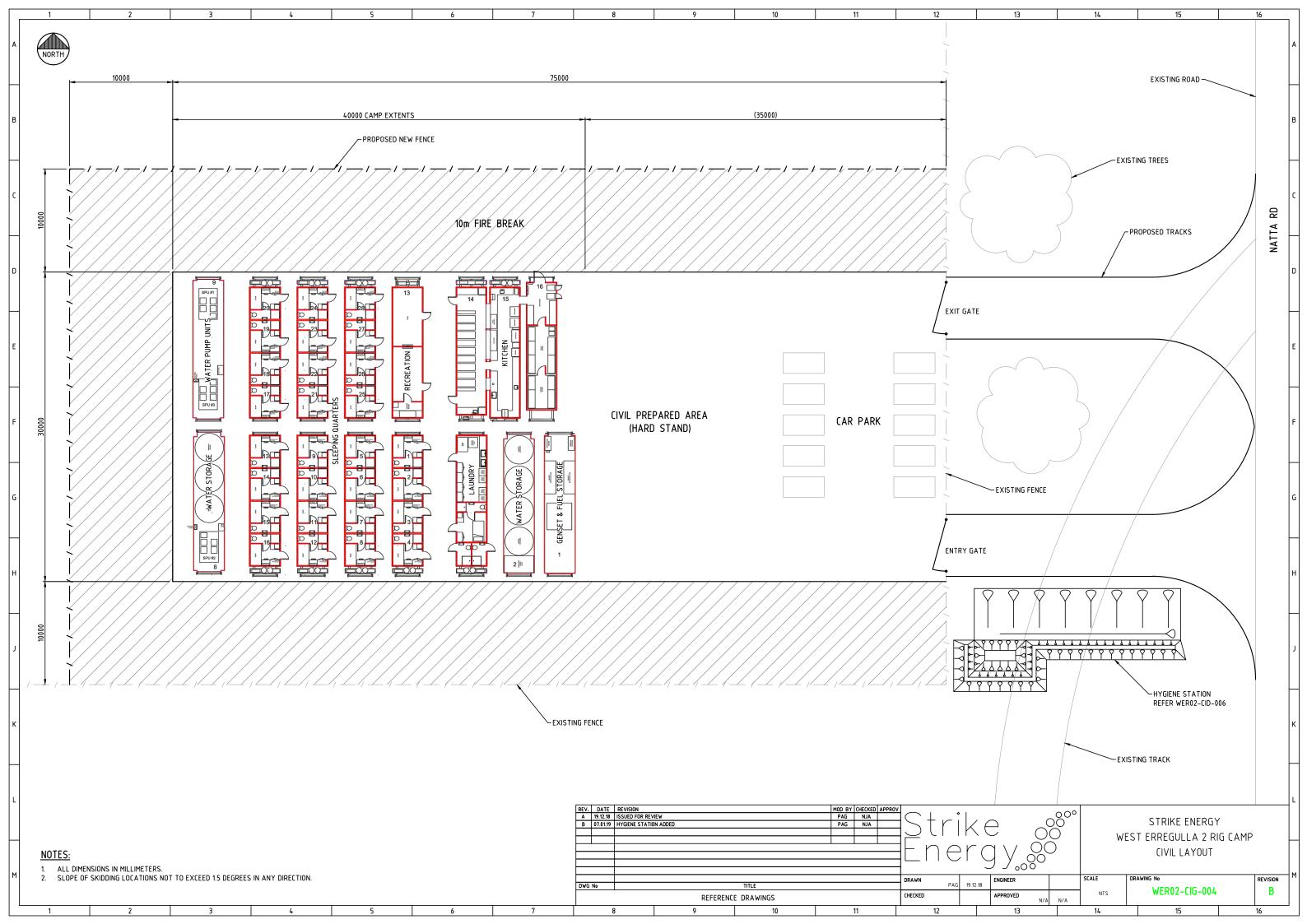
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D	DETAILS MODIFIED	PAG	NJA		25/01/19	WEST ERREGULLA 2
С	HYGIENE STATION REMOVED	PAG	NJA		07/01/19	RIG CAMP LOCATION
В	LOT NUMBERS AND BOUNDARIES ADDED HYGIENE STATION AND CAMP MODIFIED	PAG	NJA		21/12/18	MAP
Α	ISSUED FOR REVIEW	PAG	NJA		16/11/18	IVIAE
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DRAWING No.
WER02-MAP-003

DATE
25/01/19

SHEET
1 of 1

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D



STATE OF WESTERN AUSTRALIA

Petroleum and Geothermal Energy Resources Act, 1967

PETROLEUM EXPLORATION PERMIT NO. EP 469

I, WILLIAM LEE TINAPPLE, the delegate of the Minister for Mines and Petroleum, pursuant to the provisions of Section 32(4) of the *Petroleum and Geothermal Energy Resources Act 1967*, in response to the acceptance of the offer numbered 25/07-8, grant a petroleum exploration permit in respect of the blocks described hereunder to:

Warrego Energy Limited

of 5 Carden Place, Aberdeen Scotland AB10 1UT

This term of the exploration permit has effect for a period of six (6) years from and including the date hereof.

The grant is subject to the conditions set out hereunder and to the permittee at all times complying with the provisions of the Act and of any regulations for the time being in force under the Act and all directions given to him under the Act.

DESCRIPTION OF BLOCKS

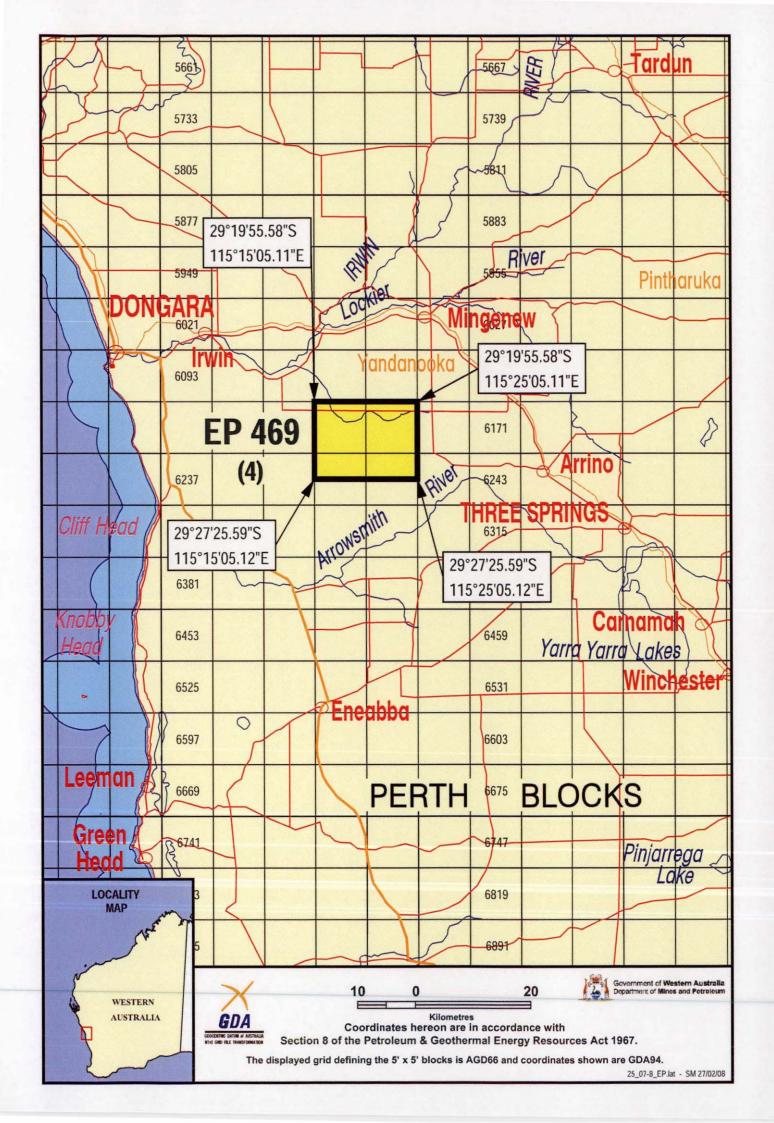
(The references hereunder are to the names of map sheets of the 1:1 000 000 series published by the Minister and to the numbers of graticular sections shown thereon.)

PERTH MAP SHEET

 Block No.
 Block No.
 Block No.
 Block No.

 6168
 6169
 6240 A
 6241 A

Assessed to contain 4 blocks (includes 2 full blocks and 2 part blocks)



CONDITIONS

- 1. (1) Subject to sub-clause 2, during a year of the term of the permit set out in the first column of the following table, the permittee:
 - (a) shall carry out in or in relation to the permit area, to a standard acceptable to the Minister the work specified in the minimum work requirements set out opposite that year in the fourth column of the table;
 - (b) may at the discretion of the Minister carry out in or in relation to the permit area, to a standard acceptable to the Minister, all or part of the work specified in the minimum work requirements of a subsequent year or years of that term set out opposite that year or those years in the fourth column of the table; and
 - (c) may carry out in or in relation to the permit area, to a standard acceptable to the Minister, work in addition to the work specified in the minimum work requirements set out opposite that year and in the subsequent year or years, if any, of that term in the fourth column of the table.
 - (2) The permittee shall not commence any works or petroleum exploration operations in the permit area except with, and in accordance with the approval in writing of the Minister.

Year of Term	Title Year Start	Title Year End	Minimum Work Requirements	Estimated Expenditure Constant dollars (indicative only) \$A
1	16/4/2010	15/4/2011	Geotechnical Studies	\$100,000.00
1	16/4/2010	15/4/2011	22km 2D Seismic Reprocessing	\$100,000.00
2	16/4/2011	15/4/2012	Engineering Studies	\$500,000.00
2	16/4/2011	15/4/2012	250km New 2D Seismic Survey	\$3,200,000.00
3	16/4/2012	15/4/2013	Engineering Studies	\$200,000.00
3	16/4/2012	15/4/2013	Two (2) Exploration Wells	\$13,700,000.00
4	16/4/2013	15/4/2014	Engineering Studies	\$6,100,000.00
4	16/4/2013	15/4/2014	One (1) Exploration Well	\$7,700,000.00
4	16/4/2013	15/4/2014	250 km² New 3D Seismic Survey	\$5,400,000.00
5	16/4/2014	15/4/2015	One (1) Exploration Well	\$3,750,000.00
6	16/4/2015	15/4/2016	Field Development	\$3,750,000.00

INTERPRETATION

In this permit:

"the Act" means the *Petroleum and Geothermal Energy Resources Act 1967* and includes any Act with which that Act is incorporated and words used in this permit have the same respective meanings as in the Act;

"Minister" means the Minister for Mines and Petroleum or the Executive Director Petroleum Division as his duly appointed delegate.

Dated at Perth this 16th day of April 2010.

Made under the *Petroleum and Geothermal Energy Resources Act, 1967* of the State of Western Australia.

EXECUTIVE DIRECTOR PETROLEUM DIVISION

Delegate of the Minister for Mines and Petroleum

Pursuant to the Instrument of Delegation dated 27 February 2009

ENDORSEMENTS

- In addition to any specific conditions that are endorsed on this instrument, the holder in exercising the rights granted herein must first ensure that all necessary consents and permissions have been obtained and applicable compensation has been agreed to or determined and that consultation has occurred where the lawful rights of other land users and occupiers are concerned so that the activities of those other land users and occupiers are not interfered with to a greater extent than is necessary for the reasonable exercise of the rights and performance of the duties of the holder of this exploration permit.
- The permitee's attention is drawn to the provisions of Division 3A of the Act which provides for Petroleum and Geothermal titles to subsist in respect to the same blocks.
- The permittee's attention is drawn to the provisions of the Aboriginal Heritage Act, 1972.



10.1.f Original Drill Camp Application

Strike Energy Limited ACN 078 012 745

1/31-35 George Street Thebarton, SA 5031 PO Box 639, Torrensville Plaza, SA 5031

P: +61 8 7099 7464 F: +61 2 8003 9282

E: strike@strikeenergy.com.au www.strikeenegy.com.au

8 February 2019

Chief Executive Officer Shire of Three Springs PO Box 117 Three Springs WA 6519

Attention: Mrs Sylvia Yandle

EP 469: APPLICATION FOR PLANNING APPROVAL: WEST ERREGULLA-2 DRILL SITE & ACCESS ROAD

As you are aware, Strike Energy Limited (Strike) completed a transaction with Warrego Energy Pty Ltd (Warrego) to acquire a 50% interest and operatorship of Exploration Permit EP469 in the North Perth Basin. Strike and Warrego subsequently formed a joint venture to progress the further exploration and appraisal of the permit. Strike West Pty Ltd (a wholly owned subsidiary of Strike Energy Limited) is now the registered Operator of EP 469 with the Department of Mines, Industry Regulation and Safety (DMIRS).

Recently, Strike (along with another Perth Basin operator) agreed to share costs supporting the mobilisation of the Easternwell 106 drill rig to the Perth Basin. This agreement enables the West Erregulla-2 (WE-2) conventional onshore well to be drilled in early May 2019.

While progressing many technical and long lead items, Strike has been progressing various approval processes and ensuring stakeholders are regularly informed on the project development status.

In accordance with the ongoing consultation with the Shire of Three Springs and after progression of several key milestones towards drilling, this letter and associated attachments form an Application for Planning Approval for the WE-2 drill site and access road.

As the Shire has noted, the approvals and conditions relating to the actual drilling operations themselves fall under the *Petroleum and Geothermal Energy Resources Act 1967* (PGER Act) and are administered by the DMIRS. This application provides an overview of the status of those approvals and conditions for background information.

Some matters, however, may require approval of the local government. With regard to this application, Strike is providing information in relation to the WE-2 small temporary workers accommodation camp and associated offices to be located at the drill site as well as the construction of the access track and associated crossover with Natta Road.

It should be noted that a separate application will be made for the main temporary workers accommodation camp to support the WE-2 drilling activities.

Background

Strike plans to drill the WE-2 exploration well within Exploration Permit EP469. The permit is located approximately 50 km southeast of Dongara and 230 km north of Perth (Attachment 4). This project follows the successful West Erregulla 3D seismic survey undertaken in December 2014.



WE-2 will be located in unallocated Crowd land (UCL) near Natta Road in Arrowsmith East. The well site is within the Shire of Three Springs relatively close to West Erregulla-1, which was drilled in 1990.

As part of the Work Program commitments and obligations associated with EP 469 and in accordance with the PGER Act, Strike is required to drill the WE-2 exploration well by 15 July 2019.

Description of Proposed Activity

The WE-2 project will comprise the following activities:

- site preparation;
- mobilisation of equipment;
- drilling and completion of the well;
- well testing;
- well suspension;
- · demobilisation of equipment and rehabilitation; and
- post-rehabilitation monitoring.

All project activities will be confined to the approved project area. The development footprint will include the access road, the well site and associated fire management area, mini accommodation camp at the drill site and one hygiene station at the access road entrance.

Note: the main accommodation camp and additional hygiene station form part of a separate Planning Application.

The civil component of the activity will be conducted over a 4-6 week period during day light hours only, Monday to Saturday. This activity will have a small crew of 4-10 personnel. The personnel will commute daily from the contractor's base in Geraldton. Due to the small crew there will be minimal light vehicles (approximately 4) and 3-4 heavy machinery for civils activities.

The drilling component of the activity will vary in personnel with a peak of up to 45-50 personnel. The personnel will be houses at the main camp location on freehold land adjacent to Natta Road. The drilling activities will be conducted 24 hours a day, 7 days a week. This period of activity will be ongoing for approximately 6-8 weeks.

The peak vehicle movement activities will be the mobilisation and demobilisation of equipment for the drilling component. All required legislation, Codes and Standards will be complied with and stakeholders and adjacent landholders will be advised of the transport route and expected timing to minimise impact to the local community. Once on site the equipment will be housed within the main camp or the drill site.

Consideration of environmental, stakeholder, heritage and safety factors form integral aspects of the preparation and planning for the implementation of the WE-2 project. A summary of many of those factors are included in the Environmental Plan Summary which is contained in Attachment 5. Some of these factors include:

- Contamination of soil, surface water and/or groundwater;
- Erosion of soil / generation of dust;
- Fauna mortalities/disturbance;
- Attraction of fauna to waste receptacles;
- Rubbish from project left on site;



- Contamination of soil or groundwater (e.g. spills from sewage systems.);
- Fragmentation of fauna habitat;
- Introduction and spread of weeds/dieback;
- Loss of conservation significant flora or conservation significant fauna habitat;
- Vegetation in disturbance footprint not rehabilitating;
- Fire;
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- · Greenhouse gas emissions;
- Disruption to landowners / local community;
- Disturbance to fauna / people through light and noise;
- Disturbance to indigenous or non-indigenous heritage site;
- Negative community sentiment resulting in complaints about the project or future difficulties in obtaining social licence for similar projects;
- Unauthorised land access by project personnel;
- Breach of landowner agreements;
- Damage to landowner infrastructure; and
- Complaints about the project.

DMIRS has determined all the environmental (inclusive of heritage and stakeholder) commitments and mitigation measures meet industry requirements. These will be monitored in accordance with the commitments of the Environmental Plan and associated supporting documentation, systems and processes.

DMIRS approval of the Safety Management System and Emergency Response Plan is imminent and implementation of those commitments will be monitored and adhered to.

Other Statutory Approvals Status

The table below provides an overview of key statutory approvals and their status.

Legislation	Requirement	Status	Agency
Environment Protection and Biodiversity Conservation Act 1999	Referral	Approved (EPBC 2013/7054	DOTE
Environmental Protection Act 1986	Referral (Part IV)	EPA decided 'Not Assessed'	EPA
	Native Vegetation Clearing Permit (Part V)	Approved (CPS589/3)	DMP
Wildlife Conservation Act 1950	Permit to Take	Strike Energy has determined that a Permit To Take (Declared Rare Flora) is not required.	DBCA
Petroleum and Geothermal Energy	Environment Plan	Approved 6/12/18	DMIRS
Resources Act 1967	Oil Spill Contingency Plan	Pending approval prior to project activities.	DMIRS
	Safety Management System & Emergency Response Plan	Pending approval prior to project activities.	DMIRS



Rights in Water and Irrigation Act 1914	Groundwater monitoring bores	No approval required. Installed in November 2018.	DWER
	Section 26D licence	Granted 7/01/19	DWER
	Section 5C licence	Granted 7/01/19	DWER

Activity Timeframe

The timeframe for the WE-2 activities has two main stages, being the commencement of civils works and the subsequent commencement of drilling. Subject to various approvals, it is expected to commence civil earthworks activities on the access road, drill pad and main camp areas in on 4 March 2019.

As discussed, and agreed with the Shire of Three Springs, an onsite meeting at the Natta Road crossover location for the drill site access road will be conducted between the Shire of Three Springs Works Supervisor and the Strike civil contractor, Lenane Holdings.

Once civil earthworks are completed, mobilisation and commencement of drilling of the WE-2 conventional well is expected to commence in late April- early May 2019.

Plans and Drawings

The following plans and drawings are attached in Attachment 7:

- WER02 drawings planning approval drawing overview
- WER02-CID-007: West Erregulla-2 Natta Road Drain Crossover Civil Design
- WER02-CIG-002: West Erregulla-2 Site Plan
- WER02-MAP-001: West Erregulla-2 Site Plan Map
- WER02-MAP-002: West Erregulla-2 Drill Pad and Water Bores Map
- WER02-MAP-004: West Erregulla-2 Natta Road Intersection Map
- WER02-SKE-002: West Erregulla-2 Drill Pad Dill Rig Mini Camp

Additional detailed drawings of the building design and structure are pending and will be provided to support a subsequent building application as soon as possible.

Stakeholder Consultation

Warrego initiated a stakeholder consultation program in 2008 when it acquired exploration rights in EP 469. Strike, as the new operator of EP 469 will continue to undertake stakeholder consultation with a consistent approach.

The aim of stakeholder consultation program was and is to inform stakeholders of Strike's proposed activities and to identify any conflicts, concerns, management strategies and benefits.

Strike and Warrego have consulted with various government regulators, landowners, local shires, indigenous representatives, non-government organisations and other petroleum explorers and operators in the area.

Strike continue to consult with the relevant government authorities, landholders and interested persons regarding project activities prior to the commencement of the project and while project activities are occurring.



As part of this ongoing consultation, the Shire of Three Springs has been consulted on key aspects of the project and updated on its progress. This consultation has included, but not limited to, information regarding status of project approvals and seeking assistance and guidance in relation to Shire requirement (for example regarding the Natta Road crossover).

The WE-2 location is on UCL which is managed by the Department of Biodiversity, Conservation and Attractions (DBCA). Ongoing consultation is conducted with representatives from DBCA regarding WE-2 activities and interaction with DBCA management of the area.

In addition, due to the location of the WE-2 activities, ongoing consultation has and is being conducted with adjacent landholders to minimise potential impact and ensure awareness of upcoming activities.

Attachments

The following information is attached to provide additional supporting information:

- Attachment 1: Signed Planning Application Form
- Attachment 2: EP469 Instrument issued by the Minister: Provision of Land Access under PGER Act
- Attachment 3: EP469 Instrument issued by the Minister: Provision of Suspension of Work Program until 15 July 2019
- Attachment 4: Project Location and Regional Setting Overview Plan
- Attachment 5: EP469 West Erregulla-2 Environmental Plan Summary
- Attachment 6: Strike Health and Safety Policy
- Attachment 7: Strike Environment Policy
- Attachment 8: Plans and Drawings

If you have any queries, please do not hesitate to contact me via telephone (0408 581 795) or email (andrew.farley@strikeenergy.com.au).

Yours sincerely

Andrew Farley

Manager Geoscience

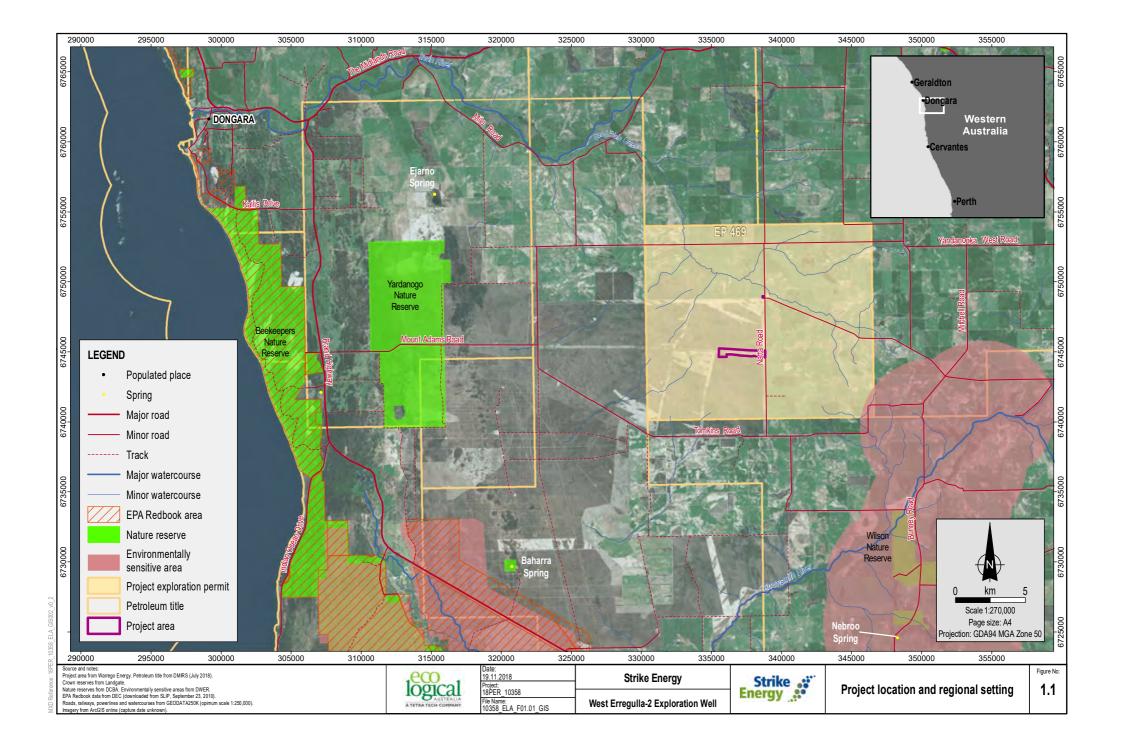


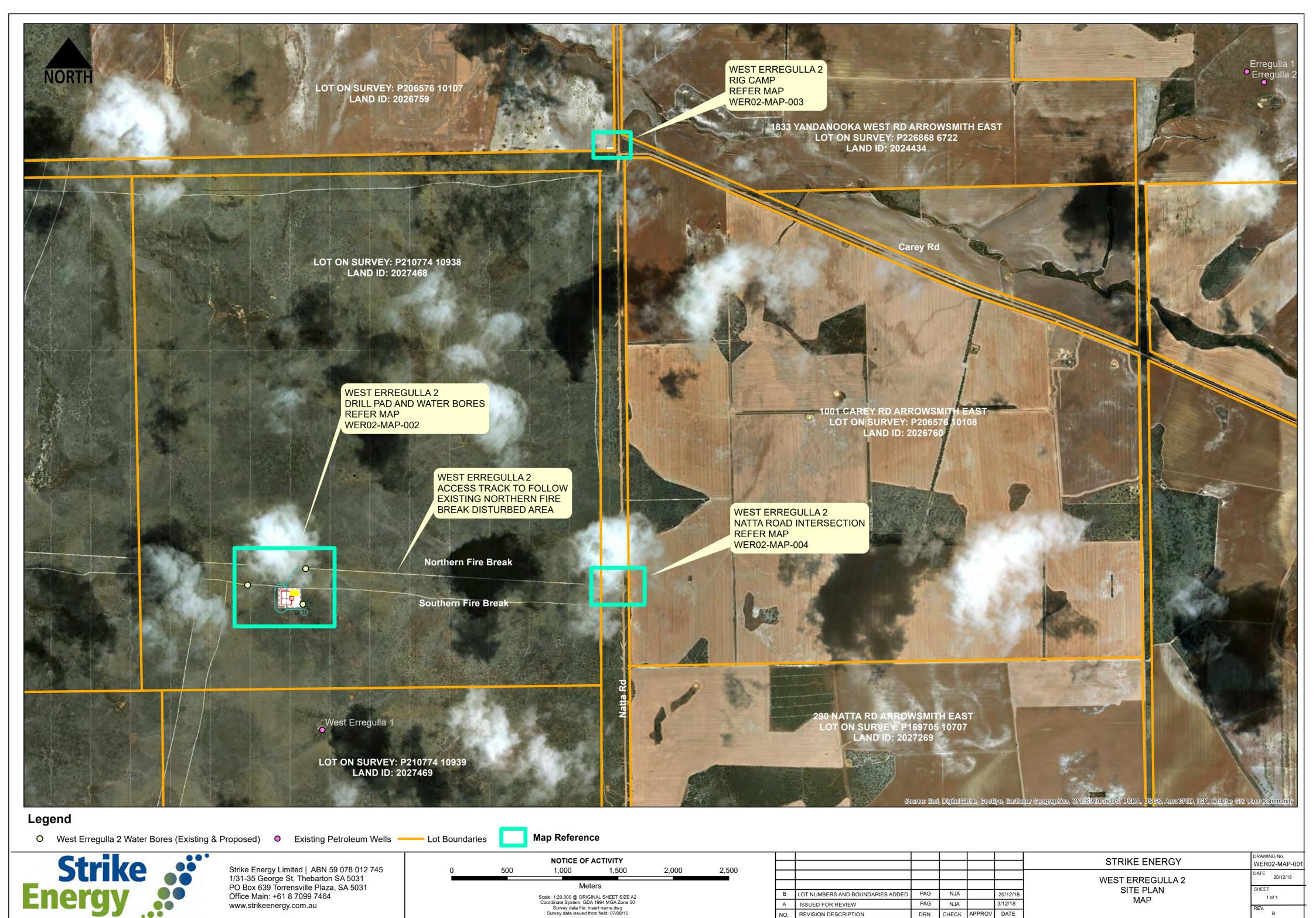
FORM OF APPLICATION FOR PLANNING APPROVAL

(PLEASE COMPLETE ALL BOXES)

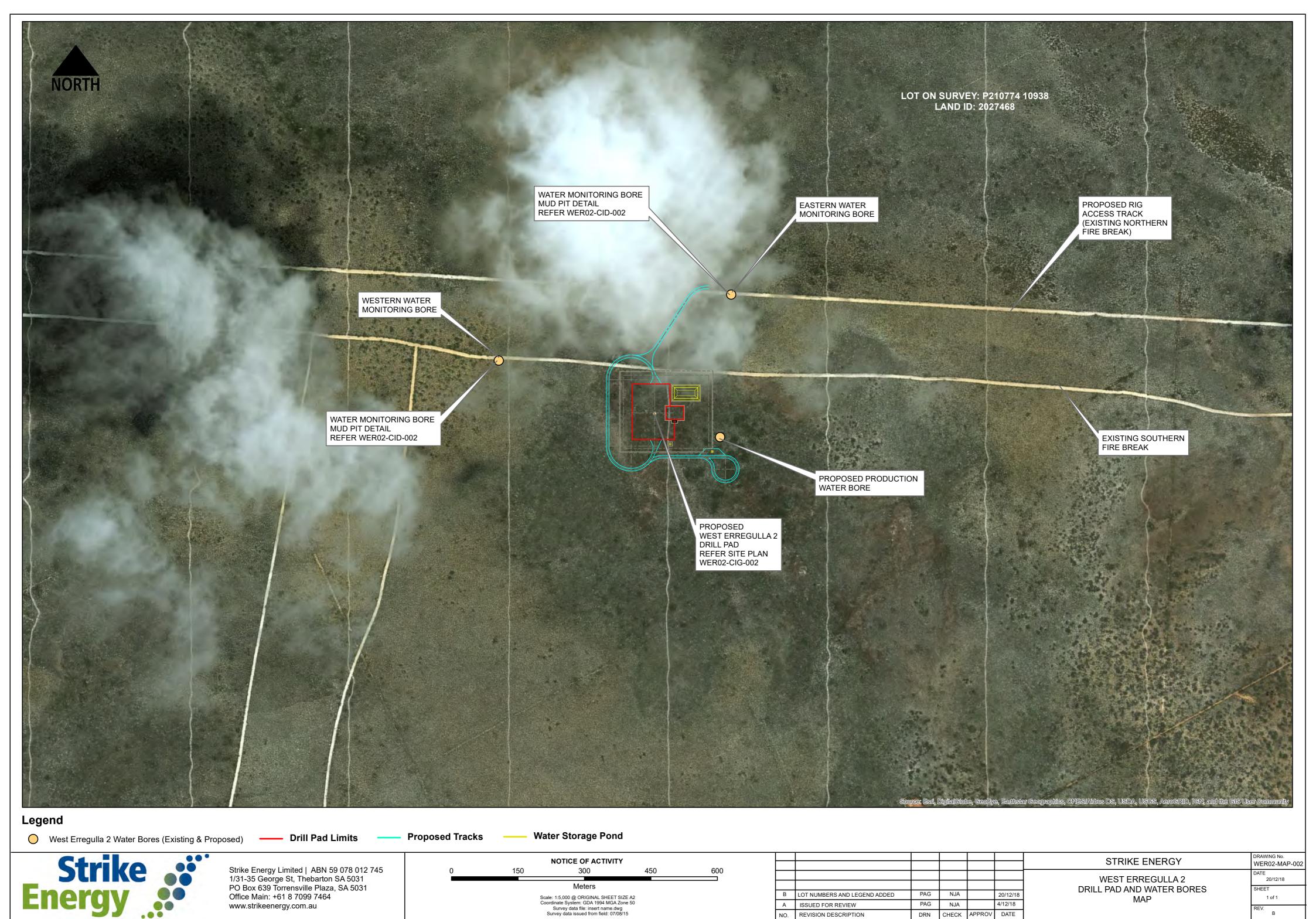
OWNER DETAILS:	
Name(s):	
Postal Address:	Postcode:
Contact Person:	
Phone:	Email:
Signature:	Date:
Signature:	Date:
NOTE: The signatures of ALL the owner(s)	is required to process this application.
APPLICANT DETAILS: (if different from own	ner)
Name: STRIKE WEST PT4 LTD.	
Postal Address: Po Box 639 TORRENSVILLE	PLAZA SA Postcode: 503)
Contact Person: ANDREN FARLEY	,
Phone: 08 7099 7461 @ Email:	ANDREW FARLEY @ STRIKEENERGY, COM. AN
Signature: ASt Cel	Date: 31/1/19
PROPERTY DETAILS:	
Lot/Location No: <u>10938</u>	House/Street No:
Street Name: NATTA ROAD	Locality/Suburb: MT. ADAMS
Diagram/Plan No: 210774 Volum	ne No: Folio No:

EXISTING DEVELOPMENT/LAND USE:					
Nature of any Existing Development/Land Use:	VACANT CROWN LAND				
PROPOSED DEVELOPMENT/LAND USE:					
Description of Proposed Development/Land Use: _	GAS EXPLORATION DRILL				
PAO, MINI LAYMP & ACCESS	ROADS.				
Approximate Cost: \$ 600,000					
Estimated Time of Completion: MARCH A	PRIL 2019				
REQUIRED INFORMATION & FEES:					
Please refer over for the information required to be submitted with this application and the schedule of fees. This application will not be processed without all required information including payment of the appropriate fee.					
OFFICE USE ONLY:					
Date Received:	Application No:				
Accepting Officer's Initials:	File Number:				
Required Fee: \$	Date Paid:				

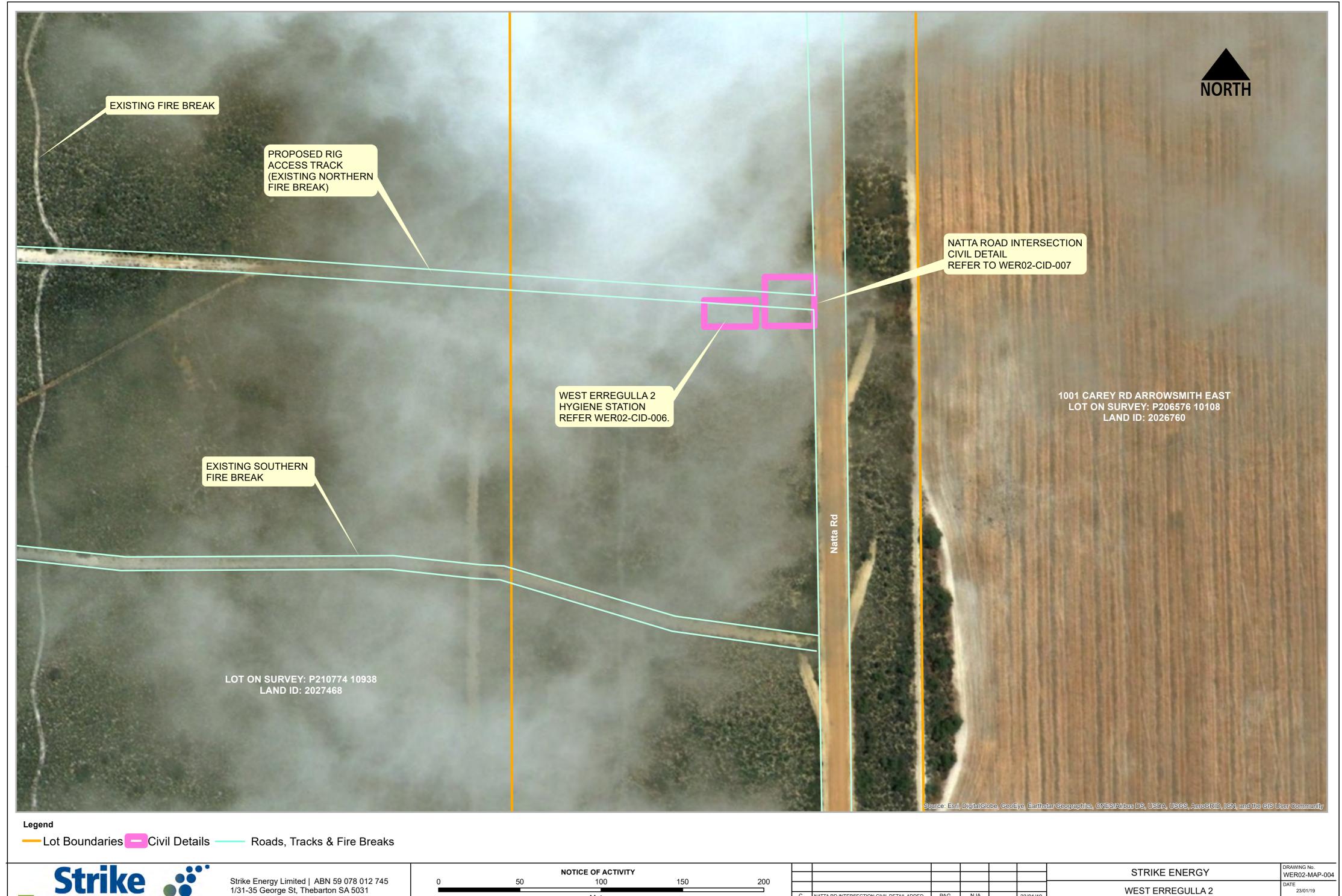




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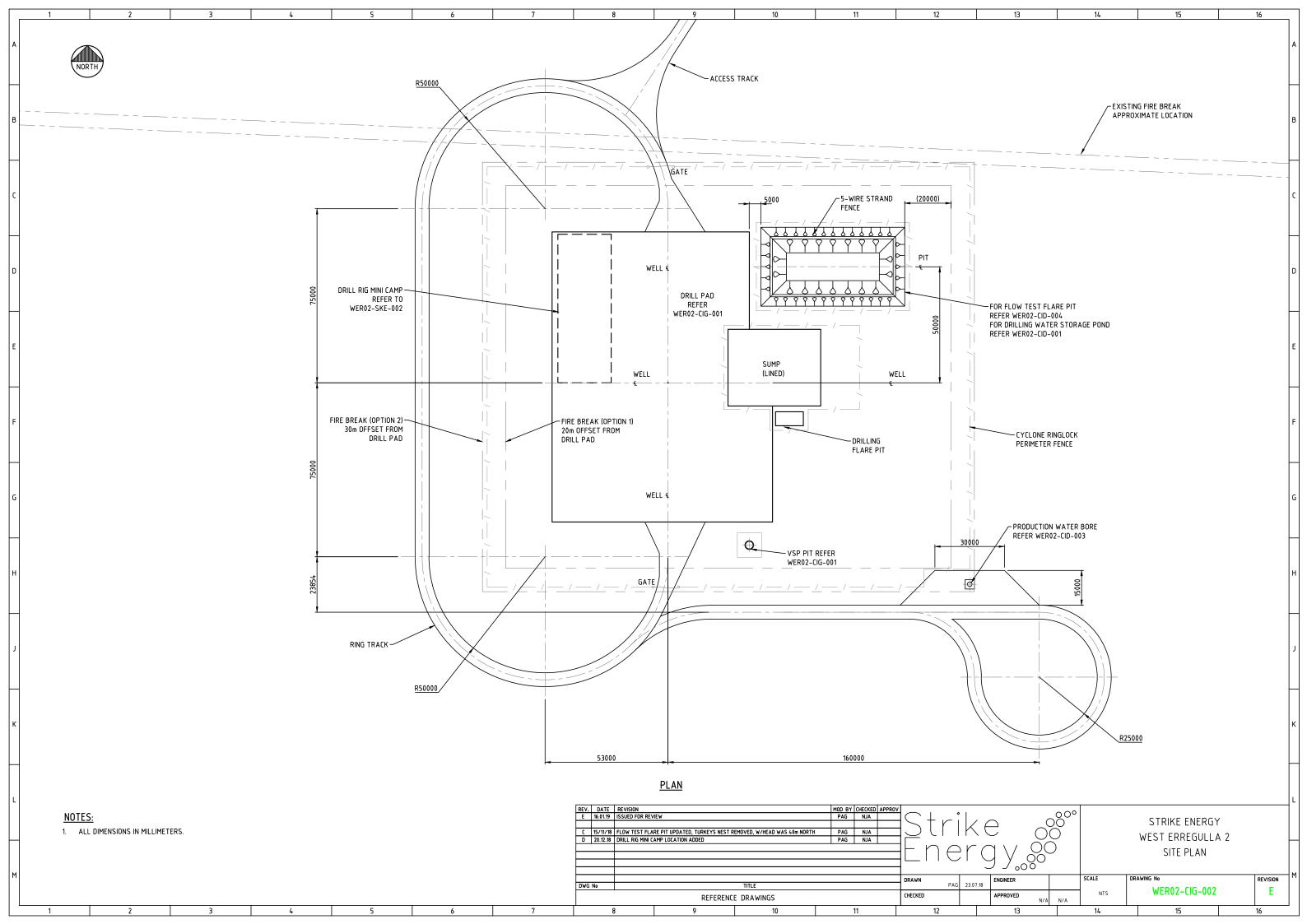
WEST ERREGULLA 2 C NATTA RD INTERSECTION CIVIL DETAIL ADDED 23/01/19 PO Box 639 Torrensville Plaza, SA 5031 Office Main: +61 8 7099 7464 Meters NATTA ROAD INTERSECTION B LOT NUMBERS AND BOUNDARIES ADDED PAG NJA 20/12/18 Scale: 1:1,400 @ ORIGINAL SHEET SIZE A2 Coordinate System: GDA 1994 MGA Zone 50 Survey data file: insert name.dwg Survey data issued from field: 07/08/15 MAP 4/12/18 NJA www.strikeenergy.com.au ISSUED FOR REVIEW REVISION DESCRIPTION DRN CHECK APPROV DATE

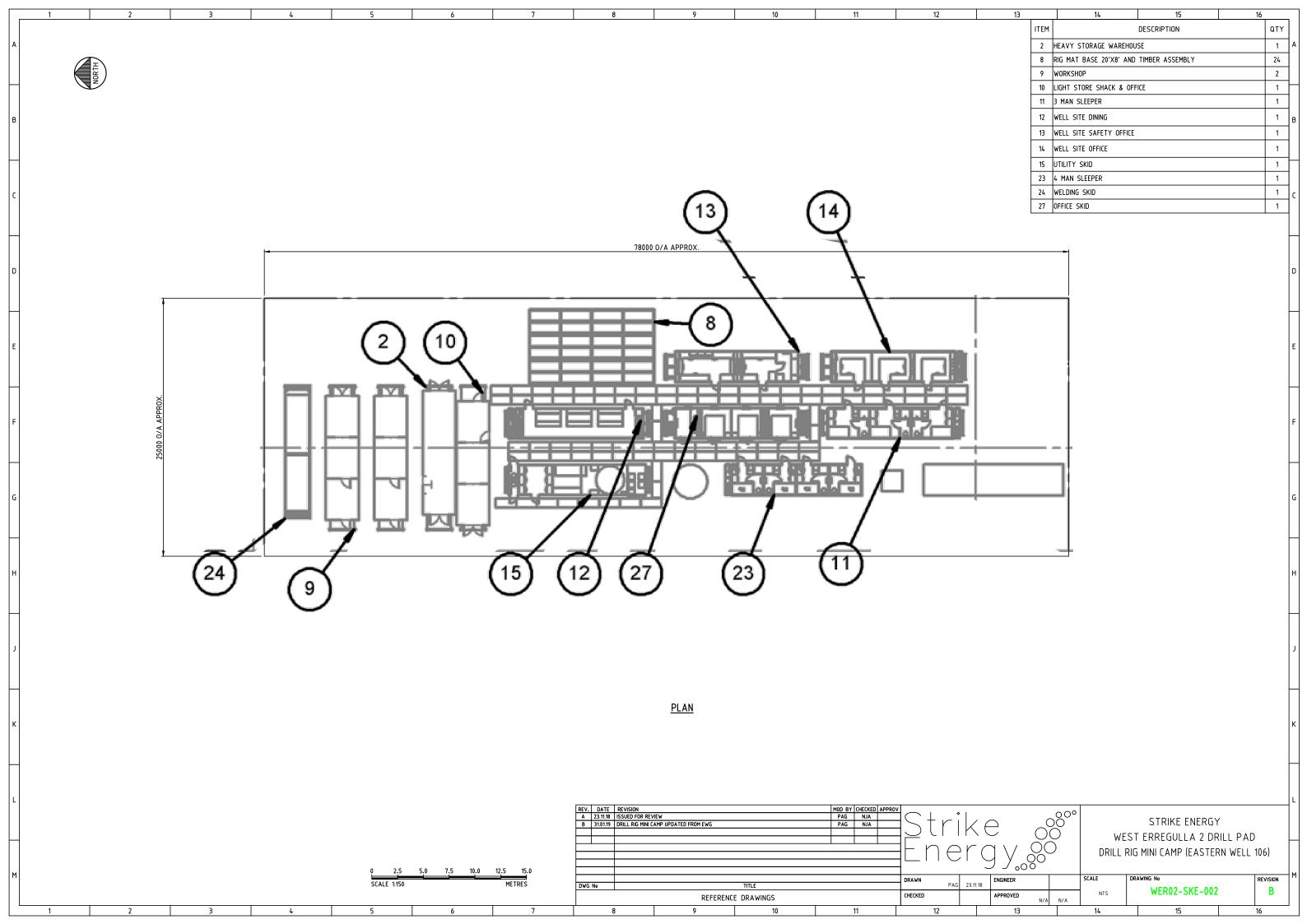
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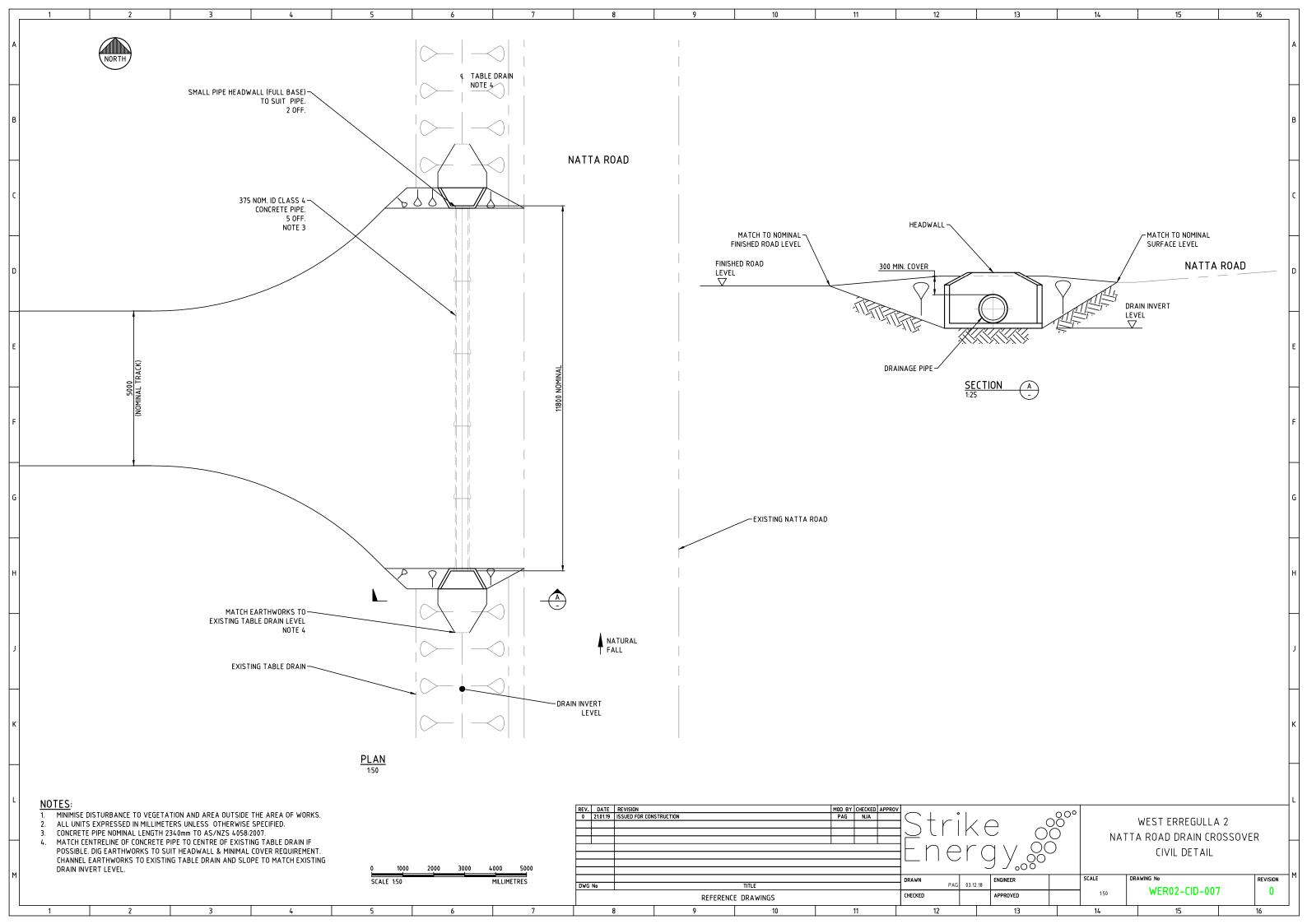
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STATE OF WESTERN AUSTRALIA

Petroleum and Geothermal Energy Resources Act, 1967

PETROLEUM EXPLORATION PERMIT NO. EP 469

I, WILLIAM LEE TINAPPLE, the delegate of the Minister for Mines and Petroleum, pursuant to the provisions of Section 32(4) of the *Petroleum and Geothermal Energy Resources Act 1967*, in response to the acceptance of the offer numbered 25/07-8, grant a petroleum exploration permit in respect of the blocks described hereunder to:

Warrego Energy Limited

of 5 Carden Place, Aberdeen Scotland AB10 1UT

This term of the exploration permit has effect for a period of six (6) years from and including the date hereof.

The grant is subject to the conditions set out hereunder and to the permittee at all times complying with the provisions of the Act and of any regulations for the time being in force under the Act and all directions given to him under the Act.

DESCRIPTION OF BLOCKS

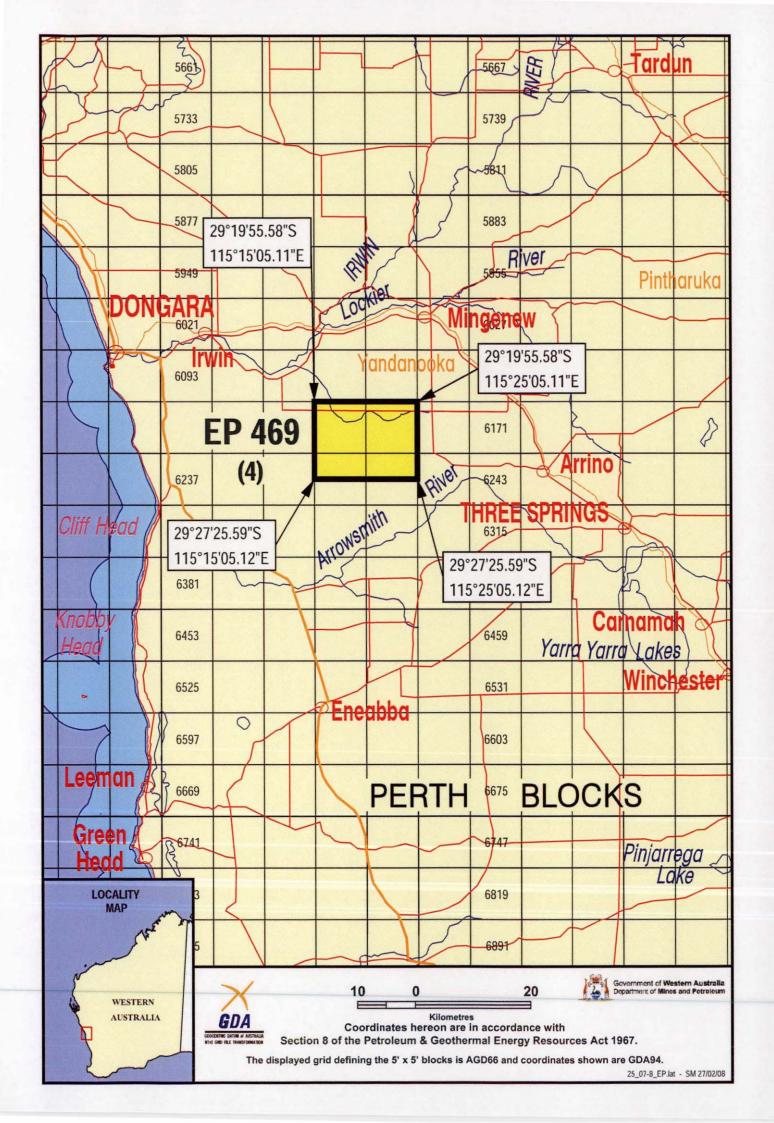
(The references hereunder are to the names of map sheets of the 1:1 000 000 series published by the Minister and to the numbers of graticular sections shown thereon.)

PERTH MAP SHEET

 Block No.
 Block No.
 Block No.
 Block No.

 6168
 6169
 6240 A
 6241 A

Assessed to contain 4 blocks (includes 2 full blocks and 2 part blocks)



CONDITIONS

- 1. (1) Subject to sub-clause 2, during a year of the term of the permit set out in the first column of the following table, the permittee:
 - (a) shall carry out in or in relation to the permit area, to a standard acceptable to the Minister the work specified in the minimum work requirements set out opposite that year in the fourth column of the table;
 - (b) may at the discretion of the Minister carry out in or in relation to the permit area, to a standard acceptable to the Minister, all or part of the work specified in the minimum work requirements of a subsequent year or years of that term set out opposite that year or those years in the fourth column of the table; and
 - (c) may carry out in or in relation to the permit area, to a standard acceptable to the Minister, work in addition to the work specified in the minimum work requirements set out opposite that year and in the subsequent year or years, if any, of that term in the fourth column of the table.
 - (2) The permittee shall not commence any works or petroleum exploration operations in the permit area except with, and in accordance with the approval in writing of the Minister.

Year of Term	Title Year Start	Title Year End	Minimum Work Requirements	Estimated Expenditure Constant dollars (indicative only) \$A
1	16/4/2010	15/4/2011	Geotechnical Studies	\$100,000.00
1	16/4/2010	15/4/2011	22km 2D Seismic Reprocessing	\$100,000.00
2	16/4/2011	15/4/2012	Engineering Studies	\$500,000.00
2	16/4/2011	15/4/2012	250km New 2D Seismic Survey	\$3,200,000.00
3	16/4/2012	15/4/2013	Engineering Studies	\$200,000.00
3	16/4/2012	15/4/2013	Two (2) Exploration Wells	\$13,700,000.00
4	16/4/2013	15/4/2014	Engineering Studies	\$6,100,000.00
4	16/4/2013	15/4/2014	One (1) Exploration Well	\$7,700,000.00
4	16/4/2013	15/4/2014	250 km² New 3D Seismic Survey	\$5,400,000.00
5	16/4/2014	15/4/2015	One (1) Exploration Well	\$3,750,000.00
6	16/4/2015	15/4/2016	Field Development	\$3,750,000.00

INTERPRETATION

In this permit:

"the Act" means the *Petroleum and Geothermal Energy Resources Act 1967* and includes any Act with which that Act is incorporated and words used in this permit have the same respective meanings as in the Act;

"Minister" means the Minister for Mines and Petroleum or the Executive Director Petroleum Division as his duly appointed delegate.

Dated at Perth this 16th day of April 2010.

Made under the *Petroleum and Geothermal Energy Resources Act, 1967* of the State of Western Australia.

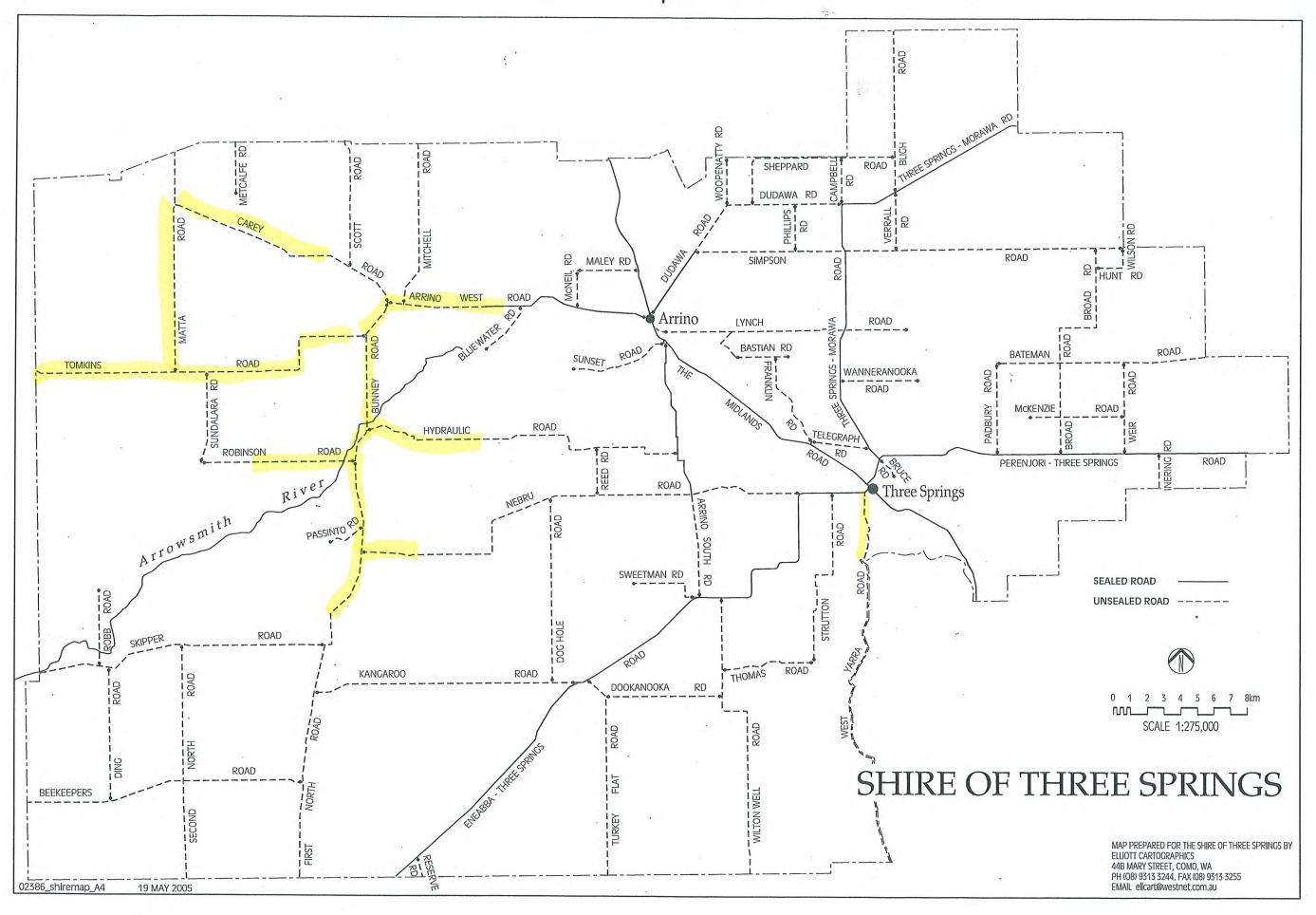
EXECUTIVE DIRECTOR PETROLEUM DIVISION

Delegate of the Minister for Mines and Petroleum

Pursuant to the Instrument of Delegation dated 27 February 2009

ENDORSEMENTS

- In addition to any specific conditions that are endorsed on this instrument, the holder in exercising the rights granted herein must first ensure that all necessary consents and permissions have been obtained and applicable compensation has been agreed to or determined and that consultation has occurred where the lawful rights of other land users and occupiers are concerned so that the activities of those other land users and occupiers are not interfered with to a greater extent than is necessary for the reasonable exercise of the rights and performance of the duties of the holder of this exploration permit.
- The permitee's attention is drawn to the provisions of Division 3A of the Act which provides for Petroleum and Geothermal titles to subsist in respect to the same blocks.
- The permittee's attention is drawn to the provisions of the Aboriginal Heritage Act, 1972.



				Budget	,	Actual Cost		Variation	%	Completion	Comment
			<u> </u>						Complete	Date	This project will consist of 3 sand pits with soft fall sand, 2 shade sales installed over 2 of
											them. Irrigated landscaping with 2 lawned areas will be constructed be the shire works crew
1	Building	Child Care Facility	\$	1,330,000.00	\$	1,224,902.67	\$	105,097.33	100%	Feb-20	
											Part of the Shires staff housing Capital Program consisting of new fencing 65 Carter st, new
											carpet and vinyl to bedrooms and paint internal walls at 21 Franklin st, new vinyl flooring an
											dishwasher at 50 Carter street, external paint 58 Carter Street, Paint and patch ceiling whole
											of house, 21 Franklin street-Paint all internal Walls and ceilings doors and trims, install new aircon in kitchen tidy back yard and repair retaining wall
2	Buildings	Staff House Capital Maintenance	\$	58,500.00	\$	58,500.00	\$	-	90%	Jun-20	
	<u> </u>	·		,		,					Part of the Shire's staff housing Capital Program consisting of Painting bedroom and living
3	Buildings	Other Housing	\$	25,000.00	\$	25,000.00	\$	-	70%	Mar-20	areas at 3 Howard place, new window treatments at 17 Glyde street
											According to the Strategic Community Plan community consultation, over 90% of the
											community ranked heritage as extremely or moderately important. Architect Bruce Sherwood of Eastman Poletti Sherwood Architects has been appointed as
											consultant, and is anticipating an initial visit in early December. "Wednesday 15 January say
											Bruce Sherwood from EPS come down to do a walkthrough of Duffy's Store.
4	Building	Duffy Stores	s	25,000.00	\$	25,000.00	\$	_	90%	May-20	
	Building	Community Hall & Sports Pavilion	\$	15,000.00		15,000.00	_		100%		To upgrade the lights in the main hall and replacement of fridges and PA system
	Buildings	Pavilion	\$	5,000.00		5,000.00		-	100%		Capital for replacement of equipment
											The proposal is to install 2 x 15kw sola inverters with an estimated 120 panels delivering
											40kWp with a estimated annual saving of \$9500 and a cost recovery over 3 years. It will have
											a positive public image with the reduction of the carbon footprint due to renewable energy.
7	Buildings	New Solar Panels - Pool	•	30,000.00	¢	30,000.00	•		50%	Apr 20	Quotes recived, application sent for 40kva system. 20-05-2020 - *Discuss with Council the repurposing of this project to supprt a community gym.*
	Dullulings	New Solai Falleis - Fooi	Ψ	30,000.00	Ψ	30,000.00	Ψ		30 /0	Αρι-20	This project is associated with electrical safety. Upgrade of breakers in the main switch boar
8	Buildings	Electrical Switchboard Upgrade	\$	20,000.00	\$	12,000.00	\$	8,000.00	100%	Nov-19	
											This project is to extend the Worksop allowing the mechanic to work indoors all year round.
											will give us the ability to fit a car hoist and to fit full length trucks and graders over the
0	Duildingo	Workshop Shod Extension	•	E0 000 00	φ.	E0 000 00	φ.		50%		pit.Aplication sent for building permit - Potentiial carry forward to next financial year.
	Buildings Building	Workshop Shed Extension Visitor Centre	\$	50,000.00 10,000.00		50,000.00 10,000.00		9,600.00	100%	Jun-20 Mar-20	This projects to replace ceilings at the visitor centre
10	Dulluling	Visitor Certific	Ψ	10,000.00	Ψ	10,000.00	Ψ	3,000.00	10070		This project is to help increase attendants at the pool by offering something new to our district
11	Furniture & Equipment	Pool Large Inflatable	\$	20,000.00	\$	13,612.50	\$	6,387.50	100%	Dec-19	
											The upgrade of the pool hoist is in accordance with the Shires Disability Access and Inclusio
		Pool Hoist	\$	7,500.00	\$	6,907.50		592.50	100%	Nov-19	
13	Furniture & Equipment	IT Network	\$	5,000.00	\$	5,000.00	\$	-	0%	Feb-20	This project is to provide free Wi-Fi to the town centre -CDO
											According to the Strategic Community Plan community consultation, 100% of the community ranked Tourism Support as either very important or moderately important.
											All equipment necessary for the tourist radio has been purchased and installed, and the CD0
14	Furniture & Equipment	FM Radio	\$	7,500.00	\$	7,500.00	\$	-	50%		is working on the content - CDO
		Medical Centre Equipment &	\$	45,000.00	_	45,000.00	_	-	0%		For upgrade of medical equipment for new doctor - DCEO
											Road counters are a vital part of Regional Road Group submissions to Main Roads for
16	Furniture & Equipment	Road Counters & Office Equipment's	\$	14,000.00	\$	9,450.25	\$	4,549.75	100%	Sep-19	funding.
											According to the Strategic Community Plan community consultation, 100% of the community
											ranked playgrounds as either very important or moderately important. The Skate Park is 20 years old, and is in need of upgrading. The company that did the
											original installation is no longer in operation. This has made sourcing spare parts difficult, as
											most skate parks are now constructed using concrete.
17	Infrastructure - Parks & Oval	Skate Park revamp	\$	10,000.00	\$	10,000.00	\$	-	25%	Feb-20	·
											According to the Strategic Community Plan community consultation, 75% of the community
											ranked parks and sporting facilities as very important, but only 33% were extremely satisfied
											with existing facilities.
18	Infrastructure - Parks & Oval	Dominican Park	\$	5,000.00	\$	5,000.00	\$	_	25%	.lun-20	The CDO will be meeting with interested community members at the park to discuss ideas f the space, as well as brain storming the potential layout.
		Hockey Club	\$	5,000.00		5,000.00	_	5,000.00	100%		This Project is to assiest the hocky club with more lights,

20 Infrastructure - Parks & Oval	install Park BBQ - POOL	\$	7,500.00	\$	6,532.00	\$	968.00	100%	Nov-19 This Project is part of swimming pool improvements
21 Infrastructure - Parks & Oval		\$	8,600.00		8,600.00		4,433.00	60%	Mar-20 This project is part of the Shire Main street revitalisation project,
21 Illinactional Color	Entry eigner eign bearde	+	0,000.00	Ψ_	0,000.00	Ψ	1, 100.00	0070	This project is a detailed re-lineament of Sunset road, Lynch road and a slip lane along the
									Midlands road from Arrino South road with the assistance of Main Roads. Waiting on final
22 Infrastructure - Roads Black	Midlands - Arrino Intersection	\$	706,000.00	\$	706,000.00	\$	_	20%	Jun-20 design plan and costings from Main Roads.
		+	,	Ť		Ť			This project is part of a 2 year program. The first year will consist of construction of 4.2 km
									sealed road SLK 0.37-4.58. Scope of works will be drainage reformation, trim encroaching
									vegetation, re-sheet 200mm of gravel and 10mm prima seal. The second year will consist of
23 Infrastructure - Roads	Nebru Road SLK 0.37 - 4.58	\$	389,669.00	\$	312,458.07	\$	77,210.93	100%	Nov-19 14mm second seal and is part funded through Roads to Recovery
		+		_	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>	,_,_,		This Project funded as part of the Regional Road Group and is part of the shires Regional
									Roads Resealing 15 year plan. The scope of works is to trim encroaching vegetation,
24 Infrastructure - Roads	TS - Morawa Road SLK 6.00 - 10.62	\$	230,000.00	\$	228,973.28	\$	1,026.72	100%	Feb-20 shoulder grade and drainage reformation. 14mm re-seal
	Perenjori Road SLK 14.80 - 21.00	\$	298,500.00	\$	266,776.22		31,723.78	100%	Nov-19 Part of Project above
	,	† <u> </u>	,	Ť		i i	,		Part of Project above'. The underspend will be returned to the Main Roads pool for other
26 Infrastructure - Roads	TS - Eneabba Rd SLK 19.00 - 26	\$	342,500.00	\$	260,610.49	\$	81,889.51	100%	Nov-19 regional project. This is important
		Ť	,	,		İ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		The project will consist of drainage reformation and gravel Re-sheet (200mm) of 4km SLK
									8.71-12.71 with gravel sourced from Viridis on skipper road. Skipper road is part of The
									Strategic Resource Plan 2016-2031 priorities a number of roads currently utilised as grain
									freight routes resulting in an increased frequency of maintenance and renewal.
27 Infrastructure - Roads	Skipper Road SLK 8.71 - 12.71	\$	151,106.00	\$	146,222.12	\$	4,883.88	100%	Feb-20
	Arrino West Road SLK - First 900	\$	41,366.00		40,000.00		1,366.00	100%	Nov-19
	Arrino West Road SLK - 5.30 -8.15	\$	206,982.00	_	226,772.00		19,790.00	100%	Nov-19 Part of Project above
		†	•	·					The project will consist of drainage reformation and gravel re-sheet (200mm) of 3km SLK
									25.01-28.01 with gravel sourced from gravel pit on Kangaroo road. Kangaroo road is part of
									The Strategic Resource Plan 2016-2031 priorities a number of roads currently utilised as
									grain freight routes resulting in an increased frequency of maintenance and renewal.
30 Infrastructure - Roads	Kangaroo Road re-sheet 3kms	\$	136,290.00	\$	137,323.48	-\$	1,033.48	100%	Mar-20
									This project is to replace kerb on Carter street, Glyde street, island across from the pub on
									Thomas street and the re-aliment of Glyde street onto Railway road for heavy traffic. It will be
31 Infrastructure - Drainage	Drainage & Kerbing	\$	40,000.00	\$	34,157.81	\$	5,842.19	100%	Feb-20 back filled from back of kerb to the footpath with grey cracker dust.
									This project is part of the Shires footpath replacement program and is part funded through
32 Infrastructure - Footpaths	Footpath	\$	60,000.00	\$	51,592.23	\$	8,407.77	100%	Sep-19 Western Australian Bicycle Network Grant Program
33 Plant & equipment	Vibratory Roller	\$	150,000.00	\$	147,741.00	\$	2,259.00	100%	Feb-20 As per the Plant Replacement Schedule for the period 2016-2026
34 Plant & equipment	Canter Tray Top Truck	\$	65,000.00	\$	66,388.47	-\$	1,388.47	100%	Feb-20 As per the Plant Replacement Schedule for the period 2016-2026
35 Plant & equipment	Toyota RAV 4 - Doctor	\$	30,000.00	\$	24,548.00	\$	5,452.00	100%	Jul-19 As per the Plant Replacement Schedule for the period 2016-2026
36 Plant & equipment	Ford Ranger	\$	35,000.00	\$	32,590.41	\$	2,409.59	100%	Jul-19 As per the Plant Replacement Schedule for the period 2016-2026
37 Plant & equipment	Ford Ranger	\$	32,500.00	\$	32,371.32	\$	128.68	100%	Jul-19 As per the Plant Replacement Schedule for the period 2016-2026
	Arrino West Standpipe	\$	25,000.00		25,000.00		-	50%	Apr-20 This project is to assist the shire with cost recovery of water
39 Plant & equipment	Mower Attachment	\$	16,000.00		13,620.00		2,380.00	100%	Nov-19 As per the Plant Replacement Schedule for the period 2016-2026
40 Plant & equipment	New Turntable	\$	16,000.00	_	16,000.00		15,764.32	100%	Apr-20 As per the Plant Replacement Schedule for the period 2016-2026
		Ť	· · · · · · · · · · · · · · · · · · ·						This project is in line with the shed extension to allow the mechanic to service all light vehicles
41 Plant & equipment	New Hoist for Light Vehicles	\$	6,000.00	\$	4,495.00	\$	1,505.00	100%	Nov-19
· ·	Replace Nissan Pathfinder - 001-TS	\$	49,000.00		49,402.62		402.62	100%	Jul-19 As per the Plant Replacement Schedule for the period 2016-2026
Additional Capital	·	1	· · · · · · · · · · · · · · · · · · ·	İ	•				
1 Infrastructure - Parks & Oval	Swimming Pool Lane Ropes			\$	16,000.00	-\$	16,000.00	100%	Mar-20
2	,	+		<u> </u>	-,,,,,,,,,	T .	-,		
3		+							
4		+							
5		+							
Total		\$	4,730,513.00	\$	4 417 047 44	\$	348,262.88		
	Line item 26. Return to Main Roads	Ψ	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ψ	,, 	ĮΨ	-81 800		1

Notes: Line item 26. Return to Main Roads

Balance

-81,890

266,373

SHIRE OF THREE SPRINGS

MONTHLY FINANCIAL REPORT

(Containing the Statement of Financial Activity) For the Period Ended 30 April 2020

LOCAL GOVERNMENT ACT 1995 LOCAL GOVERNMENT (FINANCIAL MANAGEMENT) REGULATIONS 1996

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MONTHLY FINANCIAL REPORT FOR THE PERIOD ENDED 30 APRIL 2020

INFORMATION

PREPARATION TIMING AND REVIEW

Date prepared: All known transactions up to 04 September 2019 GOODS AND SERVICES TAX

BASIS OF PREPARATION

REPORT PURPOSE

This report is prepared to meet the requirements of *Local* Government (Financial Management) Regulations 1996, Regulation 34. Note: The statements and accompanying notes are prepared based on all transactions recorded at the time of preparation and may vary due to transactions being processed for the reporting period after the date of preparation.

BASIS OF ACCOUNTING

This statement comprises a special purpose financial report which has been prepared in accordance with Australian Accounting Standards (as they apply to local governments and not-for-profit entities and to the extent they are not in-consistent with the Local Government Act 1995 and accompanying regulations), Australian Accounting Interpretations, other authoritative pronouncements of the Australian Accounting Standards Board, the Local Government Act 1995 and accompanying regulations. Accounting policies which have been adopted in the preparation of this financial report have been consistently applied unless stated otherwise.

Except for cash flow and rate setting information, the report has been prepared on the accrual basis and is based on historical costs, modified, where applicable, by the measurement at fair value of selected non-current assets, financial assets and liabilities.

THE LOCAL GOVERNMENT REPORTING ENTITY

All Funds through which the Council controls resources to carry on its functions have been included in this statement. In the process of reporting on the local government as a single unit, all transactions and balances between those funds (for example, loans and transfers between Funds) have been eliminated. All monies held in the Trust Fund are excluded from the statement, but a separate statement of those monies appears at Note 13.

Revenues, expenses and assets are recognised net of the amount of GST, except where the amount of GST incurred is not recoverable from the Australian Taxation Office (ATO). Receivables and payables are stated inclusive of GST receivable or payable. The net amount of GST recoverable from, or payable to, the ATO is included with receivables or payables in the statement of financial position. Cash flows

SIGNIFICANT ACCOUNTING POLICES

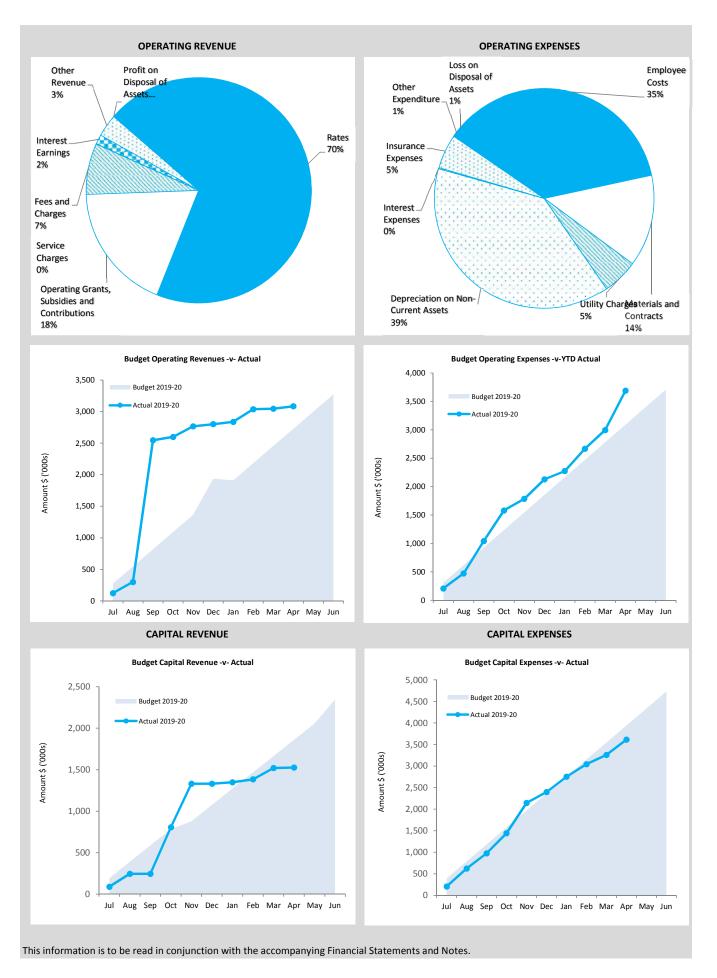
are presented on a gross basis. The GST components of cash flows arising from investing or financing activities which are recoverable from, or payable to, the ATO are presented as operating cash flows.

CRITICAL ACCOUNTING ESTIMATES

The preparation of a financial report in conformity with Australian Accounting Standards requires management to make judgements, estimates and assumptions that effect the application of policies and reported amounts of assets and liabilities, income and expenses. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances; the results of which form the basis of making the judgements about carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

ROUNDING OFF FIGURES

All figures shown in this statement are rounded to the nearest dollar.



KEY TERMS AND DESCRIPTIONS FOR THE PERIOD ENDED 30 APRIL 2020

STATUTORY REPORTING PROGRAMS

 $Shire\ operations\ as\ disclosed\ in\ these\ financial\ statements\ encompass\ the\ following\ service\ orientated\ activities/programs.$

GOVERNANCE	ACTIVITIES
To provide a decision making process for the efficient allocation of scarce resources.	Administration and operation of facilities and services to members of council. Other costs that relate to the tasks of assisting elected members and taxpayers on matters which do not concern specific council services.
GENERAL PURPOSE FUNDING	
To collect revenue to fund provision of services.	Rates, general purpose government grants and interest revenue.
LAW, ORDER, PUBLIC SAFETY	
To ensure a safer community in which to live.	Supervision of various local laws, fire prevention, emergency services and animal control.
HEALTH	
To provide an operational framework for good community health.	Food quality and pest control, maintenance of child health centre, medical centre, dental clinic and administration of group health scheme.
EDUCATION AND WELFARE	
To support the needs of the community in education and welfare.	Assistance to Day Care Centre, Playgroup, Youth activities and other voluntary services.
HOUSING	
Provide adequate housing to attract and retain staff and non-staff.	Maintenance of council owned housing.
COMMUNITY AMENITIES	
Provide services as required by the community.	Rubbish collection services, tip operation, noise control, town planning administration.
RECREATION AND CULTURE	
To establish and efficiently manage infrastructure and resources which will help the social well-being of the community.	Maintenance of swimming pool, recreation centre, library, parks, gardens and reserves.
TRANSPORT	
To provide effective and efficient transport services to the community.	Construction and maintenance of streets, roads, bridges, cleaning and lighting of streets, traffic lights, cycleways, depot maintenance and airstrip maintenance.
ECONOMIC SERVICES To help promote the chira and improve its	The regulation and provision of tourism, area promotion, building control, povious woods
To help promote the shire and improve its economic well-being.	The regulation and provision of tourism, area promotion, building control, noxious weeds, vermin control, plant nursery and standpipes.
OTHER PROPERTY AND SERVICES	
To monitor and control overheads operating accounts.	Private works operations, plant repairs and operations and engineering costs.

STATEMENT OF FINANCIAL ACTIVITY FOR THE PERIOD ENDED 30 APRIL 2020

STATUTORY REPORTING PROGRAMS

	Ref Note	Adopted Budget	YTD Budget (a)	YTD Actual (b)	Var. \$ (b)-(a)	Var. % (b)-(a)/(a)	Var.
		\$	\$	\$	\$	%	
Opening funding surplus / (deficit)	1(c)	1,890,870	1,890,870	1,881,408	(9,462)	(0.50%)	
Revenue from operating activities							
Governance		41,063	35,063	54,269	19,206	54.78%	
General purpose funding - rates	6	2,148,222	2,148,222	2,148,163	(59)	(0.00%)	
General purpose funding - other		596,058	450,063	453,092	3,029	0.67%	
Law, order and public safety Health		24,020 17,150	12,510 14,300	27,898 14,060	15,388 (240)	123.01% (1.68%)	
Education and welfare		6,262	3,421	4,055	634	18.53%	
Housing		107,529	90,500	93,006	2,506	2.77%	
Community amenities		83,853	78,984	77,845	(1,139)	(1.44%)	
Recreation and culture		22,313	20,876	27,571	6,695	32.07%	
Transport		151,557	145,852	131,532	(14,320)	(9.82%)	
Economic services		8,219	6,555	5,324	(1,231)	(18.78%)	
Other property and services		62,755	50,090	46,735	(3,355)	(6.70%)	_
		3,269,001	3,056,436	3,083,550	27,114		
Expenditure from operating activities							
Governance		(563,937)	(452,425)	(338,979)	113,446	25.08%	A
General purpose funding		(48,211)	(39,080)	(37,850)	1,230	3.15%	
Law, order and public safety		(349,423)	(245,089)	(176,761)	68,328	27.88%	
Health		(140,010)	(117,079)	(103,381)	13,698	11.70%	A
Education and welfare		(20,341)	(17,026)	(21,899)	(4,873)	(28.62%)	
Housing		(428,605)	(356,805)	(378,180)	(21,375)	(5.99%)	
Community amenities		(329,626)	(265,931)	(255,744)	10,187	3.83%	
Recreation and culture		(964,424)	(802,779)	(819,858)	(17,079)	(2.13%)	
Transport		(1,707,462)	(1,424,734)	(1,515,564)	(90,830)	(6.38%)	
Economic services		(180,734)	(148,243)	(149,829)	(1,586)	(1.07%)	
Other property and services		(127,076)	(111,136)	108,048	219,184	197.22%	
Other property and services	•	(4,859,849)	(3,980,327)	(3,689,997)	290,330	197.22%	. 1
Non-cash amounts excluded from operating activities	1(a)	1,858,716	1,545,950	1,456,595	(89,355)	(5.78%)	
Amount attributable to operating activities	Ι(α)	267,868	622,059	850,148	228,089	(3.78%)	•
Investing Activities Proceeds from non-operating grants, subsidies and							
contributions	12(b)	1,814,294	1,764,419	1,526,865	(237,554)	(13.46%)	_
Proceeds from disposal of assets	7	123,000	51,199	51,199	(237,334)	0.00%	
Purchase of property, plant and equipment	8	(3,979,663)	(3,754,478)	(3,611,614)			
Amount attributable to investing activities	٥.	(2,042,369)	(1,938,860)	(2,033,550)	142,864 (94,690)	3.81%	-
Financing Activities							
Transfer from reserves	10	726,000	726,000	500,000	(226,000)	(31.13%)	•
Repayment of debentures	9	(51,289)	(41,059)	(41,059)	0	0.00%	
Transfer to reserves	10	(680,080)	(21,925)	(21,925)	0	0.00%	
Amount attributable to financing activities	10	(5,369)	663,016	437,016	(226,000)	0.00%	•
Closing funding surplus / (deficit)	1(c)	111,000	1,237,085	1,135,022			-

KEY INFORMATION

🚺 Indicates a variance between Year to Date (YTD) Actual and YTD Actual data as per the adopted materiality threshold. Refer to threshold. Refer to Note 15 for an explanation of the reasons for the variance.

The material variance adopted by Council for the 2019-20 year is \$10,000 or 10.00% whichever is the greater.

This statement is to be read in conjunction with the accompanying Financial Statements and notes.

KEY TERMS AND DESCRIPTIONS FOR THE PERIOD ENDED 30 APRIL 2020

REVENUE

RATES

All rates levied under the Local Government Act 1995. Includes general, differential, specific area rates, minimum rates, interim rates, back rates, ex-gratia rates, less discounts offered. Exclude administration fees, interest on instalments, interest on arrears and service charges.

OPERATING GRANTS, SUBSIDIES AND CONTRIBUTIONS

Refer to all amounts received as grants, subsidies and contributions that are not non-operating grants.

NON-OPERATING GRANTS, SUBSIDIES AND CONTRIBUTIONS

Amounts received specifically for the acquisition, construction of new or the upgrading of non-current assets paid to a local government, irrespective of whether these amounts are received as capital grants, subsidies, contributions or donations.

PROFIT ON ASSET DISPOSAL

Profit on the disposal of assets including gains on the disposal of long term investments. Losses are disclosed under the expenditure classifications.

FEES AND CHARGES

Revenues (other than service charges) from the use of facilities and charges made for local government services, sewerage rates, rentals, hire charges, fee for service, photocopying charges, licences, sale of goods or information, fines, penalties and administration fees. Local governments may wish to disclose more detail such as rubbish collection fees, rental of property, fines and penalties, other fees and charges.

SERVICE CHARGES

Service charges imposed under Division 6 of Part 6 of the Local Government Act 1995 . Regulation 54 of the Local Government (Financial Management) Regulations 1996 identifies these as television and radio broadcasting, underground electricity and neighbourhood surveillance services. Exclude rubbish removal charges. Interest and other items of a similar nature received from bank and investment accounts, interest on rate instalments, interest on rate arrears and interest on debtors.

INTEREST EARNINGS

Interest and other items of a similar nature received from bank and investment accounts, interest on rate instalments, interest on rate arrears and interest on debtors.

OTHER REVENUE / INCOME

Other revenue, which can not be classified under the above headings, includes dividends, discounts, rebates etc.

NATURE OR TYPE DESCRIPTIONS

EXPENSES

EMPLOYEE COSTS

All costs associate with the employment of person such as salaries, wages, allowances, benefits such as vehicle and housing, superannuation, employment expenses, removal expenses, relocation expenses, worker's compensation insurance, training costs, conferences, safety expenses, medical examinations, fringe benefit tax, etc.

MATERIALS AND CONTRACTS

All expenditures on materials, supplies and contracts not classified under other headings. These include supply of goods and materials, legal expenses, consultancy, maintenance agreements, communication expenses, advertising expenses, membership, periodicals, publications, hire expenses, rental, leases, postage and freight etc. Local governments may wish to disclose more detail such as contract services, consultancy, information technology, rental or lease expenditures.

UTILITIES (GAS, ELECTRICITY, WATER, ETC.)

Expenditures made to the respective agencies for the provision of power, gas or water. Exclude expenditures incurred for the reinstatement of roadwork on behalf of these agencies.

INSURANCE

All insurance other than worker's compensation and health benefit insurance included as a cost of employment.

LOSS ON ASSET DISPOSAL

Loss on the disposal of fixed assets.

DEPRECIATION ON NON-CURRENT ASSETS

Depreciation expense raised on all classes of assets.

INTEREST EXPENSES

Interest and other costs of finance paid, including costs of finance for loan debentures, overdraft accommodation and refinancing expenses.

OTHER EXPENDITURE

Statutory fees, taxes, provision for bad debts, member's fees or State taxes. Donations and subsidies made to community groups.

BY NATURE OR TYPE

	Ref Note	Adopted Budget	YTD Budget (a)	YTD Actual (b)	Var. \$ (b)-(a)	Var. % (b)-(a)/(a)	Var.
		\$	\$	\$	\$	%	
Opening funding surplus / (deficit)	1(c)	1,890,870	1,890,870	1,881,408	(9,462)	(0.50%)	
Revenue from operating activities							
Rates	6	2,148,222	2,148,222	2,148,163	(59)	(0.00%)	
Operating grants, subsidies and							
contributions	12(a)	698,787	547,501	566,230	18,729	3.42%	
Fees and charges		265,332	233,040	227,162	(5,878)	(2.52%)	
Interest earnings		53,511	39,115	42,393	3,278	8.38%	
Other revenue		84,149	69,558	99,600	30,042	43.19%	A
Profit on disposal of assets	7	19,000	19,000	0	(19,000)	(100.00%)	•
·		3,269,001	3,056,436	3,083,548	27,112	, ,	
Expenditure from operating activities		, ,					
Employee costs		(1,530,346)	(1,265,447)	(1,299,672)	(34,225)	(2.70%)	
Materials and contracts		(963,430)	(715,114)	(499,563)	215,551	30.14%	A
Utility charges		(222,882)	(185,515)	(193,171)	(7,656)	(4.13%)	
Depreciation on non-current assets		(1,857,203)	(1,547,650)	(1,438,374)	109,276	7.06%	
Interest expenses		(10,026)	(7,328)	(6,118)	1,210	16.51%	
Insurance expenses		(186,614)	(186,589)	(186,817)	(228)	(0.12%)	
Other expenditure		(72,048)	(55,384)	(48,060)	7,324	13.22%	
Loss on disposal of assets	7	(17,300)	(17,300)	(18,221)	(921)	(5.32%)	
·		(4,859,849)	(3,980,327)	(3,689,996)	290,331	<u> </u>	
Non-cash amounts excluded from operating							
activities	1(a)	1,858,716	1,545,950	1,456,595	(89,355)	(5.78%)	
Amount attributable to operating activities		267,868	622,059	850,147	228,088		^
Investing activities Proceeds from non-operating grants, subsidies and							
contributions	12(b)	1,814,294	1,764,419	1,526,865	(237,554)	(13.46%)	•
Proceeds from disposal of assets	7	123,000	51,199	51,199	0	0.00%	
Payments for property, plant and equipment	8	(3,979,663)	(3,754,478)	(3,611,614)	142,864	(3.81%)	
Amount attributable to investing activities		(2,042,369)	(1,938,860)	(2,033,550)	(94,690)		
Financing Activities							
Transfer from reserves	10	726,000	726,000	500,000	(226,000)	(31.13%)	•
Repayment of debentures	9	(51,289)	(41,059)	(41,059)	0	0.00%	
Transfer to reserves	10	(680,080)	(21,925)	(21,925)	0	0.00%	
Amount attributable to financing activities		(5,369)	663,016	437,016	(226,000)		•
Closing funding surplus / (deficit)	1(c)	111,000	1,237,085	1,135,021			

KEY INFORMATION

△ ▼ Indicates a variance between Year to Date (YTD) Actual and YTD Actual data as per the adopted materiality threshold.

Refer to Note 15 for an explanation of the reasons for the variance.

This statement is to be read in conjunction with the accompanying Financial Statements and Notes.

(a) Non-cash items excluded from operating activities

The following non-cash revenue and expenditure has been excluded from operating activities within the Statement of Financial Activity in accordance with Financial Management Regulation 32.

Non-cash items excluded from operating activities	Notes	Adopted Budget	YTD Budget (a)	YTD Actual (b)
		\$	\$	\$
Adjustments to operating activities		(40,000)	(40.000)	
Less: Profit on asset disposals		(19,000)	(19,000)	0
Less: Movement in liabilities associated with restricted cash		3,213	0	0
Add: Loss on asset disposals		17,300	17,300	18,221
Add: Depreciation on assets		1,857,203	1,547,650	1,438,374
Total non-cash items excluded from operating activities		1,858,716	1,545,950	1,456,595
(b) Adjustments to net current assets in the Statement of Financia	al Activity			
The following current assets and liabilities have been excluded		Last	This Time	Year
from the net current assets used in the Statement of Financial		Year	Last	to
Activity in accordance with Financial Management Regulation		Closing	Year	Date
32 to agree to the surplus/(deficit) after imposition of general rates		30-06-2019	30 April 2019	30 April 2020
Adjustments to net current assets				
Less: Reserves - restricted cash	10	(1,975,535)		(1,497,460)
Add: Borrowings	9	51,289		10,231
Add: Provisions - employee	11	142,339		92,289
Total adjustments to net current assets		(1,781,907)	0	(1,394,940)
(c) Net current assets used in the Statement of Financial Activity				
Current assets				
Cash and cash equivalents	2	4,236,943		2,500,723
Rates receivables	3	37,570		129,058
Receivables	3	166,699		70,514
Other current assets	4	3,125		583
Less: Current liabilities				
Payables	5	(587,394)		(119,300)
Borrowings	9	(51,289)		(10,231)
Provisions	11	(142,339)		(92,289)
Less: Total adjustments to net current assets	1(b)	(1,781,907)		(1,394,940)
Closing funding surplus / (deficit)		1,881,408	0	1,084,118

CURRENT AND NON-CURRENT CLASSIFICATION

In the determination of whether an asset or liability is current or non-current, consideration is given to the time when each asset or liability is expected to be settled. Unless otherwise stated assets or liabilities are classified as current if expected to be settled within the next 12 months, being the Council's operational cycle.

OPERATING ACTIVITIES NOTE 2 **CASH AND FINANCIAL ASSETS**

				Total			Interest	Maturity
Description	Classification	Unrestricted	Restricted	Cash	Trust	Institution	Rate	Date
		\$	\$	\$	\$			
Cash on hand								
Cash at Bank Muni A/C	Cash and cash equivalents	905,915	0	905,915	(0 NAB	0.75%	ongoing
Cash at Licensing Bank A/C	Cash and cash equivalents	97,048	0	97,048		0 NAB	Variable	ongoing
Cash on Hand	Cash and cash equivalents	300	0	300	(0 n/a	n/a	n/a
Reserve Funds	Cash and cash equivalents	0	1,497,460	1,497,460	(0 NAB	1.43%	11-Jun-20
Total		1,003,263	1,497,460	2,500,723	(0		
Comprising								
Cash and cash equivalents		1,003,263	1,497,460	2,500,723	(0		
		1,003,263	1,497,460	2,500,723	(0		

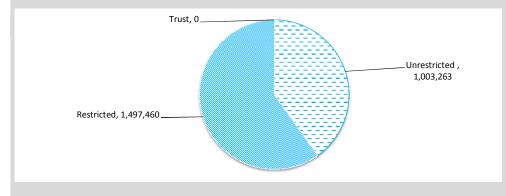
KEY INFORMATION

Cash and cash equivalents include cash on hand, cash at bank, deposits available on demand with banks and other short term highly liquid investments highly liquid investments with original maturities of three months or less that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value and bank overdrafts. Bank overdrafts are reported as short term borrowings in current liabilities in the statement of net current assets.

The local government classifies financial assets at amortised cost if both of the following criteria are met:

- the asset is held within a business model whose objective is to collect the contractual cashflows, and
- the contractual terms give rise to cash flows that are solely payments of principal and interest.

Financial assets at amortised cost held with registered financial institutions are listed in this note other financial assets at amortised cost are provided in Note 4 - Other assets.



Total Cash	Unrestricted
\$2.5 M	\$1. M

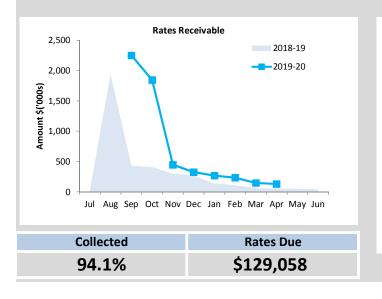
OPERATING ACTIVITIES NOTE 3 **RECEIVABLES**

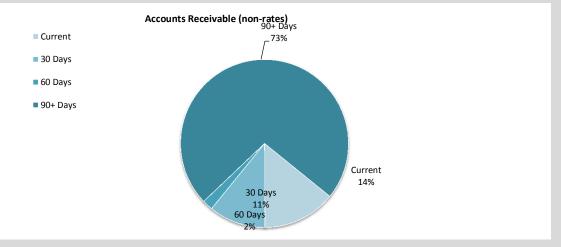
Rates receivable	30 June 2019	30 Apr 20
	\$	\$
Opening arrears previous years	35,433	37,570
Levied this year	0	2,148,222
Less - collections to date	2,137	(2,056,734)
Equals current outstanding	37,570	129,058
Net rates collectable	37,570	129,058
% Collected	-6%	94.1%

Receivables - general	Credit	Current	30 Days		60 Days	90+ Days	Total
	\$	\$		\$	\$	\$	\$
Receivables - general	(1,039)		5,169	4,008	740	26,732	35,611
Percentage	(2.9%)		14.5%	11.3%	2.1%	75.1%	
Balance per trial balance							
Sundry receivable							35,611
GST receivable							42,135
Provision for doubtful debts							(80)
Bonds and deposits held							(7,152)
Total receivables general outstanding							70,514
Amounts shown above include GST (wh	ere applicable)						

KEY INFORMATION

Trade and other receivables include amounts due from ratepayers for unpaid rates and service charges and other amounts due from third parties for goods sold and services performed in the ordinary course of business. Receivables expected to be collected within 12 months of the end of the reporting period are classified as current assets. All other receivables are classified as non-current assets. Collectability of trade and other receivables is reviewed on an ongoing basis. Debts that are known to be uncollectible are written off when identified. An allowance for doubtful debts is raised when there is objective evidence that they will not be collectible.





Debtors Due \$70,514 Over 30 Days 89% Over 90 Days 75.1%

OPERATING ACTIVITIES NOTE 4 **OTHER CURRENT ASSETS**

Other current assets	Opening Balance 1 July 2019	Asset Increase	Asset Reduction	Closing Balance 30 April 2020	
	\$	\$	\$	\$	
Inventory					
Stock on hand	3,125	0	(583	
Total other current assets Amounts shown above include GST (where applicable)				583	

KEY INFORMATION

Inventory

Inventories are measured at the lower of cost and net realisable value.

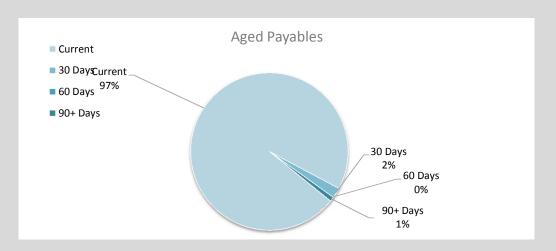
Net realisable value is the estimated selling price in the ordinary course of business less the estimated costs of completion and the estimated costs necessary to make the sale.

OPERATING ACTIVITIES NOTE 5 **Payables**

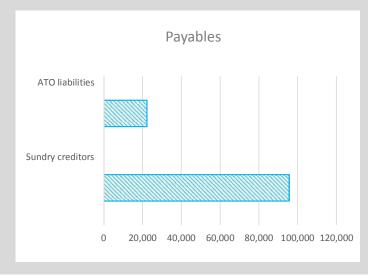
Payables - general	Credit	Current	30 Days	60 Days	90+ Days	Total
	\$	\$	\$	\$	\$	\$
Payables - general	0	92,682	2,048	0	888	95,618
Percentage	0.0%	96.9%	2.1%	0%	0.9%	
Balance per trial balance						
Sundry creditors						95,618
ATO liabilities						22,296
Excess rates						1,386
Total payables general outstanding						119,300
Amounts shown above include GST	(where applicable)					

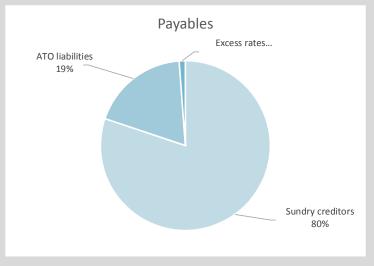
KEY INFORMATION

Trade and other payables represent liabilities for goods and services provided to the Shire that are unpaid and arise when the Shire becomes obliged to make future payments in respect of the purchase of these goods and services. The amounts are unsecured, are recognised as a current liability and are normally paid within 30 days of recognition.



Creditors Due \$119,300 **Over 30 Days** 3% **Over 90 Days** 0.9%





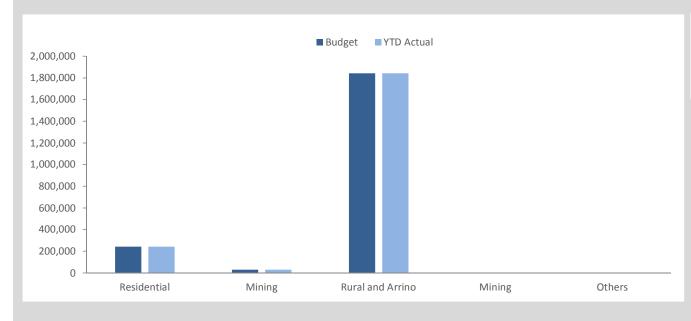
OPERATING ACTIVITIES NOTE 6 **RATE REVENUE**

General rate revenue					Budg	et			YTD	Actual	
	Rate in	Number of	Rateable	Rate	Interim	Back	Total	Rate	Interim	Back	Total
	\$ (cents)	Properties	Value	Revenue	Rate	Rate	Revenue	Revenue	Rates	Rates	Revenue
RATE TYPE				\$	\$	\$	\$	\$	\$	\$	\$
Gross rental value											
Residential	0.119610	206	2,021,136	241,740	0	0	241,740	241,740	0	0	241,740
Mining	0.119610	1	252,500	30,201	0	0	30,201	30,201	0	0	30,201
Unimproved value											
Rural and Arrino	0.015330	183	120,254,000	1,843,975	0	0	1,843,975	1,843,975	0	0	1,843,975
Mining	0.015330	5	237,418	3,641	0	0	3,641	3,641	0	0	3,641
Others		65	9,256	0	0	0	0	0	0	0	0
Sub-Total		460	122,774,310	2,119,557	0	0	2,119,557	2,119,557	0	0	2,119,557
Minimum payment	Minimum \$										
Gross rental value											
Residential	455	20	13,439	9,100	0	0	9,100	9,100			9,100
Unimproved value											
Rural and Arrino	455	23	347,350	10,465	0	0	10,465	10,465			10,465
Mining	455	20	160,532	9,100	0	0	9,100	9,100			9,100
Sub-total		63	521,321	28,665	0	0	28,665	28,665	0	0	28,665
Amount from general rates							2,148,222				2,148,222
Total general rates							2,148,222				2,148,222

OPERATING ACTIVITIES NOTE 6 **RATE REVENUE**

KEY INFORMATION

Rates, grants, donations and other contributions are recognised as revenues when the local government obtains control over the assets comprising the contributions. Control over assets acquired from rates is obtained at the commencement of the rating period or, where earlier, upon receipt of the rates.



	General Rates	
Budget	YTD Actual	%
\$2.15 M	\$2.15 M	1
0	% — 11% % — 2% 87%	

Mining

Residential

Rural and ArrinoMining

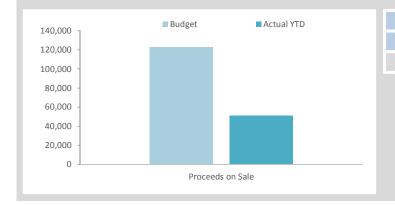
Unimproved value

Others

OPERATING ACTIVITIES NOTE 7 **DISPOSAL OF ASSETS**

				Budget				YTD Actual	
Asset Ref.	Asset description	Net Book Value	Proceeds	Profit	(Loss)	Net Book Value	Proceeds	Profit	(Locs)
Asset Rei.	Asset description	value		PIOIIL					(Loss)
		\$	\$	\$	\$	\$	\$	\$	\$
	Plant and equipment								
	Transport								
P5013	Caterpillar Roller TS 5013	30,800	30,000	0	(800)	0	0	0	0
P50042	2014 Mitsubishi Canter TS 5004	36,500	20,000	0	(16,500)	0	0	0	0
P70082	Tandem Axle Trailer TS 7008	10,800	14,000	3,200	0	0	0	0	0
PM002	Nissan Pathfinder - 001 - TS	15,000	20,000	5,000	0	21,669	18,718	0	(2,951)
PM001	Toyota RAV 4 - TS - 125	14,500	15,000	500	0	19,742	15,045	0	(4,697)
P105503	Ford Ranger PX Single Cab TD - 5015	4,200	12,000	7,800	0	10,337	8,263	0	(2,074)
P1423	Ford Ranger PX Single Cab TD - 523	9,500	12,000	2,500	0	17,672	9,173	0	(8,499)
		121,300	123,000	19,000	(17,300)	69,420	51,199	0	(18,221)

KEY INFORMATION



Proceeds on sale								
Annual Budget YTD Actual %								
\$123,000	42%							

INVESTING ACTIVITIES NOTE 8 **CAPITAL ACQUISITIONS**

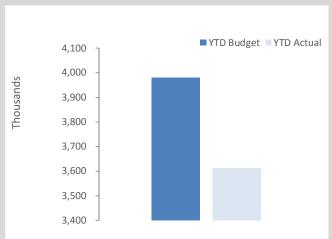
Ad	o	p	t	e	d

				YTD Actual
Capital acquisitions	Budget	YTD Budget	YTD Actual	Variance
	\$	\$	\$	\$
Buildings	1,431,000	1,428,500	1,311,844	(116,656)
Furniture & Equipment	115,000	115,000	51,292	(63,708)
Plant & Equipment	425,150	425,150	396,964	(28,186)
Infrastructure - Roads	1,912,413	1,689,728	1,775,193	85,465
Infrastructure - Footpaths	60,000	60,000	61,792	1,792
Infrastructure - Parks & Ovals	36,100	36,100	14,529	(21,571)
Capital Expenditure Totals	3,979,663	3,754,478	3,611,614	(142,864)
Capital Acquisitions Funded By:				
	\$	\$	\$	\$
Capital grants and contributions	1,814,294	1,764,419	1,526,865	(237,554)
Other (disposals & C/Fwd)	123,000	51,199	51,199	0
Cash backed reserves				
Swimming Pool Equipment	16,000		0	0
Day Care Centre	500,000	500,000	500,000	0
Drainage	210,000		0	0
Contribution - operations	1,316,369	1,438,860	1,533,550	94,690
Capital funding total	3,979,663	3,754,478	3,611,614	(142,864)

SIGNIFICANT ACCOUNTING POLICIES

All assets are initially recognised at cost. Cost is determined as the fair value of the assets given as consideration plus costs incidental to the acquisition. For assets acquired at no cost or for nominal consideration, cost is determined as fair value at the date of acquisition. The cost of non-current assets constructed by the local government includes the cost of all materials used in the construction, direct labour on the project and an appropriate proportion of variable and fixed overhead. Certain asset classes may be revalued on a regular basis such that the carrying values are not materially different from fair value. Assets carried at fair value are to be revalued with sufficient regularity to ensure the carrying amount does not differ materially from that determined using fair value at reporting date.

KEY INFORMATION



Acquisitions	Annual Budget	YTD Actual	% Spent
	\$3.98 M	\$3.61 M	91%
Capital Grant	Annual Budget	YTD Actual	% Received
	\$1.81 M	\$1.53 M	84%

Capital expenditure total Level of completion indicators



Percentage Year to Date Actual to Annual Budget expenditure where the expenditure over budget highlighted in red.

0070		
1000/		

evel of completion indicator, please see tal	ole at the end of this note for further detail.	A	dopted		
	Account Description	Current Budget	Year to Date Budget	Year to Date Actual	Variance (Under)/Over
Capital Expenditure					
Buildings					
1615	Child Care Facility - ECLC	1,205,000	1,205,000	1,226,705	21,70
1732	Buildings Capital - Housing Other (Input Taxed)	12,500	10,000	7,851	(2,14
1744	Building Capital -Staff Housing	58,500	58,500	37,087	(21,41
2404	Buildings	25,000	25,000	1,256	(23,74
2434	Buildings - Public Halls/Civic Centre	15,000	15,000	2,494	(12,50
2814	Building - Pavilion	5,000	5,000	7,130	2,13
2834	Buildings	50,000	50,000	16,868	(33,13
3494	Buildings	50,000	50,000	9,604	(40,39
3814	Buildings	10,000	10,000	2,849	(7,15
Buildings Total	-	1,431,000	1,428,500	1,311,844	(116,65
Infrastructure - Roads					•
3104	Blackspot Grant - Projects	56,000	42,000	23,158	(18,842
3124	RRG Project Grants	0	0		• •
3134	Roads To Recovery Grants	329,669	329,667	324,976	
3154	MRWA - Road Projects	871,000	,	•	• ,
3164	Road Construction - Municipal Fund	615,744	407,061	636,993	229,93
5594	Town Streets - Kerbing & Drainage	40,000			
Infrastructure - Roads Total		1,912,413		•	•
Furniture & Equipment		, , ,	,,	, -,	
1104	Furniture & Equipment (Medical Centre)	45,000	45,000	0	(45,00
1434	Furniture & Equipment	7,500	,		
2854	Furniture & Equipment (Pool)	43,500	•	•	• •
3484	Furniture & Equipment	14,000			
3804	Furniture & Equipment	5,000			
Furniture & Equipment Total	ramitare a Equipment	115,000	,		(-/
Plant & Equipment		110,000	223,000	3-,-3-	(00)10
0604	M/V Purchase	49,650	49,650	49,403	(24
3544	Purchase of Motor Vehicles	97,500	,	•	•
3554	Purchase Plant & Equipment	215,000	,	•	• ,
3564	Tools & Equipment	63,000	,		
Plant & Equipment Total	10000 & Equipment	425,150			, ,
Infrastructure - Parks & Ovals		423,130	423,130	330,304	(20,10
2865	Infrastructure - Parks & Ovals	27,500	27,500	10,095	(17,40
3854	Infrastructure - Tourism Promotion	8,600		•	, ,
Infrastructure - Parks & Ovals Total	init astructure - Tourishi Fromotion	36,100	•	•	` ,
Infrastructure - Footpaths		30,100	30,100	14,525	(21,37
3224	Footpaths	60,000	60,000	61,792	1,7
Infrastructure - Footpaths Total	i ootpatiis	60,000 60,000		61,792 61,792	
iiii asii ucture - rootpatiis Total		50,000	80,000	01,792	1,75

FINANCING ACTIVITIES NOTE 9 **BORROWINGS**

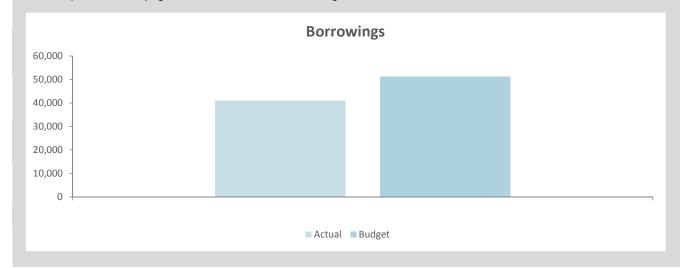
Repayments - borrowings

				Princ	ipal	Prin	cipal	Inte	erest
Information on borrowings	_	New L	New Loans		Repayments		anding	Repayments	
Particulars	1 July 2019	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget
	\$	\$	\$	\$	\$	\$	\$	\$	\$
Recreation and culture									
Loan 160 Swimming pool	109,649	0	0	10,035	20,265	99,614	89,384	3,085	4,092
Transport									
Loan 157 Grader	31,024	0	0	31,024	31,024	-0	0	1,434	1,434
	140,673	0	0	41,059	51,289	99,614	89,384	4,518	5,526
Total	140,673	0	0	41,059	51,289	99,614	89,384	4,518	5,526
Current borrowings	51,289					10,231			
Non-current borrowings	89,384					89,383			
	140,673					99,614			

All debenture repayments were financed by general purpose revenue.

KEY INFORMATION

All loans and borrowings are initially recognised at the fair value of the consideration received less directly attributable transaction costs. After initial recognition, interest-bearing loans and borrowings are subsequently measured at amortised cost using the effective interest method. Fees paid on the establishment of loan facilities that are yield related are included as part of the carrying amount of the loans and borrowings.

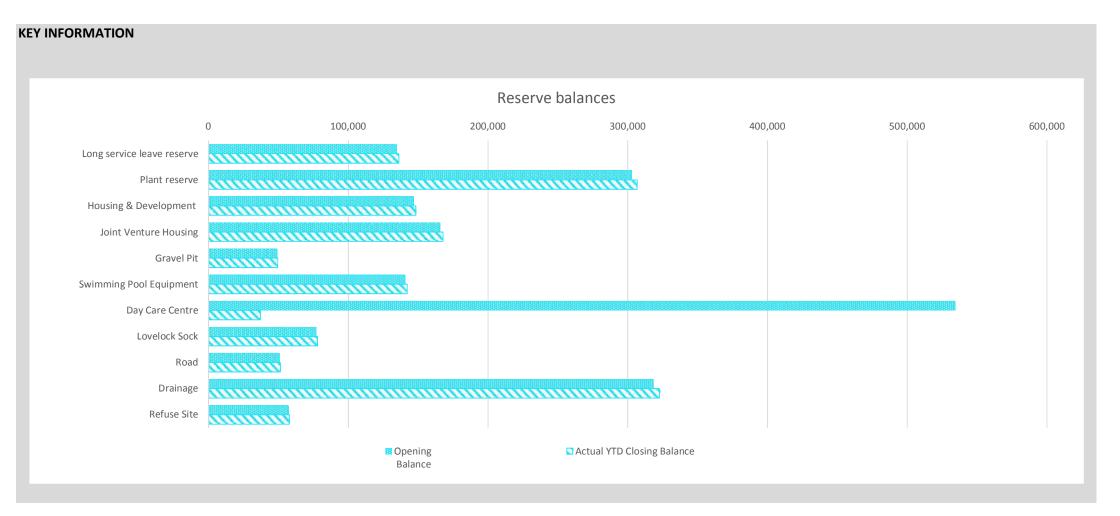


	Principal repayments \$41,059
Interest earned	Interest expense
\$42,393	\$4,518
Reserves balance	Loans due
\$1.5 M	\$.1 M

OPERATING ACTIVITIES NOTE 10 **CASH RESERVES**

Cash backed reserve

				Budget Transfers	Actual Transfers	Budget Transfers	Actual Transfers		
	Opening	Budget Interest	Actual Interest	In	In	Out	Out	Budget Closing	Actual YTD
Reserve name	Balance	Earned	Earned	(+)	(+)	(-)	(-)	Balance	Closing Balance
	\$	\$	\$	\$	\$	\$	\$	\$	\$
Long service leave reserve	134,449	3,213	1,760	0	0	0	0	137,662	136,209
Plant reserve	302,724	6,000	3,963	118,025	0	0	0	426,749	306,687
Housing & Development	146,418	3,486	1,917	394,246	0	0	0	544,150	148,335
Joint Venture Housing	165,623	3,958	2,168	0	0	0	0	169,581	167,791
Gravel Pit	48,906	1,169	640	0	0	0	0	50,075	49,546
Swimming Pool Equipment	140,343	3,354	1,837	0	0	(16,000)	0	127,697	142,180
Day Care Centre	534,030	12,762	3,055	0	0	(500,000)	(500,000)	46,792	37,085
Lovelock Sock	76,912	1,241	1,007	25,000	0	0	0	103,153	77,919
Road	50,631	612	663	50,000	0	0	0	101,243	51,294
Drainage	318,499	7,014	4,169	50,000	0	(210,000)	0	165,513	322,668
Refuse Site	57,000	0	746	0	0	0	0	57,000	57,746
	1,975,535	42,809	21,925	637,271	0	(726,000)	(500,000)	1,929,615	1,497,460



OPERATING ACTIVITIES NOTE 11 OTHER CURRENT LIABILITIES

Other current liabilities	Note	Opening Balance 1 July 2019	Liability Increase	Liability Reduction	Closing Balance 30 April 2020
		\$	\$	\$	\$
Provisions					
Annual leave		101,337	0	0	82,977
Long service leave		41,002	0	0	9,312
Total Provisions					92,289
Total other current assets					92,289
Amounts shown above include GST (where applicable)					

KEY INFORMATION

Provisions

Provisions are recognised when the Shire has a present legal or constructive obligation, as a result of past events, for which it is probable that an outflow of economic benefits will result and that outflow can be reliably measured.

Provisions are measured using the best estimate of the amounts required to settle the obligation at the end of the reporting period.

Employee benefits

Short-term employee benefits

Provision is made for the Shire's obligations for short-term employee benefits. Short-term employee benefits (other than termination benefits) that are expected to be settled wholly before 12 months after the end of the annual reporting period in which the employees render the related service, including wages, salaries and sick leave. Short-term employee benefits are measured at the (undiscounted) amounts expected to be paid when the obligation is settled.

The Shire's obligations for short-term employee benefits such as wages, salaries and sick leave are recognised as a part of current trade and other payables in the calculation of net current assets.

Other long-term employee benefits

The Shire's obligations for employees' annual leave and long service leave entitlements are recognised as provisions in the statement of financial position.

Long-term employee benefits are measured at the present value of the expected future payments to be made to employees. Expected future payments incorporate anticipated future wage and salary levels, durations of service and employee departures and are discounted at rates determined by reference to market yields at the end of the reporting period on government bonds that have maturity dates that approximate the terms of the obligations. Any remeasurements for changes in assumptions of obligations for other long-term employee benefits are recognised in profit or loss in the periods in which the changes occur. The Shire's obligations for long-term employee benefits are presented as non-current provisions in its statement of financial position, except where the Shire does not have an unconditional right to defer settlement for at least 12 months after the end of the reporting period, in which case the obligations are presented as current provisions.

NOTE 12(a) OPERATING GRANTS AND CONTRIBUTIONS

	Unspent of	perating grant, s	ubsidies and con	Operating grants, subsidies and contributions revenue				
Provider	Liability 1-Jul	Increase in Liability	Liability Reduction (As revenue)	Liability 30-Jun	Current Liability 30-Jun	Adopted Budget Revenue	YTD Budget	YTD Revenue Actual
	\$	\$	\$	\$	\$	\$	\$	\$
Operating grants and subsidies								
General purpose funding								
FAGS - Local road grant	(0 0	0	0	0	202,398	151,800	151,799
FAGS - General purpose grant	(0 0	0	0	0	357,049	267,786	267,787
Law, order, public safety								
Grants - Fire protection	(0 0	0	0	0	22,500	13,750	26,747
Education and welfare								
Seniors Events Grants	(0 0	0	0	0	2,000	2,000	1,000
Recreation and culture								
Sundry Grants	(0 0	0	0	0	500	375	0
Community Grant	(0 0	0	0	0	2,909	2,909	7,455
Transport								
Grants - Street lighting	(0 0	0	0	0	200	150	212
Grants - Direct MRWA	(0 0	0	0	0	111,231	111,231	111,231
		0 0	0	0	0	698,787	550,001	566,231
TOTALS		0 0	0	0	0	698,787	550,001	566,231

NOTE 12(b) NON-OPERATING GRANTS AND CONTRIBUTIONS

	Unspent no	n operating gr	ants, subsidies a	Non operating grants, subsidies and contributions revenue				
Provider	Liability 1-Jul	Increase in Liability	Liability Reduction (As revenue)	Liability 30-Jun	Current Liability 30-Jun	Adopted Budget Revenue	YTD Budget	YTD Revenue Actual (b)
	\$	\$	\$	\$	\$	\$	\$	\$
Non-operating grants and subsidies								
Law, order, public safety								
Grants - Fire protection	0	0	0	0	0	2,500	13,750	0
Grants - Law and other	0	0	0	0	0	57,378	57,378	57,378
Education and welfare								
Grants - Child care centre	0	0	0	0	0	780,000	780,000	651,626
Transport								
Grants - RRG projects	0	0	0	0	0	570,666	570,666	472,416
Grants - Blackspot	0	0	0	0	0	80,000	40,000	23,158
Grants - Roads to Recovery	0	0	0	0	0	292,000	292,000	292,287
Grants - Country Pathways	0	0	0	0	0	30,000	21,000	30,000
	0	0	0	0	0	1,812,544	1,774,794	1,526,865
Non-operating contributions								
Recreation and culture								
Contributions and donations	0	0	0	0	0	1,750	875	0
	0	0	0	0	0	1,750	875	0
TOTALS	0	0	0	0	0	1,814,294	1,775,669	1,526,865

NOTE 13 TRUST FUND

Funds held at balance date over which the Shire has no control and which are not included in this statement are as follows:

	Opening Balance	Amount	Amount	Closing Balance	
Description	1 July 2019	Received	Paid	30 April 2020	
	\$	\$	\$	\$	
Nomination Fees	0	400	(400)		0
	0	400	(400)		0

							Amended
Code	Description	Council Resolution	Classification	Non Cash Adjustment	Increase in Available Cash	Decrease in Available Cash	Budget Runnin Balance
				\$	\$	\$	\$
Budget add	pption		Opening surplus			(19,954)	(19,95
0011 Rates levied	all areas	190901	Operating Revenue			(32,025)	(51,97
0162 Allowances -	travelling & ICT	190901	Operating Expenses			(14,000)	(65,97
0270 Salaries		190902	Operating Expenses			(91,000)	(156,97
0322 Staff training		190902	Operating Expenses			(6,000)	(162,97
0452 Office Mainte	enance	180906	Operating Expenses			(10,000)	(172,97
0582 Sundry Expe	nses FBT	190902	Operating Expenses			(4,599)	(177,57
0604 M/V Purchas	e	190902	Capital Expenses			(9,650)	(187,22
0662 Staff relocation	on expenses	190902	Operating Expenses			(7,500)	(194,72
1712 Building Mair	ntenance - (Including insurance)	190902	Operating Expenses			(7,500)	(202,22
1773 Charges hou	sing other	190902	Operating Revenue		8,300		(193,92
1794 Transfer to re	eserves - housing	190901/190902	Capital Expenses		88,000		(105,92
2854 F & E- Purch	ase lane ropes	201205	Capital Expenses			(16,000)	(121,92
3484 Furniture & E	Equipment	180906	Capital Expenses		10,000		(111,9
3574 Transfer to re	eserves - plant	190902	Capital Expenses		95,475		(16,45
3912 Area Promot	ion	190902	Operating Expenses			(20,000)	(36,4
3912 Area Promot	ion	190902	Operating Expenses		20,000		(16,4
4572 Gross Total S	Salaries & Wages	190902	Operating Expenses			(165,500)	(181,95
4782 Staff Allowar	nces	190902	Operating Expenses			(19,500)	(201,45
4572 Gross Total S	Salaries & Wages	190902	Operating Expenses		165,499		(35,9
8421 Swimming P	ool Recreational Equip Reserve	201205	Capital Expenses		16,000		(19,9
1743 Contributions	s/Reimbursements - Other Revenue	014/2020	Operating Revenue		2,200		(17,7
2915 Contributions	3	014/2020	Operating Revenue			(1,000)	(18,75
0272 Salaries (Mu	ni Fund)	014/2020	Operating Expenses			(6,900)	(25,6
1723 Charges Rer	nt/Leases	014/2020	Operating Revenue		7,500		(18,15
1733 Other Minor	Charges	014/2020	Operating Revenue			(1,250)	(19,40
1883 Charges - Ka	adathinni Units	014/2020	Operating Revenue			(5,000)	(24,40
4333 Charges - Pr	ivate Works Various	014/2020	Operating Revenue		20,000		(4,40
3523 Grants - RRO	G Projects MRWA	014/2020	Capital Revenue			(10,000)	(14,40

Code	Description	Council Resolution	Classification	Non Cash Adjustment	Increase in Available Cash	Decrease in Available Cash	Budget Runnir Balance
				\$	\$	\$	\$
3543 Grants - Blad	ckspot Funding	014/2020	Capital Revenue			(400,000)	(414,40
0613 Interest on L	SL Reserves	014/2020	Operating Revenue		1,000		(413,40
1665 Interest on C	CCC Reserve	014/2020	Operating Revenue			(8,500)	(421,90
1807 Reserve Inte	erest - Refuse Site Rehab	014/2020	Operating Revenue			(800)	(422,70
1784 LGCHP Res	erve Interest	014/2020	Operating Revenue		1,000		(421,70
1853 Housing Res	serve Interest	014/2020	Operating Revenue			(500)	(422,20
0012 Conference	expenses	014/2020	Operating Expenses			(6,000)	(428,20
0072 Public Relati	ions - Other	014/2020	Operating Expenses			(10,000)	(438,2)
0082 Public Relati	ions - Yakabout	014/2020	Operating Expenses		1,500		(436,70
0122 Refreshmen	ts & Functions	014/2020	Operating Expenses			(5,000)	(441,7
0172 Expenses - 0	others	014/2020	Operating Expenses			(1,000)	(442,7
0192 WCRC - Info	n/Tech Standardisation	014/2020	Operating Expenses		2,500		(440,2
0272 Salaries (Mu	ıni Fund)	014/2020	Operating Expenses		40,000		(400,2
0272 Salaries (Mu	ıni Fund)	014/2020	Operating Expenses		15,000		(385,2
0372 Bank Charge	es	014/2020	Operating Expenses			(1,200)	(386,4
0382 Printing & St	ationery	014/2020	Operating Expenses			(10,000)	(396,4
0392 Telephone/F	Facsimile/Internet	014/2020	Operating Expenses		4,500		(391,9
0422 Advertising		014/2020	Operating Expenses		7,500		(384,4
0452 Admin Office	e Maintenance	014/2020	Operating Expenses			(7,500)	(391,9
0462 Audit Fees		014/2020	Operating Expenses		3,500		(388,4
0602 Accounting S	Support	014/2020	Operating Expenses		7,500		(380,9
0692 Fire Control	- Other	014/2020	Operating Expenses			(15,000)	(395,9
0722 Admin Alloca	ation	014/2020	Operating Expenses			(5,000)	(400,9
0762 Website Mai	intenance	014/2020	Operating Expenses			(1,250)	(402,1
0773 Building Mai	ntenance - Fire Shed (New)	014/2020	Operating Expenses			(5,000)	(407,1
0932 Community	Emergency Services - Expenditure	014/2020	Operating Expenses			(10,000)	(417,1
1662 Child Care C	Centre	014/2020	Operating Expenses			(5,000)	(422,1
1722 Housing Oth	er Maintenance	014/2020	Operating Expenses			(12,500)	(434,6
1772 Rubbish Site	e Maintenance	014/2020	Operating Expenses			(5,000)	(439,6

_ Code	Description	Council Resolution	Classification	Non Cash Adjustment	Increase in Available Cash	Decrease in Available Cash	Amended Budget Runnir Balance
				\$	\$	\$	\$
2102 Townscape	Project	014/2020	Operating Expenses			(5,140)	(444,79
2302 Cemetery O	peration/Maintenance	014/2020	Operating Expenses		10,000		(434,79
2642 Public Parks	s, Gardens & Reserves	014/2020	Operating Expenses			(10,000)	(444,79
2652 Other Sporti	ng Amenties	014/2020	Operating Expenses			(10,000)	(454,79
3402 Depot Mainte	enance	014/2020	Operating Expenses			(10,000)	(464,79
3432 Street Clean	ning	014/2020	Operating Expenses		20,000		(444,79
3462 RoMan - Anı	nual Maintenance	014/2020	Operating Expenses			(500)	(445,29
4282 Private Work	ks - Various	014/2020	Operating Expenses			(20,000)	(465,29
4492 Parts & Repa	airs	014/2020	Operating Expenses			(20,000)	(485,2
4552 Consumable	es	014/2020	Operating Expenses			(5,000)	(490,2
6264 Minor Tool F	Purchases (< \$5,000)	014/2020	Operating Expenses			(10,000)	(500,2
6952 Long Term F	Financial Plan - Exp A/C	014/2020	Operating Expenses			(10,000)	(510,2
6962 Corporate Br	usiness Plan	014/2020	Operating Expenses		30,000		(480,2
0532 Asset Manag	gement Expenditure	014/2020	Operating Expenses			(40,000)	(520,2
0562 Computer S	/W & H/W Enhancement	014/2020	Operating Expenses			(20,000)	(540,2
0022 Election exp	enses	014/2020	Operating Expenses		1,500		(538,7
0023 Contributions	s Yakabout	014/2020	Operating Expenses			(3,500)	(542,2
0222 Donations &	Gifts	014/2020	Operating Expenses			(1,000)	(543,2
0232 Expenses - I	Members of Council Training	014/2020	Operating Expenses		1,000		(542,2
0232 Expenses - I	Members of Council Training	014/2020	Operating Expenses			(6,000)	(548,2
0113 Sundry Incor	me - Other	014/2020	Operating Revenue		10,000		(538,2
0513 Insurance So	cheme Credit	014/2020	Operating Revenue		1,000		(537,2
1943 Sundry Incor	me	014/2020	Operating Revenue			(100)	(537,3
1615 Child Care F	Facility - ECLC	014/2020	Capital Expenses		125,000		(412,3
1732 Buildings Ca	apital - Housing Other (input taxed)	014/2020	Capital Expenses		12,500		(399,8
1773 Charges - O	ther Houses	014/2020	Operating Revenue			(8,300)	(408,1
1784 Reserves - I	nterest Transfer	014/2020	Capital Expenses			(1,000)	(409,1
1823 Charges - 89	9 Williamson Street	014/2020	Operating Revenue		8,300		(400,8
2132 Main Street	Re-vitalisation Project	014/2020	Capital Expenses		5,140		(395,7

Amended

NOTES TO THE STATEMENT OF FINANCIAL ACTIVITY FOR THE PERIOD ENDED 30 APRIL 2020

							Amenaea
				Non Cash	Increase in	Decrease in	Budget Running
ìL Code	Description	Council Resolution	Classification	Adjustment	Available Cash	Available Cash	Balance
				\$	\$	\$	\$
2410 Lovelocks Sc	oak	014/2020	Capital Expenses			(10,000)	(405,754)
3104 Blackspot Gr	rant - Projects	014/2020	Capital Expenses		650,000		244,246
3124 Roads to Rec	covery Grants	014/2020	Capital Expenses		60,000		304,246
3164 Road Constr	uction - Muni Fund	014/2020	Capital Expenses			(80,000)	224,246
117940 Transfer to re	eserves - housing	014/2020	Capital Expenses		0	(224,246)	0
189510 Drainage Re	eserve	018/2020	Capital Expenses		210,000		210,000
109300 COVID-19 C	Community Response	018/2020	Operating Expenses			(210,000)	0
				(1,661,414	(1,661,414)	

NOTE 15 EXPLANATION OF MATERIAL VARIANCES

The material variance thresholds are adopted annually by Council as an indicator of whether the actual expenditure or revenue varies from the year to date Actual materially.

The material variance adopted by Council for the 2019-20 year is \$10,000 or 10.00% whichever is the greater.

Reporting Program	Var. \$	Var. %	Timing/ Permanent Explanation of Variance
	\$	%	
Revenue from operating activities			
Governance	19,206	54.78%	▲ Permanent Wage Subsidy received
Law, order and public safety	15,388	123.01%	▲ Timing ESL 3rd Installment Early
Expenditure from operating activities			
Governance	113,446	25.08%	▲ Permanent Attributed to low salary cost
Law, order and public safety	68,328	27.88%	▲ Timing Depreciation is lower
Health	13,698	11.70%	▲ Timing WIP - Annual Financial Asset Register & Depn Etc
Other property and services	219,184	197.22%	▲ Permanent Recovery cost low in Public Works and Plant.
Investing activities			
Non-operating grants, subsidies and contributions	(237,554)	(13.46%)	▼ Timing ECLC - Funding to be Received from BBRF & Lotterywest
Financing actvities			
Transfer from reserves	(226,000)	(31.13%)	▼ Permanent Transfer to Muni Account Shire - ELCL

Attachment: 10.5.1

WESTERN AUSTRALIA

SALARIES AND ALLOWANCES ACT 1975

DETERMINATION OF THE SALARIES AND ALLOWANCES TRIBUNAL

ON LOCAL GOVERNMENT CHIEF EXECUTIVE OFFICERS AND ELECTED MEMBERS

Pursuant to Section 7A and 7B

8 April 2020

PREAMBLE

Statutory Context

- 1. Section 7A of the *Salaries and Allowances Act 1975* ('the SA Act') requires the Salaries and Allowances Tribunal ('the Tribunal') to "inquire into and determine, the amount of remuneration, or the minimum and maximum amounts of remuneration, to be paid or provided to chief executive officers of local governments".
- 2. Under Section 7B(2) of the SA Act, the Tribunal must inquire into and determine the amount of:
 - fees, or the minimum and maximum amounts of fees, to be paid under the Local Government Act 1995 ('the LG Act') to elected council members for attendance at meetings;
 - expenses, or the minimum and maximum amounts of expenses, to be reimbursed under the LG Act to elected council members; and
 - allowances, or the minimum and maximum amounts of allowances, to be paid under the LG Act to elected council members.
- 3. By issuing this Determination, the Tribunal discharges its obligations under Section 8 of the SA Act, which requires determinations under sections 7A and 7B to be issued at intervals of not more than 12 months.

Considerations

- 4. The Tribunal has considered sections 2.7 to 2.10 and section 5.41 of the LG Act, which outlines the roles and responsibilities of local governments, councillors, mayors, presidents and their deputies, and the functions of local government Chief Executive Officers (CEOs).
- 5. The Tribunal invited individual local governments to provide information in order to ensure the Tribunal is informed on developments across the sector.

Band allocation model

- 6. The Tribunal continues to apply the four Band allocation model established in its 2012 determination. The model allows a number of measurable and non-measurable factors to be considered when assessing appropriate levels of remuneration.
- 7. The Tribunal notes that the remuneration ranges set for these Bands provide some flexibility to local governments. The Tribunal will only adjust a classification when a local government or regional local government can demonstrate a substantial and sustained increase within the parameters of the band allocation model.

Christmas and Cocos Islands

- 8. In 2016, the Commonwealth and WA Governments entered an agreement under the Christmas Island Act 1958 (Cth), the Cocos (Keeling) Islands Act 1995 (Cth) and the Indian Oceans Territories (Administration of Laws) Act 1992 (WA), by which the Tribunal has the power to determine the remuneration of local government CEOs and the fees, expenses and allowances for local government elected members of the Shires of Christmas Island and Cocos (Keeling) Islands.
- 9. This inquiry reviewed remuneration provided by the Shires of Christmas and Cocos (Keeling) Islands.

Economic circumstances

- 10. This inquiry's considerations were influenced by the sudden and overriding issue of Coronavirus (COVID-19). There is considerable uncertainty regarding the consequences of COVID-19 and its impact on the State's economic circumstances.
- 11. The Tribunal recognises the need for remuneration provided to public officers to accord with community expectations. At this time of great uncertainty and challenge for all Western Australians, the need for the Tribunal to exercise restraint is indisputable.
- 12. Nothing in this determination should be interpreted or applied in such a manner as to circumvent the Tribunal's intention for transparency and accountability in the remuneration of local government CEOs and the provision of fees, expenses and allowances to elected members.

CONCLUSIONS

- 13. The Tribunal has determined there will be no increase in remuneration, fees, expenses and allowance ranges provided to CEOs and elected members.
- 14. The Tribunal notes each local government is able to set remuneration within the band to which it is allocated. Each local government must conduct its own assessment to determine whether any increase, within the bands, is justified.

- 15. In reviewing the classification framework, band allocation model and all other relevant information, the Tribunal has examined local governments with potential to change classification. The Tribunal considers that the Shire of Murray should be reclassified from Band 3 to Band 2. All other local governments retain their existing classifications.
- 16. It is emphasised that fees and allowances, in lieu of reimbursement of expenses, provided to elected members are not considered payment for work performed in a manner akin to regular employment arrangements. Elected members are provided these fees and allowances to recognise the commitment of their time and to ensure they are not out of pocket for expenses properly incurred in the fulfilment of their duties.
- 17. The Tribunal prefers reimbursement of actual expenses to be used where possible.
- 18. The Tribunal has made an additional minor change through the inclusion of guiding principles to be used by local governments when considering the appropriateness of providing a CEO Regional/Isolation Allowance. These principles are largely unchanged from those originally outlined in the 2012 Determination, when the Regional/Isolation Allowance was established.

DETERMINATION FOR LOCAL GOVERNMENT CHIEF EXECUTIVE OFFICERS AND ELECTED MEMBERS PURSUANT TO SECTION 7A AND 7B OF THE SALARIES AND ALLOWANCES ACT 1975

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	meeting attendance fees

Part 7: Annual Allowance for a Mayor, President, Chair, Deputy Mayor, Deputy President and Deputy Chair

- 7.1 General
- 7.2 Annual allowance for a mayor, president or chair
- 7.3 Annual allowance for a deputy mayor, deputy president or deputy chair

Part 8: Expenses to be Reimbursed

- 8.1 General
- 8.2 Extent of expenses to be reimbursed

Part 9: Annual Allowances in lieu of Reimbursement of Expenses

- 9.1 General
- 9.2 Annual allowances determined instead of reimbursement for particular types of expenses

Schedule 1: Local Government Band Allocations

Explanatory Notes

PART 1: INTRODUCTORY MATTERS

This Part deals with some matters that are relevant to the determination generally.

1.1 Short title

This determination may be cited as the *Local Government Chief Executive Officers and Elected Members Determination No. 1 of 2020.*

1.2 Commencement

This determination comes into operation on 1 July 2020.

1.3 Content and intent

- (1) The remuneration listed in this determination comprises all remuneration as defined under the *Salaries and Allowances Act 1975* as including salary, allowances, fees, emoluments and benefits.
- (2) The determination applies to
 - a. Chief Executive Officers (CEOs);
 - b. Acting Chief Executive Officers; and
 - c. Elected Members
- (3) The remuneration specified in this determination for CEOs is based on a person being appointed to one local government CEO position only. In the case of a person appointed to undertake the duties of more than one CEO position simultaneously, the relevant local governments must seek a determination from the Tribunal for the multiple CEO positions held by that person.
- (4) If a local government undergoes an amalgamation or a rezoning of local government boundaries, the local government is required to seek a new determination from the Tribunal.
- (5) This determination provides for the amount of fees, expenses and allowances to be paid or reimbursed to elected council members under the *Local Government Act 1995* ('the LG Act') Part 5 Division 8. The determination applies to elected council members who are members of the council of a local government, and under section 3.66 of the LG Act.
- (6) Where the Tribunal has determined a specific amount for a fee, expense or allowance for elected council members of a local government or regional local government, the

amount determined by the Tribunal will be payable to an eligible elected council member.

- (7) Where the Tribunal has determined a minimum and maximum amount for a fee, expense or allowance for elected council members of a local government or regional local government, each local government or regional local government council will set an amount within the relevant range determined and the amount set will be payable to an eligible elected council member.
- (8) The fees, expenses and allowances determined are intended to recognise the responsibilities of elected council members, mayors and presidents of local governments and chairmen of regional local governments and to remunerate them for the performance of the duties associated with their office.

1.4 Terms used

In this determination, unless the contrary intention appears -

chair means a person who is elected or appointed from among the members of a council of a regional local government as its chair;

committee meeting means a meeting of a committee of a council where the committee comprises –

- (a) council members only; or
- (b) council members and employees of the local government or regional local government;

council, in relation to:

- (a) a local government, means the council of the local government;
- (b) a regional local government, means the council of the regional local government;

council member, in relation to:

- (a) a local government
 - (i) means a person elected under the LG Act as a member of the council of the local government; and
 - (ii) includes the mayor or president of the local government;

(b) a regional local government -

- (i) means a person elected under the LG Act as a member of the council of a local government and who is a member of the council of the regional local government; and
- (ii) includes the chair of the regional local government;

LG Regulations means the Local Government (Administration) Regulations 1996;

mayor means a council member holding the office of mayor, whether elected by the council from amongst its members or elected by the electors;

president means a council member holding the office of president, whether elected by the council from amongst its members or elected by the electors.

1.5 Pro rata payments

- (1) The Total Reward Package specified in this determination for CEOs is based on a person serving in the office on a full-time basis. The relevant range shall be payable on a pro rata basis if the position is undertaken on a part time basis.
- (2) The amount of a person's entitlement to remuneration, annual attendance fee or annual allowance specified in this determination shall be apportioned on a pro rata basis according to the portion of a year that the person holds office.

1.6 Local government band allocations

Unless the contrary intention appears, this determination allocates local governments to the bands set out in Schedule 1. Regional local governments are allocated to a Band only with respect to CEOs.

PART 2: TOTAL REWARD PACKAGE

This Part deals with the remuneration payable to Chief Executive Officers.

2.1 GENERAL

- (1) Offices listed in this Part have been assigned by the Tribunal to one of four classifications designated Band 1 to Band 4.
- (2) Each classification (Band 1 to Band 4) has a commensurate Total Reward Package (TRP) range.
- (3) Typical components of a TRP include:
 - (a) Base salary;
 - (b) Annual leave loading;
 - (c) Associated FBT accrued (total annual amount of fringe benefits tax paid by the local government for all fringe benefits provided to a CEO);
 - (d) Association membership fees;
 - (e) Attraction/retention allowance, not being provided under Part 3;
 - (f) Personal benefit value of the provision of a motor vehicle for private use (if applicable) as defined under Part 5 of this determination;
 - (g) Cash bonus and performance incentives;
 - (h) Cash in lieu of a motor vehicle;
 - (i) Fitness club fees;
 - (j) Grooming/clothing allowance;
 - (k) Health insurance:
 - (I) School fees and/or child's uniform;
 - (m) Superannuation (all mandatory and non-mandatory employer superannuation contributions);
 - (n) Travel or any other benefit taken in lieu of salary;
 - (o) Travel for spouse or any other member of family;
 - (p) Unrestricted entertainment allowance;
 - (q) Utilities allowance (any water, power or other utility subsidy provided to the CEO); and
 - (r) Any other form of payment, in cash or not, in consideration as a reward or benefit of the CEOs duties.
- (4) The only exclusions from the TRP are:
 - (a) items listed in Parts 3, 4 and 5 of this determination (however, any superannuation guarantee associated with the payment of a Regional/Isolation Allowance and any associated FBT accrued from the

- provision of a motor vehicle or accommodation are to be included as part of the TRP);
- (b) employer obligations such as professional development (restricted to the CEO), reimbursement for genuine work expenses or the cost of recruitment and relocation expenses; and
- (c) items considered by the local government to be a tool of trade (i.e. equipment needed to undertake the duties of a CEO) and which are not a direct or indirect reward or benefit for the performance of duties as a CEO.

2.2 LOCAL GOVERNMENT CLASSIFICATION

(1) The ranges of TRP in Table 1 apply where a local government or regional local government has been classified into the relevant band.

Table 1: Local government band classification – Total Reward Package range

Band	Total Reward Package
1	\$250,375 - \$379,532
2	\$206,500 - \$319,752
3	\$157,920 - \$259,278
4	\$128,226 - \$200,192

- (2) Local governments have been classified in Schedule 1.
- (3) Regional local governments have been classified in Table 2 below.

Table 2: Regional local government band classification

Regional Local Government	Band
Bunbury-Harvey Regional Council	4
Eastern Metropolitan Regional Council	2
Mindarie Regional Council	3
Murchison Regional Vermin Council	4
Pilbara Regional Council	4
Rivers Regional Council	3
Southern Metropolitan Regional Council	2
Tamala Park Regional Council	2
Western Metropolitan Regional Council	4

- (4) A person who holds a dual appointment of the CEO of the Shire of Cunderdin and the CEO of the Shire of Tammin, shall be entitled to receive a TRP range from the bottom of Band 4 (\$128,226) to a maximum of \$220,211 (which represents the top of Band 4 plus 10%).
- (5) A person who holds a dual appointment of the CEO of the Shire of Murray and the CEO of the Shire of Waroona, shall be entitled to receive a TRP range from the bottom of Band 2 (\$206,500) to a maximum of \$351,727 (which represents the top of Band 2 plus 10%).
- (6) A person who holds a dual appointment of the CEO of the Shire of East Pilbara and the CEO of the Pilbara Regional Council, shall be entitled to receive a TRP range equivalent to the Band 2 range (\$206,500 \$319,752).

PART 3: REGIONAL/ISOLATION ALLOWANCE

This Part deals with the Regional/Isolation Allowance that may be payable to Chief Executive Officers from local governments identified in this Part.

3.1 GENERAL

- (1) Local governments listed in Table 3 in this Part may provide a Regional/Isolation Allowance to a CEO, in addition to the CEO's Total Reward Package, in recognition of the regional and isolation factors which may affect the attraction and retention of the CEOs of those local governments.
- (2) There is no requirement to provide a Regional/Isolation Allowance to a CEO. Payment of this allowance is at the discretion of the local government, within the parameters set by the Tribunal.
- (3) When a local government chooses to use any or all of this allowance, the payment of the allowance should be properly justified and applied in a transparent manner considering the issues outlined in 3.2.
- (4) When a local government chooses to pay all or any of this allowance, it is to be paid to the CEO as salary.

3.2 DETERMINING APPROPRIATENESS AND RATE OF ALLOWANCE

- (1) When assessing the appropriateness of providing a Regional/Isolation Allowance, an eligible local government must consider the impact of factors outlined in 3.2(5) on attraction and retention of a CEO. In the event these factors have little or no impact, the Local Government should not provide this Allowance.
- (2) In the event a Regional/Isolation Allowance is considered appropriate, the amount of the Allowance should be proportionate to the circumstances faced by the Local Government.
- (3) The following factors should be considered when determining whether to apply the Regional/Isolation Allowance:
 - a) Remoteness Issues associated with the vast distances separating communities within a Local Government or the distance of the Local Government from Perth or a Regional Centre;
 - b) Cost of living The increased cost of living highlighted specifically in the Regional Price Index.
 - c) Social disadvantage: Reduced specialist health services, schooling opportunities for children, employment opportunities for spouse, reduced

- lifestyle commodities when compared to Perth and regional centres, and access to professional and personal support networks;
- d) Dominant industry: The impact that a dominant industry such a mining or agriculture has on an area and the ability to attract and retain people in the face of a dominant industry;
- e) Attraction/retention: The ability to recruit suitably qualified candidates and being able to retain them in light of the above concerns in competition with positions in Perth, regional centres and private industry;
- f) *Community expectations*: The pressures on a CEO to meet expectations when professional or operational expertise is not readily available.

3.2 REGIONAL/ISOLATION ALLOWANCE

Local governments eligible for the Regional/Isolation Allowance are listed in Table 3.

Table 3: Regional/Isolation Allowance

Local Government	Maximum Regional/Isolation Allowance Per Annum
Ashburton Shire	\$45,000
Broome Shire	\$35,000
Carnamah Shire	\$30,000
Carnarvon Shire	\$30,000
Chapman Valley Shire	\$30,000
Christmas Island Shire	\$80,000
Cocos (Keeling) Islands Shire	\$80,000
Coolgardie Shire	\$30,000
Coorow Shire	\$30,000
Cue Shire	\$40,000
Derby-West Kimberley Shire	\$45,000
Dundas Shire	\$30,000
East Pilbara Shire	\$45,000
Esperance Shire	\$25,000
Exmouth Shire	\$35,000
Geraldton-Greenough City	\$25,000
Halls Creek Shire	\$65,000
Irwin Shire	\$30,000
Jerramungup Shire	\$25,000
Kalgoorlie-Boulder City	\$30,000
Karratha City	\$60,000

Local Government	Maximum Regional/Isolation Allowance Per Annum
Kent Shire	\$10,000
Kondinin Shire	\$10,000
Kulin Shire	\$10,000
Lake Grace Shire	\$10,000
Laverton Shire	\$40,000
Leonora Shire	\$40,000
Meekatharra Shire	\$40,000
Menzies Shire	\$30,000
Merredin Shire	\$10,000
Mingenew Shire	\$30,000
Morawa Shire	\$30,000
Mount Magnet Shire	\$30,000
Mount Marshall Shire	\$10,000
Mukinbudin Shire	\$25,000
Murchison Shire	\$30,000
Narembeen Shire	\$10,000
Ngaanyatjarraku Shire	\$40,000
Northampton Shire	\$30,000
Nungarin Shire	\$10,000
Perenjori Shire	\$30,000
Port Hedland Town	\$60,000
Ravensthorpe Shire	\$30,000
Sandstone Shire	\$30,000
Shark Bay Shire	\$35,000
Three Springs Shire	\$30,000
Upper Gascoyne Shire	\$35,000
Westonia Shire	\$25,000
Wiluna Shire	\$40,000
Wyndham-East Kimberley Shire	\$45,000
Yalgoo Shire	\$30,000
Yilgarn Shire	\$25,000

PART 4: HOUSING ALLOWANCE

This Part deals with the Housing Allowance that may be payable to Chief Executive Officers.

4.1 GENERAL

- (1) In recognition of the need for local governments to provide accommodation as a result of a lack of suitable housing or recruitment issues, on either a permanent or temporary basis, local governments are able to utilise this allowance as required.
- (2) When a local government utilises this allowance, the payment of the allowance should be properly justified and applied in a transparent manner.
- (3) Any accommodation provided under this Part must be located within or adjacent to the local government area in which the CEO is employed.
- (4) Local governments should tailor the provision of any housing allowance to suit their particular circumstances. This may include the CEO making contributions towards the cost of the accommodation.

4.2 APPLICABLE HOUSING ALLOWANCE

- (1) Where a local government owns a property and provides that property to the CEO for accommodation, the value of this accommodation will not be included in the Total Reward Package.
- (2) For reporting purposes, the value of the local government owned property shall be valued at the annual Gross Rental Value of the property as determined by the Valuer General.
- (3) Where a local government leases accommodation for the use of the CEO, the lease costs will not be included in the Total Reward Package.
- (4) For reporting purposes, the value of the local government leased property shall be the annual actual costs of the accommodation lease.

PART 5: MOTOR VEHICLE

This Part deals with the provision of motor vehicles to Chief Executive Officers.

5.1 GENERAL

- (1) For local governments generally, except those listed in Table 3 under Part 3 of this determination, the private benefit value of any motor vehicle provided to the CEO by the local government is to be included in the Total Reward Package.
- (2) For local governments listed in Table 3 under Part 3 of this determination, any motor vehicle provided to the CEO or an allowance provided to a CEO for use of a private motor vehicle for work-related purposes, is to be considered a tool of trade (i.e. a tool needed to undertake the duties of a CEO in these local governments) and any private benefit will not be considered as part of the Total Reward Package.

5.2 PRIVATE BENEFIT VALUE

- (1) The private benefit value of the motor vehicle will be dependent on the type of motor vehicle provided, method of ownership (i.e. local government owned or leased), maintenance and running costs, insurance, any applicable luxury car tax and the amount of private use of the vehicle (i.e. non-business use).
- (2) As a general rule, the private benefit value will be based upon the annual costs multiplied by the percentage of private use.
- (3) Local governments and CEOs will need to agree on the most appropriate way to record the amount of private use in order to calculate the private benefit value.

PART 6: MEETING ATTENDANCE FEES

This Part deals with fees payable to council members for attendance at council and other meetings

6.1 GENERAL

- (1) Pursuant to section 5.98(1)(b) of the LG Act, a council member who attends a council meeting is entitled to be paid the fee set by the local government or the regional local government within the range determined in section 6.2 of this Part for council meeting attendance fees.
- (2) Pursuant to section 5.98(1)(b) and (2A)(b) of the LG Act, a council member who attends a committee meeting or (at the request of the local government or regional local government) a meeting of a type prescribed in regulation 30(3A) of the LG Regulations is entitled to be paid the fee set by the local government or regional local government within the range determined in section 6.3 of this Part for attending committee meetings or, as the case requires, meetings of that type.
- (3) Each of the following meetings is a type of meeting prescribed in regulation 30(3A) of the LG Regulations -
 - (a) meeting of a WALGA Zone, where the council member is representing a local government as a delegate elected or appointed by the local government;
 - (b) meeting of a Regional Road Group established by Main Roads Western Australia, where the council member is representing a local government as a delegate elected or appointed by the local government;
 - (c) council meeting of a regional local government where the council member is the deputy of a member of the regional local government and is attending in the place of the member of the regional local government;
 - (d) meeting other than a council or committee meeting where the council member is attending at the request of a Minister of the Crown who is attending the meeting;
 - (e) meeting other than a council meeting or committee meeting where the council member is representing a local government as a delegate elected or appointed by the local government.
- (4) Pursuant to section 5.99 of the LG Act, a local government or regional local government may decide by an absolute majority that instead of paying council

members an attendance fee referred to in section 5.98(1) of the LG Act, it will pay all council members who attend council or committee meetings a fee set within the range for annual fees determined in section 6.4 of this Part.

- (5) Regulation 30(3C) of the LG Regulations prevents the payment of a fee to a council member for attending a meeting of a type prescribed in regulation 30(3A) of those regulations if
 - (a) the person who organises the meeting pays the council member a fee for attending the meeting; or
 - (b) the council member is paid an annual fee in accordance with section 5.99 of the LG Act; or
 - (c) the council member is deputising for a council member at a meeting of a regional local government and the member of the regional local government is paid an annual fee in accordance with section 5.99 of the LG Act.
- (6) In determining the fees set out in this Part, the Tribunal has taken into account a range of factors including
 - (a) the time required to prepare adequately for the meetings including consideration of agenda papers, site visits related to agenda items and consultation with council staff and community members;
 - (b) the role of the council member, mayor or president including, but not limited to, representation, advocacy, and oversight and determination of policy and local legislation;
 - (c) particular responsibilities associated with the types of meetings attended;
 - (d) responsibilities of a mayor, president or chair to preside over meetings; and
 - (e) the relative "size" of the local government as reflected in the Tribunal's local government banding model.
- (7) The Tribunal has not determined a specific meeting attendance fee for the purposes of section 5.98(1)(a) or (2A)(a) of the LG Act.

6.2 COUNCIL MEETING ATTENDANCE FEES – PER MEETING

(1) The ranges of fees in Table 4 and Table 5 apply where a local government or regional local government decides by an absolute majority to pay a council member a fee referred to in section 5.98(1)(b) of the LG Act for attendance at a council meeting.

Table 4: Council meeting fees per meeting – local governments

	For a council me the mayor o		For a council m holds the office presid	of mayor or
Band	Minimum	Minimum Maximum		Maximum
1	\$615	\$793	\$615	\$1,189
2	\$373	\$582	\$373	\$780
3	\$193	\$410	\$193	\$634
4	\$91	\$238	\$91	\$490

Table 5: Council meeting fees per meeting – regional local governments

	For a council member other than the chair		For a council m holds the offi	
	Minimum	Maximum	Minimum	Maximum
All regional local governments	\$91	\$238	\$91	\$490

6.3 COMMITTEE MEETING AND PRESCRIBED MEETING ATTENDANCE FEES – PER MEETING

- (1) The ranges of fees in Table 6 and Table 7 apply where a local government or regional local government decides to pay a council member a fee referred to in
 - (a) section 5.98(1)(b) of the LG Act for attendance at a committee meeting; or
 - (b) section 5.98(2A)(b) of the LG Act for attendance at a meeting of a type prescribed in regulation 30(3A) of the LG Regulations.

Table 6: Committee meeting and prescribed meeting fees per meeting – local governments

For a council member (including the mayor or president)			
Band	Minimum	Maximum	
1	\$308	\$396	
2	\$186	\$291	
3	\$97	\$205	
4	\$46	\$119	

Table 7: Committee meeting and prescribed meeting fees per meeting – regional local governments

For a council member (including the chair)		
	Minimum	Maximum
All regional local governments	\$46	\$119

6.4 ANNUAL ATTENDANCE FEES IN LIEU OF COUNCIL MEETING, COMMITTEE MEETING AND PRESCRIBED MEETING ATTENDANCE FEES

(1) The ranges of fees in Table 8 and Table 9 apply where a local government or regional local government decides by an absolute majority that, instead of paying council members an attendance fee referred to in section 5.98 of the LG Act, it will pay an annual fee to all council members who attend council, committee or prescribed meetings.

Table 8: Annual attendance fees in lieu of council meeting, committee meeting and prescribed meeting attendance fees – local governments

		mber other than or president	For a council r holds the office presid	e of mayor or
Band	Minimum	Maximum	Minimum	Maximum
1	\$24,604	\$31,678	\$24,604	\$47,516
2	\$14,865	\$23,230	\$14,865	\$31,149
3	\$7,688	\$16,367	\$7,688	\$25,342
4	\$3,589	\$9,504	\$3,589	\$19,534

Table 9: Annual attendance fees in lieu of council meeting, committee meeting and prescribed meeting attendance fees – regional local governments

	For a council member other than the chair		For a council m holds the offi	
	Minimum	Maximum	Minimum	Maximum
All regional local governments	\$1,795	\$10,560	\$1,795	\$15,839

PART 7: ANNUAL ALLOWANCE FOR A MAYOR, PRESIDENT, CHAIR, DEPUTY MAYOR, DEPUTY PRESIDENT AND DEPUTY CHAIR

This Part deals with annual allowances payable to mayors, presidents, chair and their deputies, in addition to any entitlement to meeting attendance fees or the reimbursement of expenses.

7.1 GENERAL

- (1) Pursuant to section 5.98(5) of the LG Act, the mayor or president of a local government and the chair of a regional local government are entitled, in addition to any fees or reimbursement of expenses payable under section 5.98(1) or (2), to be paid the annual allowance set by the local government or regional local government within the range determined in section 7.2 of this Part.
- (2) Pursuant to section 5.98A(1) of the LG Act, a local government or regional local government may decide, by an absolute majority, to pay the deputy mayor or deputy president of the local government, or the deputy chair of the regional local government, an allowance of up to the percentage that is determined by the Tribunal of the annual allowance to which the mayor or president of the local government, or the chair of the regional local government, is entitled under section 5.98(5) of the LG Act. That percentage is determined in section 7.3 of this Part. This allowance is in addition to any fees or reimbursement of expenses payable to the deputy mayor, deputy president or deputy chair under section 5.98 of the LG Act.
- (3) In determining the allowances set out in this Part, the Tribunal has taken into account a range of factors including the following
 - (a) the leadership role of the mayor, president or chair;
 - (b) the statutory functions for which the mayor, president or chair is accountable;
 - (c) the ceremonial and civic duties required of the mayor, president or chair, including local government business related entertainment;
 - (d) the responsibilities of the deputy mayor, deputy president or deputy chair when deputising;
 - (e) the relative "size" of the local government as reflected in the Tribunal's local government banding model;
 - (f) the civic, ceremonial and representation duties particular to the Lord Mayor of Western Australia's capital city.

7.2 ANNUAL ALLOWANCE FOR A MAYOR, PRESIDENT OR CHAIR

- (1) The ranges of allowances in Table 10 apply where a local government sets the amount of the annual local government allowance to which a mayor or president is entitled under section 5.98(5) of the LG Act.
- (2) The range of allowances in Table 11 apply where a regional local government sets the amount of the annual local government allowance to which a chair is entitled under section 5.98(5) of the LG Act.
- (3) Despite the provisions of subsection (1), the Perth City Council is to set the amount of the annual local government allowance to which the Lord Mayor is entitled within the range of \$61,509 to \$137,268.

Table 10: Annual allowance for a mayor or president of a local government

For a mayor or president			
Band	Minimum	Maximum	
1	\$51,258	\$89,753	
2	\$15,377	\$63,354	
3	\$1,025	\$36,957	
4	\$513	\$20,063	

Table 11: Annual allowance for a chair of a regional local government

	For a chair		
	Minimum	Maximum	
All regional local governments	\$513	\$20,063	

7.3 ANNUAL ALLOWANCE FOR A DEPUTY MAYOR, DEPUTY PRESIDENT OR DEPUTY CHAIR

(1) The percentage determined for the purposes of section 5.98A(1) of the LG Act is 25 per cent.

PART 8: EXPENSES TO BE REIMBURSED

This Part deals with expenses for which council members are entitled to be reimbursed.

8.1 GENERAL

- (1) Pursuant to section 5.98(2)(a) and (3) of the LG Act, a council member who incurs an expense of a kind prescribed in regulation 31(1) of the LG Regulations is entitled to be reimbursed for the expense to the extent determined in section 8.2(1) to (5) of this Part.
- (2) Regulation 31(1) of the LG Regulations prescribes the following kinds of expenses that are to be reimbursed:
 - (a) rental charges incurred by a council member in relation to one telephone and one facsimile machine; and
 - (b) child care and travel costs incurred by a council member because of the member's attendance at a council meeting or a meeting of a committee of which he or she is also a member.
- (3) Pursuant to section 5.98(2)(a) and (3) of the LG Act, a council member who incurs an expense of a kind prescribed in regulation 32(1) of the LG Regulations is entitled to be reimbursed for the expense to the extent determined in section 8.2(6) to (8) of this Part.
- (4) Regulation 32(1) of the LG Regulations prescribes the following kinds of expenses that may be approved by a local government for reimbursement –
 - (a) an expense incurred by a council member in performing a function under the express authority of the local government;
 - (b) an expense incurred by a council member to whom paragraph (a) applies by reason of the council member being accompanied by not more than one other person while performing the function if, having regard to the nature of the function, the local government considers that it is appropriate for the council member to be accompanied by that other person; and
 - (c) an expense incurred by a council member in performing a function in his or her capacity as a council member.

8.2 EXTENT OF EXPENSES TO BE REIMBURSED

- (1) The extent to which a council member can be reimbursed for rental charges in relation to one telephone and one facsimile machine is the actual expense incurred by the council member.
- (2) The extent to which a council member can be reimbursed for child care costs incurred because of attendance at a meeting referred to in regulation 31(1)(b) of the LG Regulations is the actual cost per hour or \$30 per hour, whichever is the lesser amount.
- (3) The extent to which a council member of a local government can be reimbursed for reasonable travel costs referred to in regulation 31(1)(b) of the LG Regulations is:
 - (a) if the person lives or works in the local government district or an adjoining local government district, the actual cost for the person to travel from the person's place of residence or work to the meeting and back; or
 - (b) if the person does not live or work in the local government district or an adjoining local government district, the actual cost, in relation to a journey from the person's place of residence or work and back:
 - (i) for the person to travel from the person's place of residence or work to the meeting and back; or
 - (ii) if the distance travelled referred to in subparagraph (i) is more than 100 kilometres, for the person to travel from the outer boundary of an adjoining local government district to the meeting and back to that boundary.
- (4) The extent to which a council member of a regional local government can be reimbursed for reasonable travel costs referred to in regulation 31(1)(b) of the LG Regulations is the actual cost for the person to travel from the person's place of residence or work to the meeting and back.
- (5) For the purposes of subsections (3) and (4), travel costs incurred while driving a privately owned or leased vehicle (rather than a commercially hired vehicle) are to be calculated at the same rate contained in Section 30.6 of the *Local Government Officers'* (Western Australia) Interim Award 2011 as at the date of this determination.

30.6 Rates of hire for use of an Officer's own motor vehicle on official business shall be as follows:

99.01

70.87

58.37

Engine displacement (in cubic centimetres) Over 2600cc Area and Details Over 1600cc to 1600cc and 2600cc under Cents per kilometer Metropolitan area 93.97 67.72 55.85 South West Land Division 95.54 68.66 56.69 North of 23.5 Latitude 103.52 74.12 61.21

Rest of state

(6) The extent to which a council member can be reimbursed for child care costs incurred in any of the circumstances referred to in regulation 32(1) of the LG Regulations is the actual cost per hour or \$30 per hour, whichever is the lesser amount.

- (7) The extent to which a council member can be reimbursed for intrastate or interstate travel and accommodation costs incurred in any of the circumstances referred to in regulation 32(1) of the LG Regulations is at the same rate applicable to the reimbursement of travel and accommodation costs in the same or similar circumstances under the *Public Service Award 1992* issued by the Western Australian Industrial Relations Commission as at the date of this determination.
- (8) The extent to which a council member can be reimbursed for any other cost incurred under regulation 32(1) of the LG Regulations is the actual cost upon presentation of sufficient evidence of the cost incurred.

PART 9: ANNUAL ALLOWANCES IN LIEU OF REIMBURSEMENT OF EXPENSES

This Part deals with annual allowances that a local government or regional local government may decide to pay.

9.1 GENERAL

- (1) Pursuant to section 5.99A of the LG Act, a local government or regional local government may decide by absolute majority that instead of reimbursing council members under the LG Act section 5.98(2) for all of a particular type of expense, it will pay all council members, for that type of expense, the annual allowance determined in section 9.2 of this Part or, as the case requires, an annual allowance within the range determined in that section.
- (2) Where a local government or regional local government has decided to pay council members an annual allowance for an expense of a particular type instead of reimbursing expenses of that type under section 5.98(2) of the LG Act, section 5.99A of the LG Act provides for reimbursement of expenses of that type in excess of the amount of the allowance.
- (3) In determining the maximum annual allowance for expenses of a particular type, the Tribunal has taken into account a range of factors including the following:
 - (a) the intent of the allowance to reflect the extent and nature of the expenses incurred and not to result in a windfall gain for council members;
 - (b) the capacity of local governments to set allowances appropriate to their varying operational needs;
 - (c) the particular practices of local governments in the use of information and communication technology (e.g. laptop computers, iPads); and
 - (d) the varying travel requirements of council members in local governments associated with geography, isolation and other factors.

9.2 ANNUAL ALLOWANCES DETERMINED INSTEAD OF REIMBURSEMENT FOR PARTICULAR TYPES OF EXPENSES

(1) In this section:

ICT expenses means:

- (a) rental charges in relation to one telephone and one facsimile machine, as prescribed by regulation 31(1)(a) of the LG Regulations; or
- (b) any other expenses that relate to information and communications technology (for example, telephone call charges and internet service provider fees) and that are a kind of expense prescribed by regulation 32(1) of the LG Regulations;

travel and accommodation expenses means:

- (a) travel costs, as prescribed by regulation 31(1)(b) of the LG Regulations; or
- (b) any other expenses that relate to travel or accommodation and that are a kind of expense prescribed by regulation 32(1) of the LG Regulations.
- (2) For the purposes of section 5.99A(b) of the LG Act, the minimum annual allowance for ICT expenses is \$500 and the maximum annual allowance for ICT expenses is \$3,500.
- (3) For the purposes of section 5.99A(a) of the LG Act, the annual allowance for travel and accommodation expenses is \$50.

SCHEDULE 1:LOCAL GOVERNMENT BAND ALLOCATIONS

Local Government	Band
Albany City	1
Armadale City	1
Ashburton Shire	2
Augusta-Margaret River Shire	2
Bassendean Town	3
Bayswater City	1
Belmont City	1
Beverley Shire	4
Boddington Shire	4
Boyup Brook Shire	4
Bridgetown-Greenbushes Shire	3
Brookton Shire	4
Broome Shire	2
Broomehill-Tambellup Shire	4
Bruce Rock Shire	4
Bunbury City	1
Busselton City	1
Cambridge Town	2
Canning City	1
Capel Shire	3
Carnamah Shire	4
Carnarvon Shire	2
Chapman Valley Shire	4
Chittering Shire	3
Christmas Island Shire	3
Claremont Town	3
Cocos (Keeling) Islands Shire	4
Cockburn City	1
Collie Shire	3
Coolgardie Shire	3
Coorow Shire	4
Corrigin Shire	4
Cottesloe Town	3
Cranbrook Shire	4
Cuballing Shire	4
Cue Shire	4

Local Government	Band
Cunderdin Shire	4
Dalwallinu Shire	3
Dandaragan Shire	3
Dardanup Shire	3
Denmark Shire	3
Derby-West Kimberley Shire	2
Donnybrook Balingup Shire	3
Dowerin Shire	4
Dumbleyung Shire	4
Dundas Shire	4
East Fremantle Town	3
East Pilbara Shire	2
Esperance Shire	2
Exmouth Shire	3
Fremantle City	1
Gingin Shire	3
Gnowangerup Shire	4
Goomalling Shire	4
Gosnells City	1
Greater Geraldton City	1
Halls Creek Shire	3
Harvey Shire	2
Irwin Shire	3
Jerramungup Shire	4
Joondalup City	1
Kalamunda Shire	2
Kalgoorlie-Boulder City	1
Karratha City	1
Katanning Shire	3
Kellerberrin Shire	4
Kent Shire	4
Kojonup Shire	3
Kondinin Shire	4
Koorda Shire	4
Kulin Shire	4
Kwinana City	1
Lake Grace Shire	4

Local Government	Band
Laverton Shire	3
Leonora Shire	3
Mandurah City	1
Manjimup Shire	2
Meekatharra Shire	3
Melville City	1
Menzies Shire	4
Merredin Shire	3
Mingenew Shire	4
Moora Shire	3
Morawa Shire	4
Mosman Park Town	3
Mount Magnet Shire	4
Mount Marshall Shire	4
Mukinbudin Shire	4
Mundaring Shire	2
Murchison Shire	4
Murray Shire	2
Nannup Shire	4
Narembeen Shire	4
Narrogin Shire	3
Nedlands City	2
Ngaanyatjarraku Shire	4
Northam Shire	2
Northampton Shire	3
Nungarin Shire	4
Peppermint Grove Shire	4
Perenjori Shire	4
Perth City	1
Pingelly Shire	4
Plantagenet Shire	3
Port Hedland Town	1
Quairading Shire	4
Ravensthorpe Shire	3
Rockingham City	1
Sandstone Shire	4
Serpentine-Jarrahdale Shire	2

Local Government	Band
Shark Bay Shire	4
South Perth City	2
Stirling City	1
Subiaco City	2
Swan City	1
Tammin Shire	4
Three Springs Shire	4
Toodyay Shire	3
Trayning Shire	4
Upper Gascoyne Shire	4
Victoria Park Town	2
Victoria Plains Shire	4
Vincent City	2
Wagin Shire	4
Wandering Shire	4
Wanneroo City	1
Waroona Shire	3
West Arthur Shire	4
Westonia Shire	4
Wickepin Shire	4
Williams Shire	4
Wiluna Shire	4
Wongan-Ballidu Shire	4
Woodanilling Shire	4
Wyalkatchem Shire	4
Wyndham-East Kimberley Shire	2
Yalgoo Shire	4
Yilgarn Shire	3
York Shire	3

M Seares AO CHAIR B A Sargeant PSM MEMBER C P Murphy PSM MEMBER

SALARIES AND ALLOWANCES TRIBUNAL

LOCAL GOVERNMENT ELECTED MEMBERS EXPLANATORY NOTES

This section does not form part of the determination

1. Entitlements

The entitlement of a council member to a fee, allowance or reimbursement of an expense established under the LG Act, the LG Regulations and this determination, cannot be proscribed, limited or waived by a local government. Any eligible claim against those entitlements is to be paid in accordance with the applicable financial procedures of the local government.

2. Local governments to set amounts within the range determined

Where the Tribunal has determined a minimum and maximum amount for a fee, expense or allowance for members of the council of a local government or a regional local government, each council is to set, by absolute majority, an amount within the relevant range determined and the amount set will be payable to elected council members.

3. Superannuation

Nothing in this determination establishes a liability for the payment of superannuation by local governments. Elected council members are eligible for superannuation payments if their council has resolved unanimously to become an Eligible Local Governing Body (ELGB) pursuant to section 221A and section 221B of the *Income Tax Assessment Act 1936* (Cwlth). Where the council is an ELGB, it is deemed to have an employer/employee relationship with its elected council members and this attracts the application of a number of statutory obligations. Alternative arrangements described in Australian Taxation Office (ATO) Interpretative Decision ATO ID 2007/205 allow for elected council members and councils to agree for whole or part of meeting attendance fees to be paid into a superannuation fund. Where the council is an ELGB, fees for attendance at council, committee and prescribed meetings (whether paid via a per meeting fee or annual allowance) are to be inclusive of any superannuation guarantee liability. This information is not published by way of legal or financial advice.

National Business Visa Card

21 March, 2020 to 20 April, 2020

OL			~ cc.
Chief	Execu	utive	Officer

Plate Remake 002TS	\$ 120.10
	\$ 120.10
Deputy Chief Executive Officer	
ZOOM Vidio Conference Online Subscription	\$ 230.89
Puma - Diesel for 001TS	\$ 43.49
OfficeWorks Joondalup Logitech Z150 Speaker	\$ 41.17
Puma - Diesel for 001TS	\$ 85.49
JR & A Hersey - 30 Hand Sanitiser	\$ 973.50
NN-DLINK Power Line Kit for Wifi	\$ 228.90
Swap NN Dlink to TPLINK for Wifi	\$ 36.00
	\$ -
	\$ -
	\$ 1,639.44
Bank Charges	\$ 24.93
	\$ 24.93
Total Direct Debit Payment made on 27/04/2020	\$ 1,784.47

Police Licensing

Direct Debits from Trust Account 1 April, 2020 to 30 April, 2020

Wednesday, 1 April 2020	\$ 5,981.65
Thursday, 2 April 2020	\$ 10,261.25
Friday, 3 April 2020	\$ 3,284.70
Monday, 6 April 2020	\$ 3,026.70
Tuesday, 7 April 2020	\$ 131.65
Tuesday, 14 April 2020	\$ 1,800.80
Wednesday, 15 April 2020	\$ 55.60
Thursday, 16 April 2020	\$ 395.50
Tuesday, 21 April 2020	\$ 480.75
Wednesday, 22 April 2020	\$ 94.20
Tuesday, 28 April 2020	\$ 2,432.05
Wednesday, 29 April 2020	\$ 913.05
Thursday, 30 April 2020	\$ 458.55
	\$ 29,316.45

Bank Fees

Direct Debits from Muni Account 1 April, 2020 to 30 April, 2020

Total direct debited from Municipal Account

255.83

Payroll

Direct Payments from Muni Account 1 April, 2020 to 30 April, 2020

Wednesday, 1 April 2020	\$ 37,746.81
Wednesday, 15 April 2020	\$ 37,709.41
Wednesday, 29 April 2020	\$ 37,481.17

\$ 112,937.39

Date: 01/05/2020

2:59:33PM

Time:

SHIRE OF THREE SPRINGS

Statement of Payments for the Month of April 2020

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Name INV Amount Cheque /EFT No Date **Invoice Description** Amount Shire Of Chapman Valley 11606 16/04/2020 Planning Services 968.00 Western Diagnostic Pathology 11607 16/04/2020 Pathology Testing 106.54 Synergy 22/04/2020 11608 **Electricity Account** 120.56 CTF (BCITF Levy Payment) Building & Construction **Industry Training Fund** EFT16036 16/04/2020 **BCITF LEVY COLLECTED APRIL 2020** 684.11 Department of Mines, Industry Regulation & Safety (previously Building Commission) EFT16037 16/04/2020 BSL LEVY COLLECTED FOR APRIL 2020 469.27 **Abco Products** EFT16038 16/04/2020 Cleaning Products 573.47 Auscorp IT EFT16039 16/04/2020 Web Cams and Headsets 1,950.30 **BOC Gases** EFT16040 16/04/2020 Monthly Account 46.07 Burgess Rawson (WA) Pty Ltd EFT16041 16/04/2020 Water Usage Charges 14.29 Blackwoods EFT16042 16/04/2020 Diesel Tank 1.841.60 **B W McGree** EFT16043 16/04/2020 Contractor 560.00 P.D. & J.L. Spencer & The Trustee For Broadbanks Trading Trust EFT16044 16/04/2020 407.00 Contractor **Success Veolia Environmental Services** 16/04/2020 EFT16045 Monthly Account 6,579.49 **Champion Bay Trophies** Council Chambers Name Bar and Name Plates EFT16046 16/04/2020 610.50 Winc Australia Pty Limited 16/04/2020 EFT16047 Metre Plan Charges 1,203.42 **Choices Flooring Geraldton** EFT16048 16/04/2020 Roller Blinds 290.00 **Christopher Shaun Connaughton** EFT16049 16/04/2020 Councillor Sitting Fees for Quarter Ending 31/03/2020 1,625.00 EFT16050 16/04/2020 Councillor Sitting Fees for Quarter Ending 31/03/2020 900.00 Julia Ennor 16/04/2020 Councillor Sitting Fees for Quarter Ending 31/03/2020 700.00 EFT16051 Geraldton Fuel Company Pty Ltd (Refuel Australia) EFT16052 16/04/2020 Monthly Fuel Account 23,068.65 **Greenfield Technical Services** EFT16053 16/04/2020 Contractor 14,135.00 Carnamah Great Southern Fuel Supplies EFT16054 16/04/2020 Monthly Fuel Card Account 293.07 GHD PTY LTD EFT16055 16/04/2020 Contractor 931.35 J & K Hopkins EFT16056 16/04/2020 Supplier 3,220.00 Health Insurance Fund (HIF) Of Australia Ltd

Date: 01/05/2020 Time: 2:59:33PM

USER: Donna Newton SHIRE OF THREE SPRINGS PAGE: 2 Statement of Payments for the Month of April 2020

Name INV Amount Cheque /EFT No Date **Invoice Description** Amount Health Insurance Fund (HIF) Of Australia Ltd EFT16057 16/04/2020 Payroll deductions 283.50 Stephen Walter Hunter EFT16058 16/04/2020 Contractor 600.00 **Robert James Heal** EFT16059 16/04/2020 Councillor Sitting Fees for Quarter Ending 31/03/2020 900.00 **Shire of Irwin** 16/04/2020 EFT16060 **EHO Services** 424.75 Institute of Public Works Engineering Australasia Limited (IPWEA) EFT16061 16/04/2020 2019 Plant & Vehicle Managemnt Workshop 15/11/2019 544.50 **Lewis Motors** EFT16062 16/04/2020 Monthly Account 115.23 Chris Lane Councillor Sittings Fees 3,900.00 EFT16063 16/04/2020 Moore Stephens EFT16064 16/04/2020 **Professional Services** 2,750.00 Somerbank Pty Ltd as Trustee for Franco Family Trust T/A Midwest Windscreens EFT16065 16/04/2020 Contractor 642.00 **Jennifer Dorothy Mutter** EFT16066 16/04/2020 Councillor Sitting Fees for Quarter Ending 31/03/2020 1,100.00 Marketforce Pty Ltd EFT16067 16/04/2020 Advertising Account 331.23 Mitchell and Brown Communications - Vidguard 16/04/2020 1,132.08 EFT16068 Contractor **Zachary Thomas Kennedy Mills** EFT16069 16/04/2020 Councillor Sitting Fees for Quarter Ending 31/03/2020 900.00 **Perfect Computer Solutions Pty Ltd** EFT16070 16/04/2020 Computer & IT Support 637.50 P.S. Chester & Son 16/04/2020 EFT16071 Contractor 6,027.00 **Perenjori Community Resource Centre** EFT16072 16/04/2020 Monthly Account 39.00 QTM Pty Ltd Quality Traffic Management EFT16073 16/04/2020 Traffic Management 1,797.40 Ray's Farm Services EFT16074 16/04/2020 Weir Rd Tank Stand 3,962.50 **Dudawa Haulage** 16/04/2020 EFT16075 Contractor 89,138.50 Sweetman's Hardware EFT16076 16/04/2020 50.25 Monthly Account Silverwing Holding Pty Ltd t/a Three Springs Sandblasting EFT16077 16/04/2020 36,844.50 Contractor Three Springs IGA EFT16078 16/04/2020 Monthly Account 399.43 **Three Springs Rural Services** EFT16079 16/04/2020 Monthly Account 345.54 Steven Tweedie **Professional Services** EFT16080 16/04/2020 825.00 Van't Veer Services EFT16081 244.19 16/04/2020 Monthly Posatge Account

Date: 01/05/2020 Time: 2:59:33PM

SHIRE OF THREE SPRINGS Statement of Payments for the Month of April 2020

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Cheque /EFT No	Date	Name Invoice Description	INV Amount Amount
EFT16082	16/04/2020	Westrac Pty Ltd New Cat Roller	167,801.73
21110002	10/01/2020	Western Australian Local Government Association (WALGA)	107,001.73
EFT16083	16/04/2020	Councillor Training	4,195.00
EFT16084	16/04/2020	Wheatstone Engineering Ptd Contractor	15,764.32
EFT16085	16/04/2020	Zed Elect Contractor	4,130.59
EFT16086	22/04/2020	Leeman Plumbing & Excavation Contractor	330.32
EFT16087	22/04/2020	One Music Australia Yealry Licence Fee - Australasian Performing Right Association	116.67
EFT16088	22/04/2020	Perfect Computer Solutions Pty Ltd Computer and IT Services	212.50
LI 110000	22/04/2020	Three Springs Rural Services	212.30
EFT16089	22/04/2020	Monthly Account	90.00
EFT16090	22/04/2020	Westrac Pty Ltd Monthly Account	74.92
EFT16091	23/04/2020	Irwin Plumbing Services Contractor	242.00
LI 110071	23/04/2020	Silverwing Holding Pty Ltd t/a Three Springs Sandblasting	242.00
EFT16092	23/04/2020	Contractor	5,000.00
EFT16093	23/04/2020	Three Springs Rural Services Monthly Account	400.40
DD12247.1	01/04/2020	iiNet Limited Monthly M/C Coorow Account	84.95
DD12265.1	20/04/2020	Synergy Electricity Usage Charges	10,658.24
DD12266.1	22/04/2020	Synergy Electricity Usage Charges	2,095.14
DD12267.1	09/04/2020	Commander Australia Monthly Account	46.92
		WA Super	
DD12276.1	14/04/2020	Payroll deductions Colonial First State - FirstChoice Wholesale Personal Super	4,476.06
DD12276.2	14/04/2020	Superannuation contributions	484.62
DD12276.3	14/04/2020	Australian Super Superannuation contributions	330.31
DD12276.4	14/04/2020	ANZ Smart Choice Super Superannuation contributions	182.65
DD10054.5	14/04/2020	Retail Employees Superannuation Pty Ltd (REST)	104.60
DD12276.5	14/04/2020	Superannuation contributions Cbus Super	194.60
DD12276.6	14/04/2020	Superannuation contributions	204.18
DD12276.7	14/04/2020	Sunsuper Superannuation Fund Superannuation contributions	229.60
DD12292.1	30/04/2020	Water Corporation Water Usage and Service Charges	6,340.85
DD12301.1	28/04/2020	WA Super Payroll deductions	4,531.49

Date: 01/05/2020 Time: 2:59:33PM

SHIRE OF THREE SPRINGS Statement of Payments for the Month of April 2020

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Cheque /EFT No	Date	Name Invoice Description	INV Amount	Amount
		Colonial First State - FirstChoice Wholesale Personal Super		
DD12301.2	28/04/2020	Superannuation contributions		484.62
DD12301.3	28/04/2020	Australian Super Superannuation contributions		330.31
DD12301.4	28/04/2020	ANZ Smart Choice Super Superannuation contributions		182.65
DD12301.5	28/04/2020	Retail Employees Superannuation Pty Ltd (REST) Superannuation contributions		194.60
DD12301.6	28/04/2020	Cbus Super Superannuation contributions		204.18
DD12301.7	28/04/2020	Sunsuper Superannuation Fund Superannuation contributions		229.60
DD12305.1	27/04/2020	National Mastercard Monthly Credit Card Account		1,784.47
DD12311.1	30/04/2020	Department Of Transport - Daily Licensing POLICE LICENSING PAYMENTS FOR APRIL 2020		28,246.15

REPORT TOTALS

TOTAL	Bank Name	Bank Code
28,246.15	POLICE LICENSING	L
445,706.90	MUNICIPAL BANK	M
1,153.38	TRUST BANK	T
475,106.43		TOTAL

Debtors Trial Balance

As at today

		As at t	coday					
Debtor	# Name	Credit Limit	01.02.20	20	02.03.2020	01.04.2020	01.05.2020	Total
			GT 90 days	Age	GT 60 days	GT 30 days	Current	
			(Of				
			Olde	st				
			Invoi	ce				
			(90Day	s)				
B33			0.00	0	0.00	40.00	0.00	40.00
B101			0.00	0	0.00	0.00	0.00	-100.00
C92			0.00	0	0.00	120.16	0.00	120.16
D87			0.00	0	60.00	0.00	0.00	60.00
H54			0.00	0	0.00	0.00	199.98	199.98
J17			0.00	0	0.00	1546.59	1546.59	3093.18
M19			0.00	0	0.00	0.00	233.11	233.11
017			0.00	0	0.00	0.00	0.00	-600.00
P43			0.00	0	40.00	0.00	0.00	40.00
S28			0.00	0	0.00	0.00	2139.72	2139.72
S115			0.00	0	0.00	0.00	0.00	-200.00
T8			2020.88	107	0.00	0.00	0.00	2020.88
T52			2156.90	213	640.00	640.00	800.00	4236.90
T57			0.00	0	0.00	40.00	0.00	40.00
V11			0.00	0	0.00	0.00	250.00	250.00
V13			0.00	0	0.00	1478.19	0.00	1478.19
W2			0.00	0	0.00	143.37	0.00	143.37
W60			0.00	0	0.00	0.00	0.00	-138.61
	Totals Credit Balances:	-1038.61	4177.78		740.00	4008.31	5169.40	13056.88